

AP-25

PSEC Inc

Kerr McGee #1-2

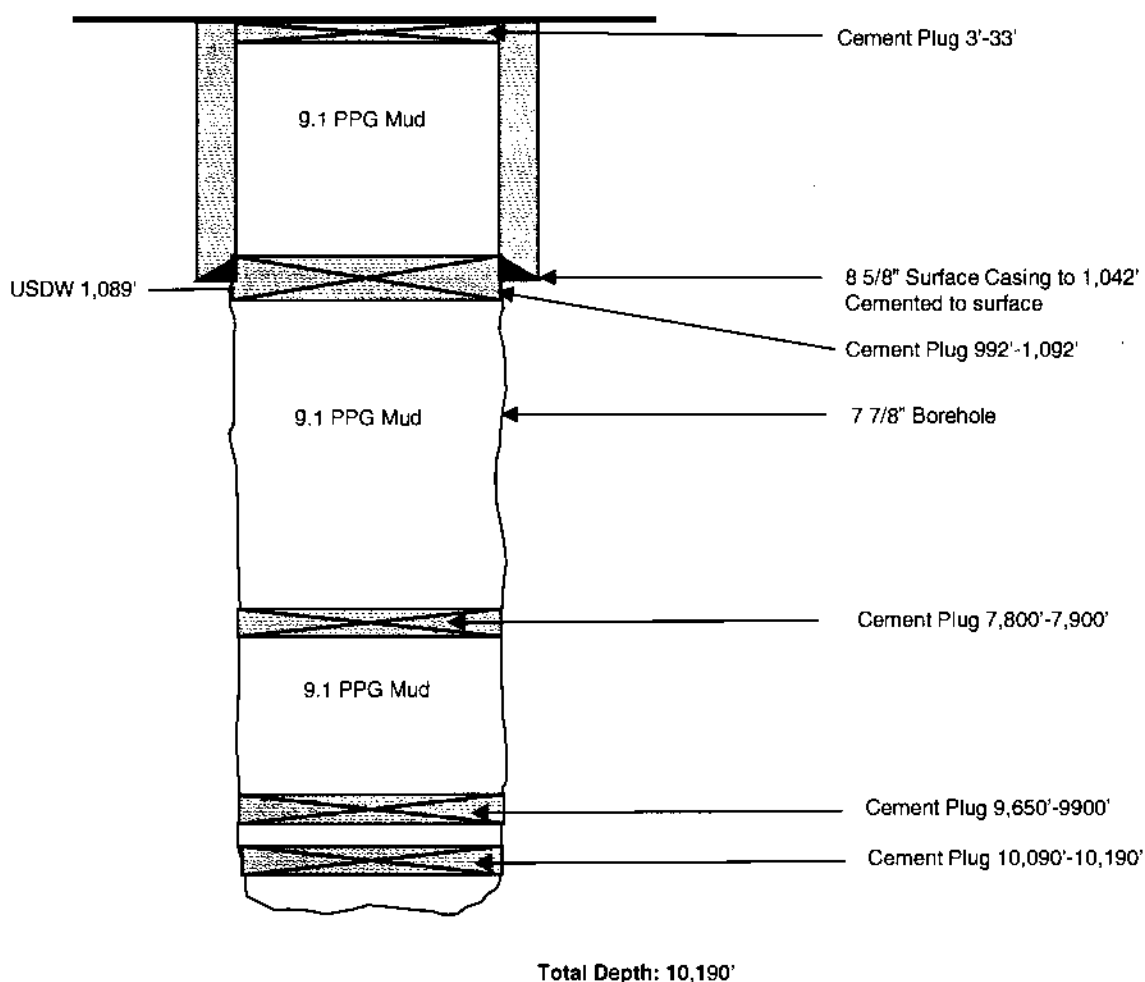
ARTIFICIAL PENETRATION (AP) SCHEMATIC

Plant: OG&E
Map ID #: AP-25
Orig. Operator: PSEC, Inc.
Curr. Operator: --
Lease / Well #: Kerr McGee #1-2
Location: Sec. 2-9N-4W
TD: 10,190 ft.
Date Drilled: 8/1983
Drilling Method: Rotary

API: 087-20930
Status: D & A
Date Plugged: 9/24/1983
Distance to WDW-1: 9,914 ft.

Map I.D. #: AP-25

Drawing not to scale



(To be filed within 30 days after drilling is completed)
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION

Jim Thorpe Building / Oklahoma City, Oklahoma 73105

OTC COUNTY
LEASE NO.

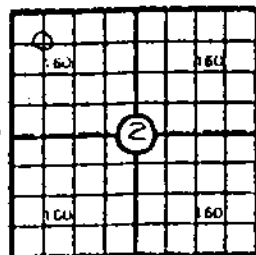
COMPLETION & TEST DATA BY PRODUCING FORMAT

1

2

3

AP NO.
02720930
640 Acres



LOCATE WELL CORRECTLY
AND OUTLINE LEASE

COUNTY McCurtain SEC 2 TWP 9N RGE 4W
 COMPANY OPERATING K&EC, Inc.
 OFFICE ADDRESS 100 Park Ave.
 TOWN OKC STATE ZIP OK 73102
 FARM NAME Kerr McGee WELL NO. 1-2
 DRILLING STARTED 2-17 19 83 DRILLING FINISHED 9-28 19 83
 DATE OF FIRST PRODUCTION Dry COMPLETED N/A
 WELL LOCATED NW NW
1420 FT. FROM SL OF 1/4 SEC & 660 FT. FROM WL OF 1/4 SEC
 ELEVATION DERRICK FLOOR 18 GROUND 1220

