

AP-30

Harper Oil

Henning #1

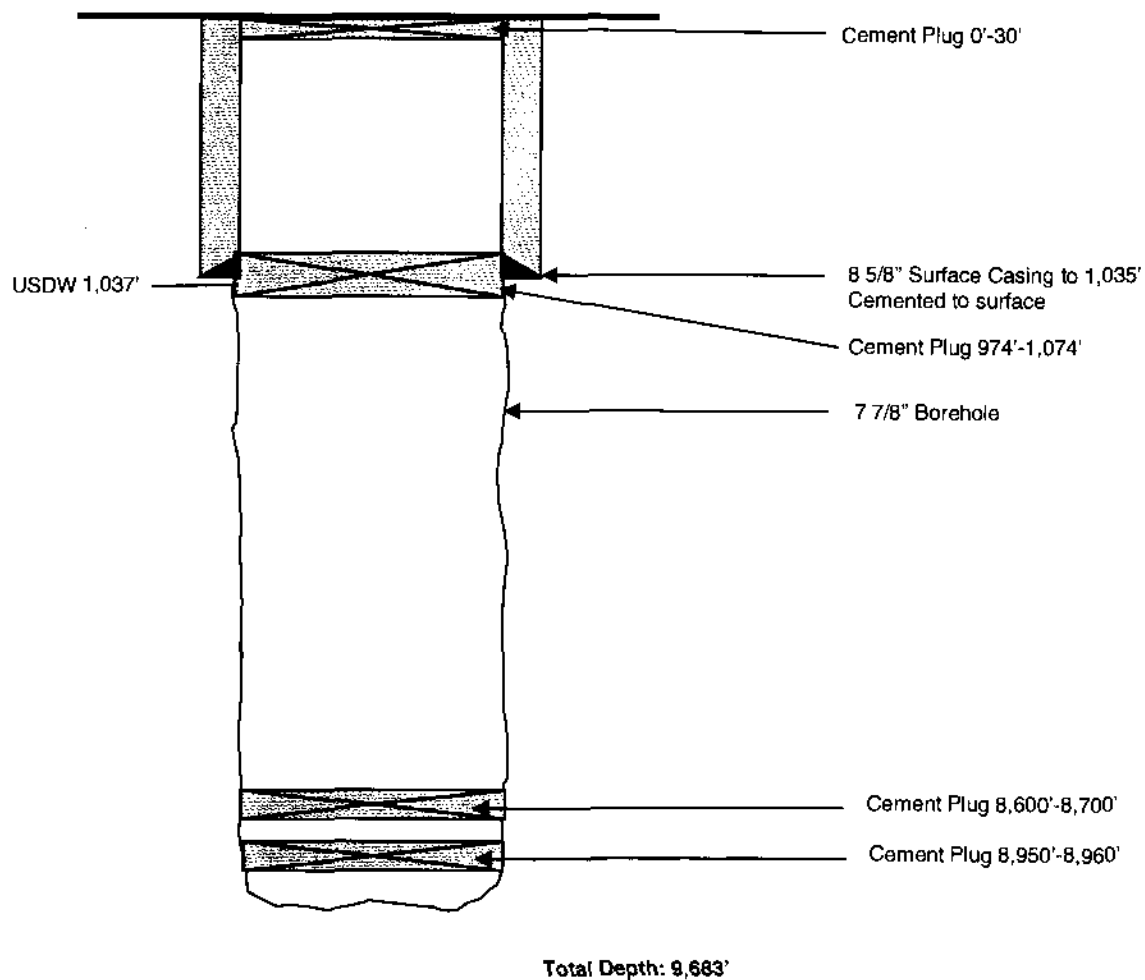
ARTIFICIAL PENETRATION (AP) SCHEMATIC

Plant: OG&E
Map ID #: AP-30
Orig. Operator: Harper Oil
Curr. Operator: --
Lease / Well #: Henning #1
Location: Sec. 11-9N-4W
TD: 9,683 ft.
Date Drilled: 8/1977
Drilling Method: Rotary

API: 087-20375
Status: D & A
Date Plugged: 9/17/1977
Distance to WDW-1: 9,402 ft.

Map I.D. #: AP-30

Drawing not to scale



OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION

380 Jim Thorpe Building — Oklahoma City, Oklahoma 73105

OTC COUNTY
LEASE NOAPL NO
08720375900 Acres
N

COUNTY McClain, SEC 11, TWP 9N, RGE 4W

COMPANY OPERATING Harper Oil Company

OFFICE ADDRESS 904 Hightower Building

TOWN Okla City STATE Okla ZIP 73102

FARM NAME HENNING WELL NO 1

DRILLING STARTED 8-19-77 DRILLING FINISHED 9-17-77

DATE OF FIRST PRODUCTION COMPLETED

WELL LOCATED $\frac{1}{4}$ $\frac{1}{4}$ SW $\frac{1}{4}$ 1650, North of South

Line and 220 ft East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 3289 Ground 377

CHARACTER OF WELL (Oil, gas or dryhole) Dryhole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Formation	From	To	No of Shots	Formation	From	To	Size of shot

Shot Record

Casing — PACKER RECORD

CASING SET						CSG PULLED		PACKER	
Size	Wgt	Thrs	Grade	Ft	In	Size	Length	Depth Set	Make
8 5/8	24#	8rd	K-55	1035			None	None	

CEMENT AND MUDDING

Casing Set			Cement		Chemical		Method of		
Size	Ft	In	Sacks	Fill-up	Top	Gate	Make	Cementing	Pressure
8 5/8	1035		550	1035	0			P & P	450

NOTE What method was used to protect sand if outer strings were pulled?

