

AP-23

**PSEC Inc – Native
Exploration Operating
LLC**

Thomas #1-3

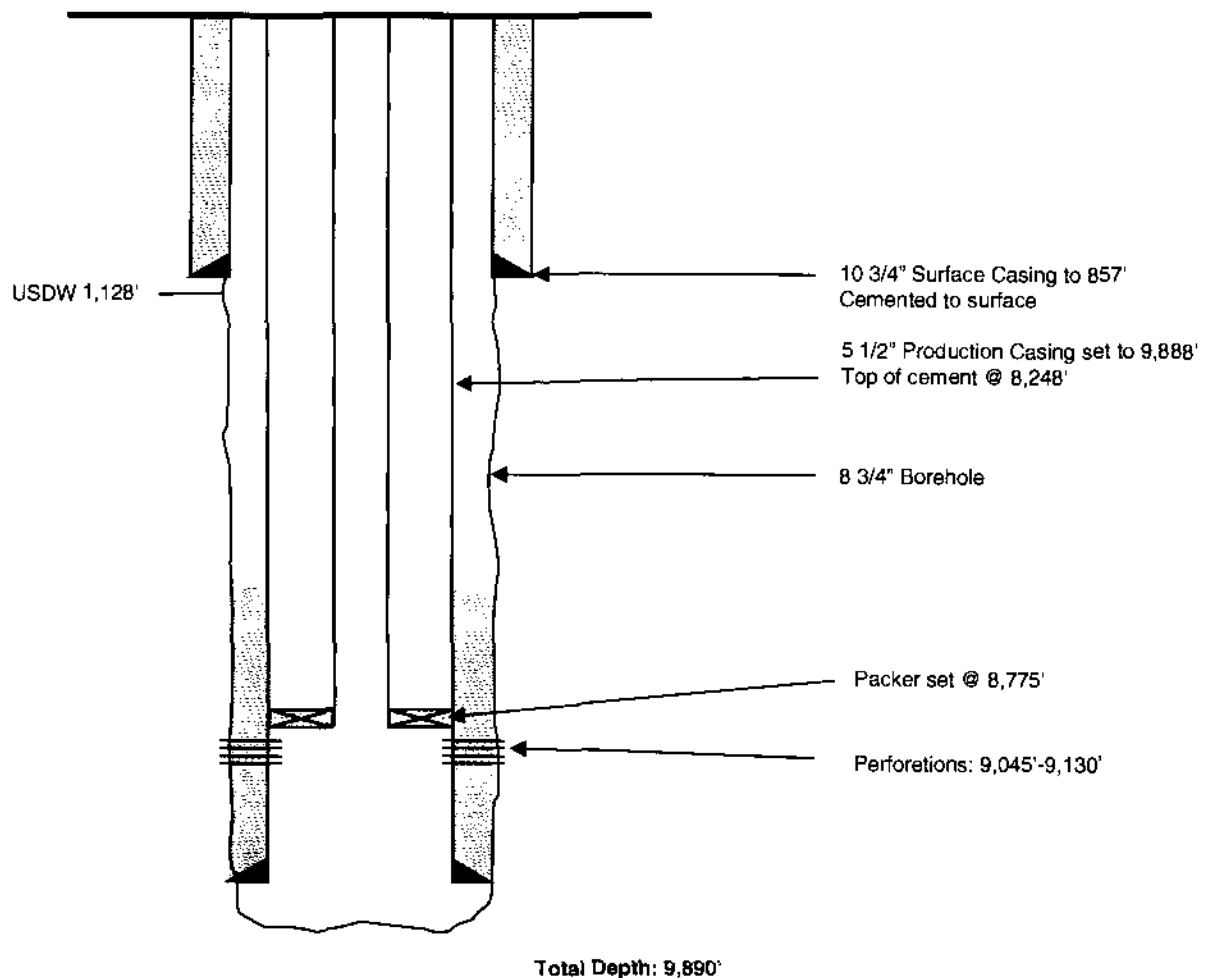
ARTIFICIAL PENETRATION (AP) SCHEMATIC

Plant: OG&E
Map ID #: AP-23
Operator: PSEC, Inc.
Curr. Operator: Laurel Operating
Lease / Well #: Thomas #1-3
Location: Sec. 3-9N-4W
TD: 9,890 ft.
Date Drilled: 8/1956
Drilling Method: Rotary

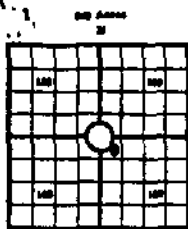
API: 087-00044
Status: Producing
Date Plugged:
Distance to WDW-1: 6,318 ft.

