

AP-42

Dominion Exploration

Levering #1-16

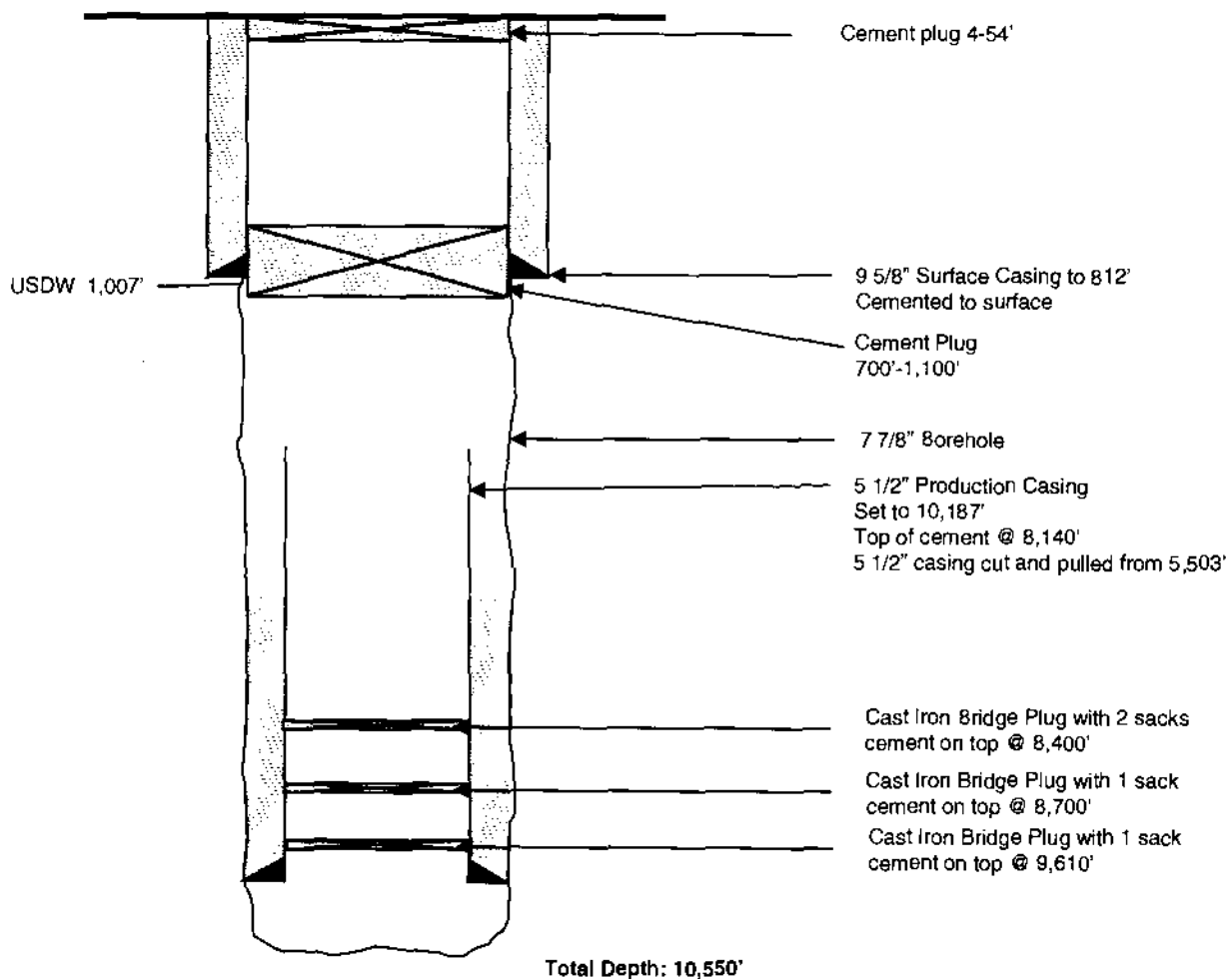
ARTIFICIAL PENETRATION (AP) SCHEMATIC

Plant: OG&E
Map ID #: AP-42
Orig. Operator: Dominion
Curr. Operator: --
Lease / Well #: Levering #1-16
Location: Sec. 16-9N-4W
TD: 10,550 ft.
Date Drilled: 6/2005
Drilling Method: Rotary

API: 087-21719
Status: P & A
Date Plugged: 3/14/2006
Distance to WDW-1: 8,410 ft.