TYPE COMPLETION

Single Zone _____ Order No. _____

Multiple Zone _____ Order No. _____

Commingled _____ Order No. _____

LOCATION EXCEPTION _____ Order No. _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
25 1/2	24	J-55	1342		450	450	Surface

TOTAL DEPTH 10190

PACKERS SET

Depth _____

FORMATION		
SPACING & SPACING ORDER NO.	<u>Not spaced</u>	<u>100001</u>
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	<u>Dry</u>	
PERFORATED		
INTERVALS		
ACIDIZED?	<u>no</u>	OIL AND GAS DIVISION DISTRICT III
FRACTURE TREATED?	<u>no</u>	

INITIAL TEST DATA

UCF - 3 1983

Date	OKLAHOMA CORPORATION COMMISSION		
Oil-bbl./day			
Oil Gravity			
Gas-Cu. Ft./day			
Gas-Oil Ratio Cu. Ft./Bbl.	CF	CF	CF
Water-Bbl./day			
Pumping or flowing			
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Telephone 235-9964 R.L. Hillen VP Ops
 Name and title of representative of company

Subscribed and sworn before me this _____ day of _____, 19 _____

My commission expires _____

FARM NAME Kerr McGeeWELL NO 1-2

PLEASE TYPE OR USE BLACK INK ONLY.

(RULE 3-205) FORMATION RECORD

106901

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Oswego Lime	7895	7905			
Osborn Sand	8230	8260			
Woodford Shale	8432	8560			
Huntan Lime	8560	8878			
Sylvan Shale	8878	9002			
Viola Lime	9002	9310			
Simpson Dolomite	9310	9432			
2nd Bromide sand	9432	9605	DST, Tight		
Shale	9605	9682			
Tulip Creek Sand	9682	9740	DST, wet		
Shale	9740	9840			
McLish sand	9840	9886			
Shale	9886	10112			
Oil Creek Sand	10112	10147			
Shale	10147	10190			
			TOTAL DEPTH	10190	

RECEIVED
OKLAHOMA CORPORATION

001 51910

FIELD OPERATION

REMARKS:

PLUGGING RECORD

(RULE 3-405)

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division

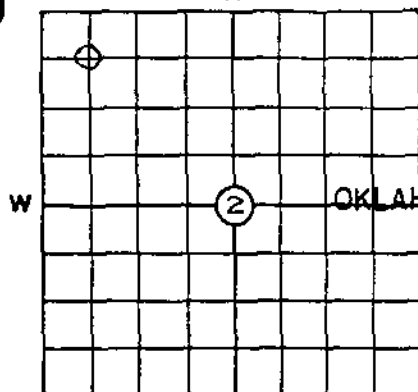
227 Jim Thorpe Building

Oklahoma City, Oklahoma 73102

P83-03590

1 640 Acres
N 3 1012 AND GAS DIVISION

DISTRICT III

S
Locate Well Correctly
and Outline Lease

OCT - 3 1983

All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed.

OKLAHOMA CORPORATION
COMMISSIONCompany Operating
Office Address

PSEC, Inc.

OTC No.

100 Park Ave.

ZIP 73102

County McClain

Sec. 2

Twp. 9N

Range 4W

Location in Section 1/4

1/4 NW

1/4 NW

API No. 08720930

Farm Name Kerr McGee

Well No. 1-2

Field Newcastle

Character of Well (whether oil, gas, dry, injection or disposal)

Dry

Commenced Plugging

9-24-83

Finished

9-25-83

Total Depth

10190

Have you filed a 1002A? no If not, a 1002A MUST BE attached.Was permission obtained from the Corporation Commission or its agents before plugging was commenced yes

Name of CC Field Inspector

Arnold Park

Perforations:

Signature of CC District Manager

[Signature]

C. C. District No.

3

Name of producing formation

Depth top

Bottom

SAND OR ZDNE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
Bromide	Tight	9432	9605	8 5/8"	1042'	3' cut off + capped
Tulip Creek	Saltwater	9682	9740			
McLish	Saltwater	9840	9910			
Oil Creek	Saltwater	10112	10147			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cements or other plugs were used, state the character of same and depth placed:

Hole Loaded w/ 9.1 # Mud

Plug #1, 10190-10090

Plug #4, 1092-992

Cmt Plugs Spotted w/ BP

Plug #2, 9900-9650

Plug #5, 33-3

50% Excess Cmt for each Plug

Plug #3, 7900-7800

Does the above conform strictly to the oil and gas regulations? yes

Rule 3-402 requires operators of offset leases-owners be notified; give their names with their addresses below:

REMARKS: Why plugged? Dry

If abandoned oil or gas well, state amount and date of last production

Plugging Contractor's Name & Address

Robison Bros. Bldg. Co. & Howco

Plugging Permit No.

Correspondence regarding this well should be addressed to

E.L.H. Ibbin PSEC, Inc.

100 Park Ave.

Oklahoma City, Ok 73102

Address

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

VP Ops

Subscribed and sworn to before me this the _____ day of _____

Commission expires _____