Map I.D. #: AP-23

Drawing not to scale



Form 1082A
 (Filed in Corporation Commission - Oklahoma City - Oklahoma)
OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DEPARTMENT



WELL RECORD
 COUNTY McCain SEC 3 TWP 9N RGE 4W
 COMPANY OPERATING Great Sweet Grass Oils Co.
 OFFICE ADDRESS 120 Northeast 26th Street
 FARM NAME Mary Thomas WELL NO 1
 DRILLING STARTED 8-10-56 DRILLING FINISHED 10-21-56
 DATE OF FIRST PRODUCTION 11-10 COMPLETED 11-17
 WELL LOCATED NW 1/4 NW 1/4 SE 1/4 2310' North of South
 Line and 2970' East of West Line of Quarter Section
 Deviation (Relative to sea level) DERECK FLOOD 236 GROUND 1225
 CHARACTER OF WELL (Oil gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES			
Name	From	To	
1 <u>Hutton Lime</u>	<u>8610</u>	<u>8660</u>	
2			
3			

Preceding Record If Any			
Formation	From	To	Rate of Flow
<u>Hutton</u>	<u>8612</u>	<u>8630</u>	<u>4 per ft.</u>

Casing Record			
Run	WT	Thick	Make
<u>10</u>	<u>3/4</u>		<u>857</u>
<u>54</u>	<u>54-17</u>	<u>E-80</u>	<u>9888</u>

Amount Set			
Run	WT	Thick	Make
<u>10</u>	<u>3/4</u>	<u>857</u>	<u>700</u>
<u>54</u>	<u>9888</u>	<u>800</u>	

NOTE: What method was used to protect stands if water stops were pulled?
 NOTE: Were bottom hole plugs used? If so state kind, depth set, and size of plug.

TOOLS USED
 Rotary Tools were used from 0 feet to 9880 Cable tool were used from 0 feet to 0 feet and from 0 feet to 0 feet and from 0 feet to 0 feet.
 Other Rotary

INITIAL PRODUCTION TEST
 Describe initial test whether by flow through tubing or casing or by pumping. Swabbed
and flowed through tubing
 Amount of Oil Production 192 bbls Rate of flow of 3/4" Length of test 24 hr Water
 Production 146 bbls Gravity of oil 41 Type of Pump 11/29/59 is used, describe.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, state whether dry water oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Red bed	0	951	Sand & shale	8134	8457
Red bed and shale	951	1260	Shale & lime	8457	8485
Red bed and shells	1260	1467	Shale & lime	8485	8494
Red bed	1467	1880	Shale & lime	8494	8627
Red bed & shale	1880	2064	Lime	8627	8670
Shale & shells	2064	2440	Shale & lime	8670	8791
Shale	2440	2977	Shale	8791	8812
Shale & shells	2977	3192	Shale & lime	8812	9081
Shale	3192	3318	Lime	9081	9195
Shale & sand	3318	3505	Shale & lime	9195	9258
Shale & shells	3505	3646	Lime	9258	9407
Shale	3646	3946	Sand	9407	9742
Shale & shells	3946	4213	Shale	9742	9775
Shale & sand	4213	4288	Sand	9775	9867
Shale	4288	4452	Sandy shale	9867	9890
Sandy shale	4452	4575			T.D.
Shale & shells	4575	4642			
Shale	4642	4852			
Shale & sand	4852	4914			
Shale	4914	5020			
Lime & Sandy shale	5020	5131			
Shale	5131	5505			
Shale & Lime	5505	5579			
Shale	5579	5604			
Lime	5604	5643			
Shale	5643	5756			
Shale & lime	5756	6014			
Sandy lime, shale	6014	6036			
Shale & lime	6036	6219			
Sand & shale	6219	6311			
Shale & lime	6311	6338			
Lime	6338	6398			
Lime & shale	6398	6525			
Lime	6525	6597			
Lime & shale	6597	6766			
Shale	6766	8100			
Lime & shale	8100	8120			
Lime & sand	8120	8134			

RECEIVED

CONSERVATION DEPARTMENT

NOV 21 1956

OKLAHOMA CORPORATION
 COMMISSION

I am undersigned being duly sworn depose and say that the foregoing is a true and correct copy of the record of this well and of the test thereon as the same appears in the records of the Commission.