Map I.D. #: AP-42

Drawing not to scale



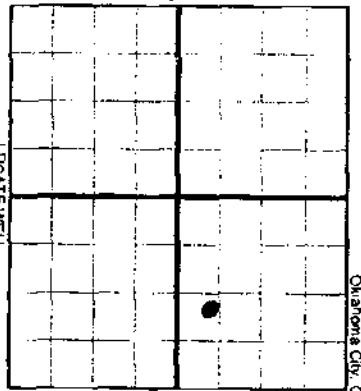
API NO. 087-21718
OTC PROD. UNIT NO. 087-117125

Rule 185-10-3-23
X ORIGINAL
AMENDED
Reason Amended

PLEASE TYPE OR USE BLACK INK ONLY
NOTE: Attach copy of original 1002A if recapitulation or reentry
TYPE OF DRILLING OPERATION

X STRAIGHT HOLE _____ DIRECTIONAL HOLE _____
If directional or horizontal, state sequence for bottom hole location.

COUNTY McClellan
LEASE NAME Levering
SHL NW SW SE NE 335' FSL 1250' FEL OF 1/4 SEC
ELEVATION 1271' Ground 1256' SPUD DATE 06/01/05
DEPT FIN SHED 06/18/05 WEL COMPLETION 12/07/05
1ST PROD DATE 11/30/05 RECOMP DATE



OPERATOR NAME Dominion Oklahoma Texas E&P, Inc.
ADDRESS 14000 Quail Springs Parkway - Suite 800
CITY Oklahoma City STATE OK ZIP 73134
OTC/OCC OPERATOR NO. 21071

COMPLETION TYPE SINGLE ZONE
X MULTIPLE ZONE ORDER NO.
COMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO. 502264
INCREASED DENSITY ORDER NO.
PENALTY NA

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TDP
Conductor								
Surface	9-5/8"	36#	J55	612'		415	612'	Surface
Intermediate								
Production	5-1/2"	17#	M80	10187'		1526	2047'	8140'
Line			P110					

PACKER @ BRAND & TYPE
PLUG @ 9780' TYPE 10K CIBP + 10' CMI
9610' TYPE 10K CIBP + 10' CMI
8700' TYPE CIBP

TOTAL DEPTH 10550'

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

"Well to be P/A. See 'Remarks' on Reverse

404 DEUCE 35/MISS 42544702
COW/ETON & TEST DATA BY PRODUCING FORMATION 2002 ULO

FORMATION	SPACING & SPACING	ORDER NUMBER	CLASS: Oil, Gas, Dry, Im, Chap, Comm, Dip	Oil	Plugged Off	Plugged Off	Plugged Off
Deese	407555/160 ac	407555/180 ac	407555/160 ac	407555/160 ac			
PERFORATED INTERVALS	8033-43'	8,762-72'	8,986-9,050'	9422-30'	9681-81'	9705-46'	
ACID/DILUENT	8456-60'	9492-502'					
Fracture Treatment	840 gal/17-1/2%	4000 gal/15%	11909 gal/15%	3000 gal/15%			
Fluids Amounts	Yes	Yes	Yes	Yes	Yes	Yes	

INITIAL TEST DATA	12/6/05						
OIL BBL/DAY	11.8						
DIL. GRAVITY (API)	48.0						
GAS/ACF/DAY	39						
GAS-OIL RATIO CU FT/BBL	3305						
WATER BBL/DAY	11						
PUMPING OR FLOWING	Flowing						
INITIAL SHUT-IN PRESSURE	1300 psi						
CHOKE SIZE	64/64"						
FLOW TUBING PRESSURE	70 psi						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Christine Belote
NAME (PRINT OR TYPE)
ADDRESS 14000 Quail Springs Parkway - Suite 800
CITY Oklahoma City STATE OK ZIP 73134
DATE 02/12/06 405-749-5287
PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME LeveringWELL NO. 1-16

NAMES OF FORMATIONS	TOP	BOTTOM
Big Lime/Oswego	8200'	
Verdiqris	8366'	
Pink	8580'	
Red Fork	8630'	
Woodford	8844'	
Hunton	8896'	
Sylvan	8503'	
Viola	9642'	
Bromide	10050'	
E-log TD	10526'	

FOR COMMISSION USE ONLY	
APPROVED	DISAPPROVED
1) ITD Section	
a) No Intent to Drill on file	
1) Send warning letter	
2) Recommend for contempt	
2) Reject Codes	
<u>8/1/06</u>	

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	<u>06/19/05</u>	
Was CO ₂ encountered?	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/> at what depths?
Was H ₂ S encountered?	yes <input checked="" type="checkbox"/>	no <input type="checkbox"/> at what depths?
Were unusual drilling circumstances encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	
If yes, briefly explain.		

