

AP-18

Moran Exploration

Sleeper #1

ARTIFICIAL PENETRATION (AP) SCHEMATIC

Plant: OG&E
Map ID #: AP-18
Orig. Operator: Moran Exploration
Curr. Operator: --
Lease / Well #: Sleeper #1
Location: Sec. 32-10N-4W
TD: 9,075 ft.
Date Drilled: 8/1983
Drilling Method: Rotary

API: 087-20931

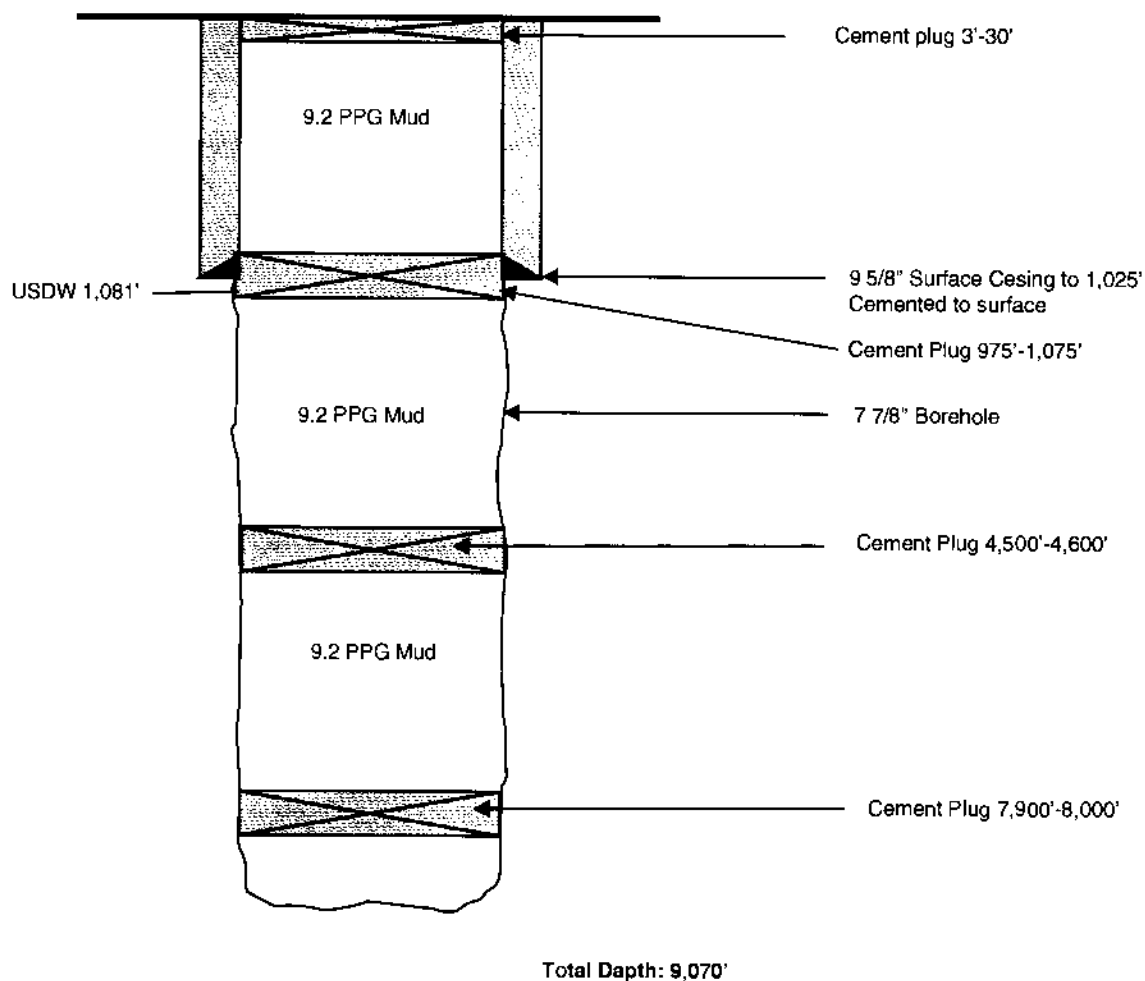
Status: D & A

Date Plugged: 8/12/1983

Distance to WDW-1: 10,099 ft.