NOTE Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from _____ Feet to _____ Cable tools were used from _____ feet to _____
Size of hole drilled Rotary _____ Cable _____

INITIAL PRODUCTION TEST (Rule 3-141)

Date 9-18-77 D & A Duration _____ hrs, Pumping ☐ Flowing ☐Producing Thru Casing ☐, Tubing ☐ Size of Choke _____

Oil Production _____ Bbls, A P I Gravity _____

Gas Production _____ MCF, Open Flow Potential _____ MCF

Water Production _____ Bbls, Gas-Oil Ratio _____

Casing Pressure _____ P S I A, Tubing Pressure _____ P S I A

(RULE 3-205) FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	224			
Redbed	224	1500			
Redbed & Sh.	1500	1875			
Sh	1875	3403			
Sh & Lm	3403	3600			
Sh	3600	5005			
Sh & Sd	5005	5165			
Sh	5165	5460			
Sh & Sd	5460	5575			
Sh & Lm	5575	6079			
Sh & Sd	6079	6245			
Sh & Lm	6245	8107			
Lm	8107	8166			
Lm & Sh	8166	8682			
Lm	8682	9029			
Lm & Sh	9029	9263			
Lm	9263	9563			
Lm & Sd	9563	9683			
		TD			

RECEIVED

OIL & GAS CONSERVATION DIVISION

OCT 13 1977

OKLAHOMA CORPORATION
COMMISSION

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief

Name and title of representative of company

Subscribed and sworn before me this 11th day of October, 1977

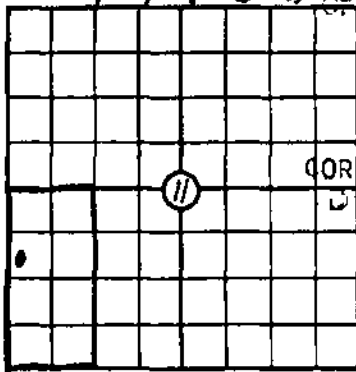
My Commission Expires Sept 27, 1980

My Commission expires _____

Notary Public

P77- 02428

640 Acres

Locate Well Correctly
and Outline LeaseRECEIVED
OIL AND GAS DIVISION

OCT 1 1977

OKLAHOMA
CORPORATION COMMISSION
DISTRICT

PLUGGING RECORD

(RULE 3-405)

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division
380 Jim Thorpe Building
Oklahoma City, Oklahoma 73105NOTICE All questions on this form must be satisfactorily answered
and mailed to applicable Conservation District Office in
duplicate and within 15 days after plugging is completed

Company Operating Harper Oil Company
 Office Address 904 Hightower Building ZIP 73102
 County McClain Sec 11 Twp 9N Range 4W
 Location in Section 1/4 1/4 1/4 SW
 Farm Name Henning Well No 1 Field
 Character of Well (whether oil, gas or dry) Dry (new)

Commenced Plugging 9-17-77 Finished 9-18-77 Total Depth 9683'

Was permission obtained from the Corporation Commission or its agents before plugging was commenced yes

Name of CC Field Inspector Jack Clay Perforations

Signature of CC District Manager [Signature] C C District No 3

Name of producing sand Depth top Bottom

Show depth and thickness of all fresh water, oil and gas formations Oklahoma Tax Commission Assigned Lease No.

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	1035	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid wax placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed

Layed drill collars. Ran Drill pipe and set cmt plug 8960-8950', and 8700'-8600', and 1074'-974' and 30' to surface. Welded steel plate on top.

Does the above conform strictly to the oil and gas regulations? yes

Rule 3-402 requires operators of offset leases - owners be notified, give their names with their addresses below

Benchmark Oil Co. -LTD, P. O. Box 790, Norman, Okla. 73069 OIL & GAS CONSERVATION COMMISSION

REMARKS Why plugged? Dry If abandoned oil or gas well, state amount and date of last production NOV 23 1977

Plugging Contractor's Name & Address Harper Oil Company Plugging Permit No.

Correspondence regarding this well should be addressed to Harper Oil Company

Address 904 Hightower Building, Okla. City, Oklahoma 73102

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief

[Signature]
Name and title of representative of company

Subscribed and sworn to before me this the 11th day of October

M, Commission Expires Sept 29, 1980

Commission expires

[Signature]
Notary Public