Subscribed and sworn to before me this 11/29/59
 My Commission expires

[Signature]
 Ray J. Harrison, Production Dept.
 Notary Public

10A OTC/OC Oper. No.
04472
1. API Number
087-00044
2. OTC Prod. Unit No.
087-02098

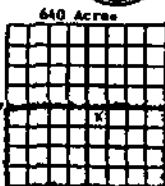
This form is an Original ☐ Amended ☒

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73101
PLEASE TYPE OR USE SLASH ONLY



Form 1002-A
Rev (1985)

3. County McClellan Sect. 3 Twp 9N Range 4W
4. Lease Name THOMAS 5. Well No. 1-3
7. Well Located NW 4 NW 4 SE 4
8. 2310 Ft. From S.E. of 4 Sect. and 330 Ft. From W.E. of 4 Sect.
9. Elevations: Derrick Floor 2236' Ground 1224'
10. COMPANY OPERATING PSEC, Inc.
Address 100 Park Avenue #208
City Oklahoma City State OK Zip 73102
11. Drilling Started 11-26-85 Drilling Finished 01/06-86
11. Well Completed 1/06-86 Date-First Prod. 1/86



6. Locate Well
And Outline Lease

13. TYPE COMPLETION
Single Zone X
Multiple Zone _____ Order No. _____
Completed _____ Order No. _____
LOCATION EXCEPTION X Order No. 286877 Penalty 14.
DECREASED DENSITY _____ Order No. _____

15 OIL OR GAS ZONES					
Name	From	To	Name	From	To
Viola 202-VIOL	9010	9370	Bromide	9446	9690
Hutton (plugged)	8612	8924	(plugged)		
Bartlesville (plugged)	8314	8354			

16. CASING & CEMENT							
Type	Surf. & Prod. Casing Set			Csg. Test	Cement		
	Size	Weight	Grade		PSI	Set	Fillup
Conductor							
Surface	10-3/4			857'	700	857'	Surf
Intermediate							
Production	5-1/2	54&17#	N-80	9888'	800	1640'	8248'
Liner							

18. PACKERS SET
Depth 8775' Type Baker Model F
9302' CIBP, PBTB

(Over)

Transfer of Operator
Recompletion

19 COMPLETION & TEST DATA BY PRODUCING FORMATION
202-VIOL 1 2

FORMATION	Viola		
SPACING & SPACING ORDER NUMBER	320 acres 280416		
CLASSIFICATION (Oil, Gas, Dry, Inj. Well)	GAS	002741	
PERFORATED	9845-52		
INTERVALS	9093-98		
	9110-30		
ACID/VOLUME	131 bbls / 20% HCl	624 bbls	
FRACURE TREATED	DGA acid	336 bbls, wtr.	
Fluids Amounts	AIR 15 BPM at 3900#		
INITIAL TEST DATA			
Date	1/6/86		
Oil-bbl/day	10		
Oil-Gravity ("API)	46		
Gas-Cu Ft/day	500		
Gas-Oil Ratio Cu. Ft/bbl	50.1		
Water-bbl/day			
Pumping or Flowing	Flowing		
Initial Shut-In Pressure	3533#		
CHOKED SIZE	22/64"		
FLOW TUBING PRESSURE	550#		

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

R.L. Hilbun
V.P. Operations
PSEC, Inc.
100 Park Ave. #208 OKC, OK 73102
Address City State Zip
01/15/86 405/235-9964
Date Phone

OKLAHOMA CORPORATION COMMISSION

OFFICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER
(Rules 3-309 and 3-201.1 b)

Form 1002A
(Rev. 9/88)

OCT 13 1992

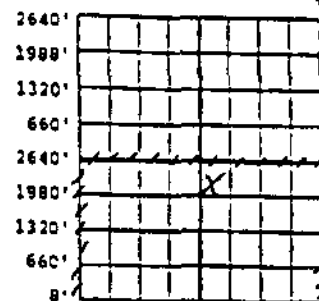
OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4493

21016628

INSTRUCTIONS

- PLEASE TYPE **OIL & GAS CONSERVATION**
- Both former and current operator shall jointly complete this form for each oil, gas disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.
- If former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to this form.
- Copy of the Form 1002A (Completion Report) must be attached.

