

AP-27

Mahan-Rawsey

Newton #2

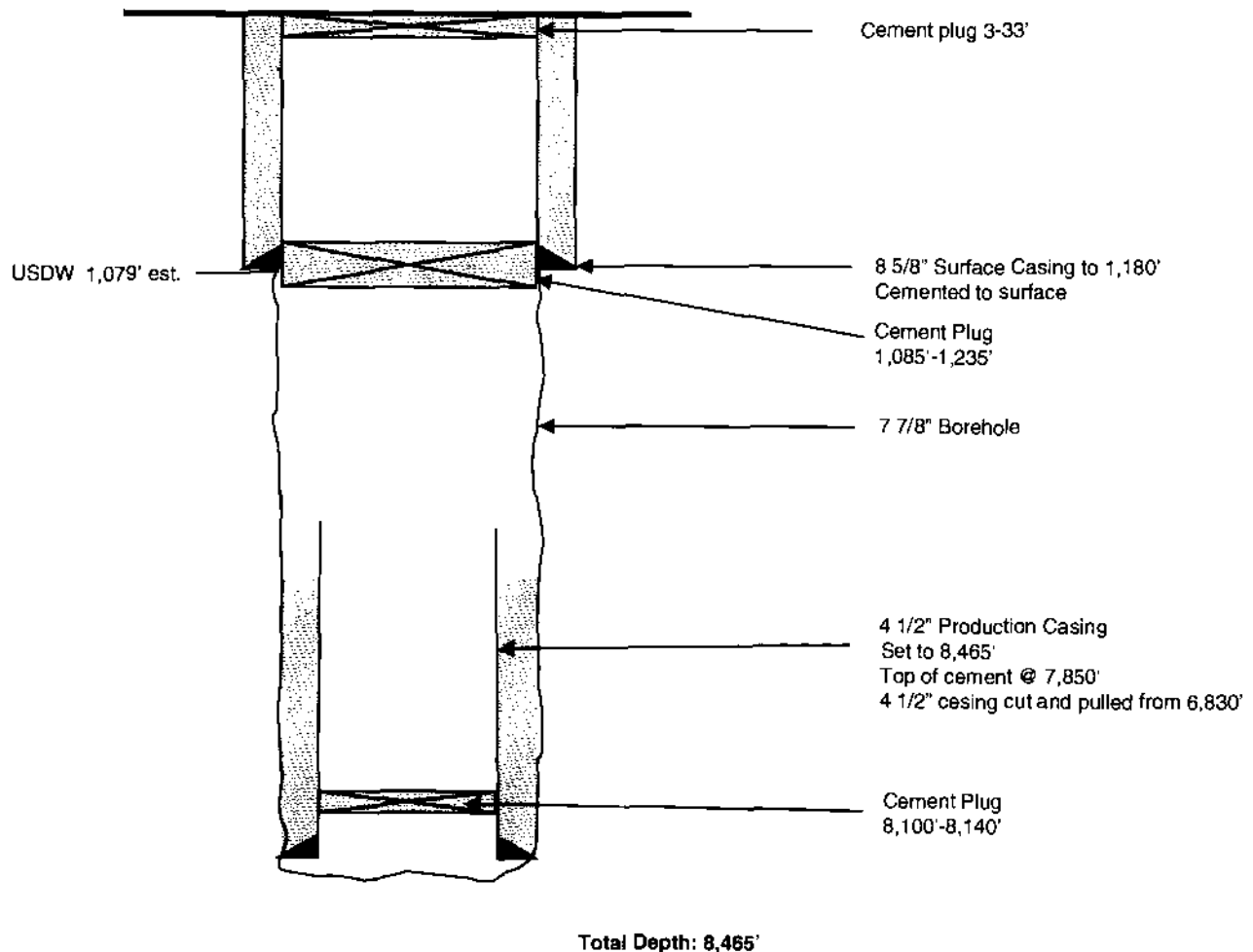
ARTIFICIAL PENETRATION (AP) SCHEMATIC

Plant: OG&E
Map ID #: AP-27
Orig. Operator: Mahan-Rawsey
Curr. Operator: --
Lease / Well #: Newton #2
Location: Sec. 2-9N-4W
TD: 8,465 ft.
Date Drilled: 10/1981
Drilling Method: Rotary

API: 087-20715
Status: P & A
Date Plugged: 3/5/1984
Distance to WDW-1: 9,394 ft.

Map I.D. #: AP-27

Drawing not to scale



PLEASE TYPE OR USE BLACK INK ONLY

(To be filed within 30 days after drilling is completed)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION

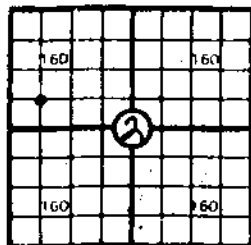
Jim Thorpe Building / Oklahoma City, Oklahoma 73105