Other remarks:

*** Spoke w/ Dennis Niskern 2/22/06. Well to be P/A to bring Dominion into compliance.

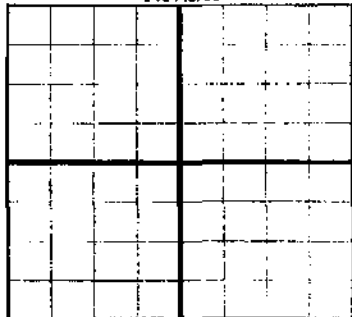
Frac Viola w/100000 gal slickwater + 9100# 20/40 prop + 3000 gal 15% acid

Frac Hunton w/140000 gal slickwater + 22500# 20/40 prop

Frac Mississippi w/ 100900 gals slickwater + 15750# 20/40 prop + 3000 gals 15%

Frac Deese w/27000 gals 65Q binary med 3000 + 92225# 20/40 prop

640 Acres



If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
Feet From Quarter Section Lines			
		FSL	FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
		Total Length	
Measured Total Depth		True Vertical Depth	
End Pt Location From Lease, Unit or Property Line:			

DRAINHOLE #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
		Total Length	
Measured Total Depth		True Vertical Depth	
End Pt Location From Lease, Unit or Property Line:			

602242001

API NO.
087-21719
DTG PRD. UNIT NO.
087-117125

Rule 185:10-3-25
☒ ORIGINAL
☐ AMENDED
Reason Amended _____

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

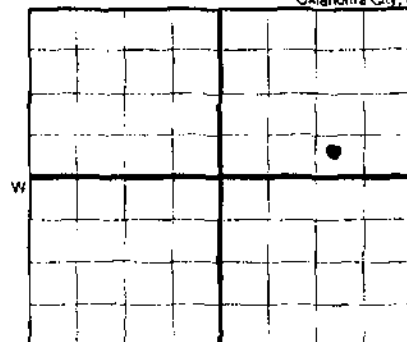
**Well to be P/A. See "Remarks" on Reverse
*Page 2 of 2 Form 1002A
Rev. 2001

PLEASE TYPE OR USE BLACK INK ONLY

NOTE: Attach copy of original 1002A if recompletion or reentry
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
If directional or horizontal, see reverse for bottom hole location.

COUNTY **McCain** SEC **16** TWP **9N** RGE **4W**
LEASE NAME **Levering** WELL NO. **1-16**
SHL **NW SW SE NE** **335'** FSL **1250'** FEL OF 1/4 SEC
ELEVATION **1271'** Ground **1256'** SPUD DATE **06/01/05**
Derrick Fl. **1271'** DRIG FINISHED **06/18/05** WELL COMPLETION **12/07/05**
1ST PROD DATE **11/30/05** RECOMP DATE _____



LOCATE WELL

OPERATOR NAME **Dominion Oklahoma Texas E&P, Inc.** DTG/OCC OPERATOR NO. **21071**
ADDRESS **14000 Quail Springs Parkway - Suite 600**
CITY **Oklahoma City** STATE **OK** ZIP **73134**

COMPLETION TYPE
SINGLE ZONE
MULTIPLE ZONE ORDER NO.
COMMINGLED ORDER NO.
☒ Pending
LOCATION EXCEPTION ORDER NO.
502264
INCREASED DENSITY ORDER NO.
NA
PENALTY

OIL OR GAS ZONES
FORMATIONS
TOP
BOTTOM

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	9-5/8"	36#	J55	812'		415	812'	surface
Intermediate								
Production	5-1/2"	17#	M80	10187'		1526	2047'	6140'
Liner			P110					

PACKER @ _____ BRAND & TYPE _____ TOTAL DEPTH **10550'**
PLUG @ **9780'** TYPE **10K CIBP + 10' cml**
PLUG @ **9810'** TYPE **10K CIBP + 10' cml**

COMPLETION & TEST DATA BY PRODUCING FORMATION
FORMATION **Bromide**
SPACING & SPACING
ORDER NUMBER **497555/160 ac**
CLASS: Oil, Gas, Dry, **Plugged Off**
Inj. Disp. Comm Disp.
PERFORATED
INTERVALS **10,050-53'**
10,062-66'
ACID/VOLUME **2000 gal/**
7-1/2%
Fracture Treated? **No**
Fluids Amounts ***See "Remarks" on reverse**

INITIAL TEST DATA

INITIAL TEST DATE
OIL-BBL/DAY
DIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLDW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Christine Beale
SIGNATURE
NAME (PRINT OR TYPE)
14000 Quail Springs Parkway - Suite 600 Oklahoma City OK 73134
ADDRESS CITY STATE ZIP
02/22/06 **405-749-5297**
DATE PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Levering

WELL NO.