Map I.D. #: AP-18

Drawing not to scale



PLEASE TYPE OR USE BLACK INK ONLY

Form 1002A
Rev 1979

(To be filed within 30 days after drilling is completed)

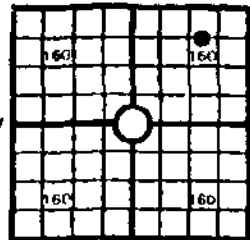
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City Oklahoma 73105

OTC COUNTY
LEASE NO

API NO

08720931

640 Acres

LOCATE WELL CORRECTLY
AND OUTLINE LEASECOUNTY McClaine 32 TWP 10N AGE 4WCOMPANY OPERATING Moran Exploration, Inc.OFFICE ADDRESS 210 W. Park Ave., Suite 2450TOWN Oklahoma City STATE ZIP OK 73102FARM NAME Sleeper WELL NO. 1DRILLING STARTED 7-15 1983 DRILLING FINISHED 8-12 1983

DATE OF FIRST PRODUCTION _____ COMPLETED _____

WELL LOCATED W/2 1/4 NE 1/4 NE 1/4660 FT FROM SE 1/4 SEC & 990 FT FROM SW 1/4 SECELEVATION DERRICK FLOOR _____ GROUND 1251'

TYPE COMPLETION

NO COMPLETION - DRY HOLE - P & A'd

Single Zone _____

Order No _____

Multiple Zone _____

Order No _____

Commingled _____

Order No _____

LOCATION EXCEPTION

Order No _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
NONE					

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt	Grade	Feet	Psi	Sas	Fillup	Top
8-5/8	24#	J-55	1025'	1500	575	1025'	Surface

TOTAL DEPTH 9070'

PACKERS SET

Depth NONE

Make _____

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1	2	3
Hutton			
Red Fork			
SPACING & SPACING ORDER NO	80: 107502	" "	
CLASSIFICATION (Oil Gas Dry Int Well)	Dry	Dry	
PERFORATED			
INTERVALS			
01905			
ACIDIZED?			
FRACTURE TREATED?			

INITIAL TEST DATA

Date			
Oil bbl / day			
Oil Gravity			
Gas-Cu Ft/day	CF	CF	CF
Gas Oil Ratio Cu Ft/Bbl			
Water Bbl / day			
Pumping or flowing			
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through and pertinent remarks are presented on the reverse

(OVER)

I the undersigned being first duly sworn upon oath state that this well record is true correct and complete according to the records of this office and the best of my knowledge and belief

Telephone 405-235-4973

Name and title of representative of company

Subscribed and sworn before me this 16 day of Feb, 19 84

Rickey E Rose, Notary Public

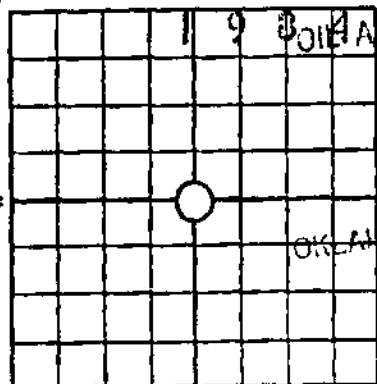
My commission expires My Commission Expires 3 8 87

Notary Public

Farm No. 1003

(10'-11') 640 Acres

N

Locate Well Correctly
and Outline Lease

PLUGGING RECORD

(RULE 3-405)

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division
Oklahoma City, OklahomaNOTICE All questions on this form must be satisfactorily answered
and mailed to applicable Conservation District Office in
duplicate and within 15 days after plugging is completedOKLAHOMA CORPORATION
COMMISSIONCompany Operating Moran Exploration, Inc. **P84-00940**Office Address 210 W. Park Ave., Suite 2450 OKC, OK 73102County McClaine Sec 32 Twp 10N Range 4WLocation in Section W/2 $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ Farm Name Sleeper Well No 1 Field NewcastleCharacter of Well (whether oil, gas or dry) DryCommenced Plugging 8-12-83 Finished 8-12-83 Total Depth 9070'Was permission obtained from the Corporation Commission or its agency before plugging was commenced YesName of CC Field Inspector Ray Martin Perforations noneSignature of CC District Manager [Signature] C C District No 3Name of producing sand None Depth top None Bottom None

Show depth and thickness of all fresh water, oil and gas formations Oklahoma Tax Commission Assigned Lease No _____

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
		Surface	1025'	8-5/8"	1025'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introduction into the hole. If cement or other plugs were used, state the character of same and depth placed

The hole was circulated with 9.2# mud. Cement plugs were set from 7900'-8000' (40 sxs), 4500'-4600' (40 sxs), 975'-1075' (35 sxs), 30' to surface (10 sxs). Weld on steel plate 3' below surface.

Does the above conform strictly to the oil and gas regulations? Yes

The Law requires that adjacent lease, and land-owners be notified, give their names with their addresses below

Arkla ExplorationP.O. Box 21734, Shreveport, LA 71151REMARKS Why plugged? Dry If abandoned oil or gas well, state amount and date of last production _____Plugging Contractor's Name Drillers Inc. Address 5629 FM 1960, West Ste. 202, Houston, TXCorrespondence regarding this well should be addressed to George Love III, Division Production Mgr. 77069Address 210 W. Park Ave., Suite 2450, OKC, OK 73102

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief

George Love III, Division Production Mgr.
Name and title of representative of companySubscribed and sworn to before me this the 16 day of February19 84Commission expires My Commission Expires 3-8-87
Rickey E. Rose, Notary PublicRickey E. Rose

Notary Public