LOCATE WELL ON GRID BELOW



Locate Well
and Outline Lease

1 API No 087-00044 2 OTC Production Unit No 087-02098
3 Sec 3 Twp 9N Rge 4W Ft S L 2310 Ft W L 330 County McClain
Well Location NW 1/4 NW 1/4 SE 1/4 1/4
4 Current Well Name and No Thomas (Original Name) 1-3
5 Effective date of transfer 9/1/92

6 Classification of Well Transferred Oil ☐ Gas ☒ Disposal ☐ Injection ☐

7. If injection or disposal well, the following information is required

Authorizing Order No _____ Zone _____

8 Change of Operator ☒ Change of ownership ☒ Change of Purchaser ☐

9 Name of New Purchaser Associated Transport & Trading Co. OTC No 15814

10. PSEC, Inc. Gas-Conoco Laurel Operating Co.

Name of Former Operator

04472

OTC/OCC Operator No

100 N. Broadway, Suite 3200

Address

Oklahoma City, OK 73102

City State Zip

405 235 9964

Phone

Name of New Operator

016146

OTC/OCC Operator No

2209 Dover Drive

Address

Edmond, OK 73034

City State Zip

405 341 4739

Phone

Signature R. L. Hilbun Date 9-23-92

Name and Title R. L. Hilbun, VP Operations

Signature Laurel Operating Co. Date 10/19/92

Name and Title

FOR O C C. USE ONLY

Surety Department	Approved Date <u>10-19-92</u>	Rejected Date <u>OCT 13 1992</u>
Production Department	<u>OCT 26 1992</u>	
Well Records Department		
UIC Department		
Reason for Rejection _____		

005507

Instructions:

- A. Please type or print using black or blue ink.
 B. Form must be signed by former operator and new operator.
 C. Signatories **must** be listed on their company's Form 1006B.
 D. Fill in the complete legal description below.
 E. Direct questions to Well Records (405) 521-2271.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, OK 73152-2000
Transfer of Operator
 Single Oil or Gas Well
 OAC 165:10-1-15

Font Size
MUST be
 which
 is pre-set!

This form must be filed with the
 OCC within 30 days of transfer of
 the well.

Form 1073
 Rev. 2018

FEE: \$25.00

OAC 165:10-1-15(1)(P)

(SEE BACK PAGE FOR PAYMENT INFORMATION)

API No		35-087-00044		OTC Prod.		087-020980	
Surface Location		Sec. 03	Twp. 09N	Rge. 04W	C 1/4 NW 1/4 NW 1/4 SE 1/4		
Ft FSL of Qtr Sec		2310		Ft FWL of Qtr Sec		330	
Current Well Name/Number		Thomas 1-3					
Original Well Name/Number		Thomas 1-3					
Unit Name (if applicable)							

DO NOT WRITE INSIDE THIS BOX

OKLA CORP COMM
 RECEIPT 1912060016
 Date: 06/04/2019 Time: 12:02
 Case: 000000000 Cashier: DHY
 Payer: NATIVE EXPLORATION OPERATING
 Check: 024 \$25.00
 58 WELL TRANSFER-OPER

Well Class: ☐ OIL ☒ GAS ☐ DRY
 Specify a well status: (see back page)
☐ ND ☐ SP ☒ AC ☐ TA ☐ TM

Use this form to transfer single oil or gas wells only. Use Form 1073MW to transfer 10 or more wells.

Producing formation(s)

Viola

The effective date of transfer of this well, for the purposes of Commission records, is the date that the transfer is approved by the Commission.