OTC COUNTY
LEASE NO.Form 1002A
Rev. 1979

API NO

08720715

640 Acres

LOCATE WELL CORRECTLY
AND OUTLINE LEASE

COUNTY McClain SEC 2 TWP 9N RGE 4W
 COMPANY OPERATING Mahan-Rowsey, Inc.
 OFFICE ADDRESS 1200 N. Walker Suite 200
Oklahoma City STATE Okla. ZIP 73103
 TOWN _____
 FARM NAME Newton WELL NO. 2
 DRILLING STARTED 10-2-81 DRILLING FINISHED 10-29-81
 DATE OF FIRST PRODUCTION NA COMPLETED 11-20-82
 WELL LOCATED C SW NW
660 FT. FROM SE COR. SEC & 660 FT. FROM WL OF 1/4 SEC
 ELEVATION DERRICK FLOOR 1228' GROUND 1218'

TYPE COMPLETION

Single Zone ☒ Order No. _____

Multiple Zone _____ Order No. _____

Confinement _____ Order No. _____

LOCATION EXCEPTION _____ Order No. _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
Bartlesville	8252	8270			

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt	Grade	Feet	Psi	Sax	Fillup	Top
8 5/8"	24#	K-55	1160		800		Circ.
4 1/2"	11.6#	K-55	8463'		250		7850'

TOTAL DEPTH 8465'

PACKERS SET

Depth 8213'Make Guiberson U-5

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1	2	3
SPACING & SPACING ORDER NO.	Bartlesville 160 - 182808		13571
CLASSIFICATION (Oil; Gas; Dry; Inj Well)	DRY		
PERFORATED	8252'-8270'		
INTERVALS			
ACIDIZED?	Yes		
FRACTURE TREATED?	Yes		

INITIAL TEST DATA

Date	11-20-81		
Oil-bbl./day	- 0 -		
Oil Gravity			
Gas-Cu. Ft./day	- 0 - CF	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.			
Water-Bbl./day	4		
Pumping or flowing	Swabbing		
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse

(OVER)

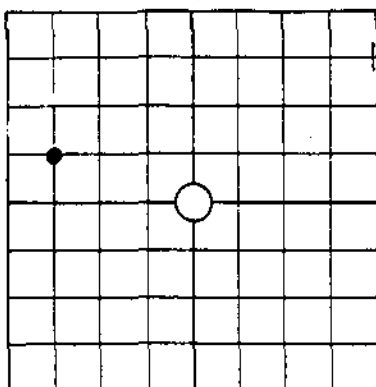
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief

Telephone 232-2700Subscribed and sworn before me this 3rd day of November, 19 82My commission expires 11-26-84

Notary Public

1002A *joined*
PLUGGING RECORD

(RULE 3-405)

OIL AND GAS DIVISION
OKLAHOMA CORPORATION COMMISSIONOil and Gas Conservation Division
227 Jim Thorpe Building
Oklahoma City, Oklahoma 73103**P84-01279**

MAR 20 1984

NOTICE: All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed.

Company Operating Mahan-Rowsey, Inc. OTC No. _____
 Office Address 2601 N. W. Exp. #207E Okla. City, OK ZIP 73112
 County McClain Sec. 2 Twp. 9N Range 4W
 Location in Section 1/4 SW 1/4 NW 1/4 API No. 08720715
 Farm Name Newton Well No. 2 Field _____
 Character of Well (whether oil, gas, dry, injection or disposal) DRY

Commenced Plugging 3-5-84 Finished 3-9-84 Total Depth 8465Have you filed a 1002A? Yes If not, a 1002A MUST BE attached.Was permission obtained from the Corporation Commission or its agents before plugging was commenced yesName of CC Field Inspector Ray Martin Perforations: _____Signature of CC District Manager [Signature] C. C. District No. 3Name of producing formation None Depth top _____ Bottom _____

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	1160	none
				4 1/2	8465	6830

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Pumped 15 sacks cement to 8100'. Kept hole filled with mud. Shot and worked pipe at 7007 and 6800 feet. Pulled 160 jts. of 4 1/2" casing. Pumped 65 sacks cement from 1235 to 1085 feet. Capped well with 10 sacks cement from 33 to 3 feet. Welded on steel plate.

Does the above conform strictly to the oil and gas regulations? yes

Rule 3-402 requires operators of offset leases-owners be notified; give their names with their addresses below:

REMARKS: Why plugged? Dry Hole If abandoned oil or gas well, state amount and date of last production _____Plugging Contractor's Name & Address Toland & Johnston, Inc. Box 94336 OKC 73143 Plugging Permit No. 38Correspondence regarding this well should be addressed to Mahan-Rowsey, Inc.2601 N.W. Exp., Suite 207EAddress Oklahoma City, Oklahoma 73112

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

[Signature] Exploration Manager
 Name and title of representative of company

Subscribed and sworn to before me this the 19th. day of March, 19 84Commission expires 11/26/84

Notary Public

463'

225842

8-9N-4W

[illegible]

the said person, business and branches wherever they were located by the customer

The image shows a document page, likely a ledger or form, with a grid-like structure. The page is heavily degraded with horizontal lines and noise. The left side features a vertical column of text, likely a header or index, with some legible words like "NAME", "ADDRESS", and "CITY". The main body of the page is a large table with many columns and rows, but the content is mostly illegible due to the degradation. The right side of the page has a vertical column of text, possibly a date or status column.

1. The purpose of this document is to provide information regarding the activities of the [redacted] and the [redacted] in the [redacted] area. The information is being provided for your information and is not to be used for any other purpose.