1-16

NAMES OF FORMATIONS	TOP	BOTTOM
Big Lime/Oswego	8288'	
Verdigris	8366'	
Pink	8580'	
Red Fork	8630'	
Woodford	8844'	
Hunton	8996'	
Sylvan	8503'	
Viola	9842'	
Bromide	10050'	
E-log TD	18526'	

FOR COMMISSION USE ONLY	
APPROVED	DISAPPROVED
1) ITD Section	
a) No Intent to Drill on file	
1) Send warning letter	
2) Recommend for contempt	
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	06/19/05	
Was CO ₂ encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no
If yes, briefly explain.		

Other remarks:

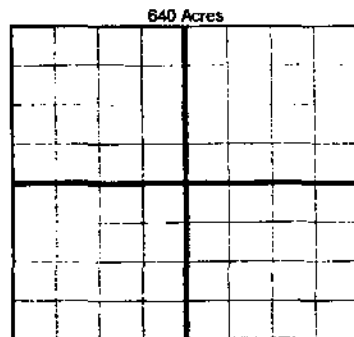
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Frac Viola w/100000 gal slickwater + 9100# 28/40 prop + 3000 gal 15% acid

Frac Hunton w/140000 gal slickwater + 22500# 20/40 prop

Frac Mississippi w/ 100000 gals slickwater + 15750# 20/40 prop + 3000 gals 15%

Frac Deese w/27000 gals 65Q binary med 3000 + 92225# 20/40 prop



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BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
Feet From Quarter Section Lines			
FSL		FWL	
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Direction		Total Length	
Measured Total Depth		True Vertical Depth	
End Pt Location From Lease, Unit or Property Line:			

DRAINHOLE #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Direction		Total Length	
Measured Total Depth		True Vertical Depth	
End Pt Location From Lease, Unit or Property Line:			

TYPE OR USE BLACK INK
SEE REVERSE FOR INSTRUCTIONS

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

1002A-yes
Completed 12-7-05

Form 1003/1003C
(Rev. 2001)

API NO. OB7-21719
OTC PROD. UNIT NO. 087-117125
PLUGGING DATE 3/14/06

PLUGGING RECORD
OAC 165:10-11-7

507079321

Well Name/No. Levering #1-16
Location NW 1/4 SW 1/4 SE 1/4 NE 1/4 Sec 16 Twp 9N Rge 4W
335 Ft FSL of 1/4 Sec 1390 Ft FWL of 1/4 Sec County McClain
Total Depth 10,550 PBTD 9770' Base of Treatable Water 975 Well Classification oil

Locate Well on Grid

OPERATOR

Name Dominion Ok Tx. E & P Inc
Address 14000 Quail Springs Parkway/Suite 600
City Oklahoma City State Oklahoma
OTC/OCC No. 21071
Phone 405-749-5297
Zip 73134

PIPE RECORD

Size	Run (ft)	Pulled (ft)	Conductor
9 5/8	812	-0-	Surface
			I.C.
			I.C.
5 1/2	10,187	5503	P.C.
			Ln.

PERFORATION DEPTHS

Set 1	From	9644	To	9746
Set 2	From	8996	To	9502
Set 3	From	8762	To	8772
Set 4	From	8632	To	8460

Plug	Type of Plug	Hole Size or Pipe Size	Depth	No. Sacks Cement	Slurry Volume	Calculated TOC	Measured Top of Plug If Tagged
1	CIBP	5 1/2	9610	1	10	9600	9600
2	CIBP	5 1/2	8700	1	10	8690	8690
3	CIBP	5 1/2	8400	2	20	8380	8380
4	Cement	9 5/8 7 7/8	1100	175	400	700	706
5	Cement	9 5/8	54"	25	50	4	

REMARKS

Reason for Plugging

CEMENTER CERTIFICATION

I certify that the cement plugs were placed in this well as shown on this report, per O.C.C. instructions. The cementing was performed by me or under my direct supervision. I certify all cementing data is true, correct and complete.

Signature *Jerry Dunkin* Date 3/14/06 Name and Title Typed or Printed Jerry Dunkin/President
Company Name Jerry Dunkin Well Services, Inc. Permit No. 457
Address P.O. Box 389 Phone 580-237-6152
City Enid State Oklahoma Zip 73702

OPERATOR CERTIFICATION

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented herein, and that data and facts presented are true, correct, and complete to the best of my knowledge. This covers all well data and information presented herein.

Signature *Christine Beleele* Date 5-31-06 Name and Title Typed or Printed Christine Beleele, Regulatory Specialist

CORPORATION COMMISSION USE ONLY

By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant the facts provided by the operator are true or that the operator has properly plugged the described well.

Signature of District Manager *G. Hennessee* Field Inspector Garrell Martin Dist 3