CURRENT OPERATOR

OCC/OTC No.
 16146

Name			
Laurel Operating Company, Inc.			
Address			
403 S. Knoblock St.			
City	Stillwater	State	OK
Zip	74074-3025		
Phone No.	FAX No./E-mail		

I verify that I am the legal operator of record with authority to transfer operatorship of this well, that the facts presented herein are true and correct, and that I have completed this form as required by the above instructions.

(Signatory must be listed on company's Form 1006B Operator's Agreement)

Signature

Name & Title (Typed or Printed)

Signed and sworn to before me this 28th day of May

Notary Public

My commission expires: 03/22/21

NEW OPERATOR

OCC/OTC No.
 24070

Name			
Native Exploration Operating, LLC			
Address			
909 NW 63rd St.			
City	Oklahoma City	State	OK
Zip	73116		
Phone No.	(405) 603-5520	FAX No /E-mail	Matt @nativeoilandgas.com

Being the new operator, as of the effective date of transfer, I accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.

(Signatory must be listed on company's Form 1006B Operator's Agreement)

Signature

Matt Whitaker, Co-Manager & Chief Executive Officer

Name & Title (Typed or Printed)

Signed and sworn to before me this 30th day of May

Notary Public

My commission expires:

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the listed well/lease and cannot be located to obtain signature. I have attached a certified copy of the recorded lease or assignment, or certified copies of a journal entry of judgment or bankruptcy proceeding pursuant to OAC 165:10-1-15(b).

Font Size **MUST be** 12.5 which is pre-set!

Signature

Signed and sworn to before me this _____ day of _____

Notary Public

My commission expires: _____

FOR OCC USE ONLY

	Surety	Approved Date
Well Records Review:	JUN 04 2019 WELL RECORDS APPROVED	JUN 04 2019 WELL RECORDS APPROVED

By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. The Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true.

Transfer is not effective until approved by the Well Records Department.

by

Michaela Stephens

From: Michaela Stephens
Sent: Tuesday, June 04, 2019 3:46 PM
To: 'tlaird@crescentconsulting.net'; 'HADAWAY.ANN@GMAIL.COM'
Subject: Wells Transfer

To Whom It May Concern,

We have approved the transfer of the wells listed below from Laurel Operating Company #16146 to Native Exploration Operating LLC #24070.

MARCHANT #1	087-35770	3-9N-4W
LONG #1	087-21031	4-9N-4W
THOMAS #1-3	087-00044	3-9N-4W

An image of the approved forms will be available online in the next few days.

Sincerely,

Michaela Stephens

Administrative Assistant

Oklahoma Corporation Commission

Oil & Gas Conservation Division

Well Records Section

Phone: 405-521-2271

Fax: 405-522-0854

M.Stephens@occemail.com

Oklahoma Corporation Commission



Mary Thomas II

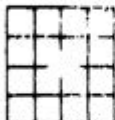
23

SCHLUMBERGER WELL SURVEYING CORPORATION

Vertical

DATE
LOCATION
WELL
COMPARISON

Location of Well



COMPANY

WELL

FIELD

LOCATION

Direction of
Flow
to
Q1

CONCRETE

PIPING

STATE

County

Depth	Time	Pressure	Temperature	Flow	Notes
0	0.00	100.0	60.0	0.0	Surf
10	0.05	95.0	60.0	0.0	
20	0.10	90.0	60.0	0.0	
30	0.15	85.0	60.0	0.0	
40	0.20	80.0	60.0	0.0	
50	0.25	75.0	60.0	0.0	
60	0.30	70.0	60.0	0.0	
70	0.35	65.0	60.0	0.0	
80	0.40	60.0	60.0	0.0	
90	0.45	55.0	60.0	0.0	
100	0.50	50.0	60.0	0.0	
110	0.55	45.0	60.0	0.0	
120	0.60	40.0	60.0	0.0	
130	0.65	35.0	60.0	0.0	
140	0.70	30.0	60.0	0.0	
150	0.75	25.0	60.0	0.0	
160	0.80	20.0	60.0	0.0	
170	0.85	15.0	60.0	0.0	
180	0.90	10.0	60.0	0.0	
190	0.95	5.0	60.0	0.0	
200	1.00	0.0	60.0	0.0	Bottom

Vertical

De