

**AP-22**

**R.P. Brandenburg – Native  
Exploration Operating  
LLC**

**Marchant #1**

## ARTIFICIAL PENETRATION (AP) SCHEMATIC

**Plant:** OG&E  
**Map ID #:** AP-22  
**Orig. Operator:** R.P. Brandenburg  
**Curr. Operator:** Laurel Operating  
**Lease / Well #:** Marchant #1  
**Location:** Sec. 3-9N-4W  
**TD:** 8,686 ft.  
**Date Drilled:** 6/1957  
**Drilling Method:** Rotary

**API:** 087-35770

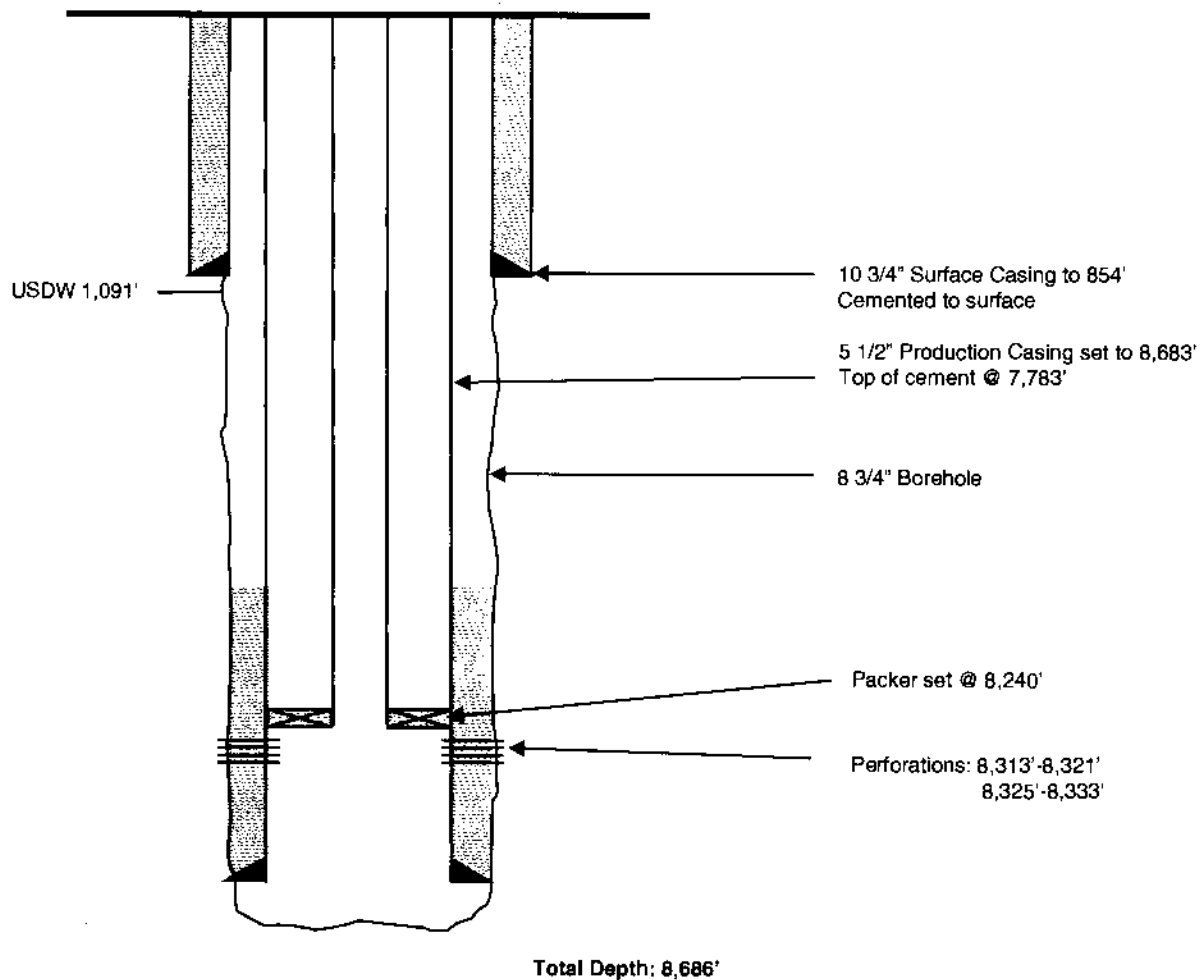
**Status:** Producing

**Date Plugged:**

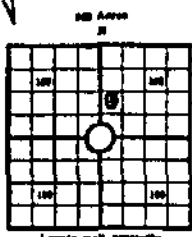
**Distance to WDW-1:** 6,889 ft.

**Map I.D. #: AP-22**

*Drawing not to scale*



(Mail to Corporation Commission, Oklahoma City, Oklahoma)  
**OKLAHOMA CORPORATION COMMISSION**  
 OIL AND GAS CONSERVATION DEPARTMENT



**WELL RECORD**  
 COUNTY McCain SEC 3 TWP 9N RGE 4W  
 COMPANY OPERATING Great Sweet Grass Oils Co.  
 OFFICE ADDRESS 120 Northeast 26th Street  
 FARM NAME Marchant WELL NO 1  
 DRILLING STARTED 3-6-57 DRILLING FINISHED 4-18-57  
 DATE OF FIRST PRODUCTION 6-1-57 COMPLETED 7-14-57  
 WELL LOCATED NW 1/4 SW 1/4 NE 1/4 3,630 North of South  
 Line and 2,970 East of West line of Quarter Section  
 Elevation (Relative to sea level) DENVER FLOOR 1234 GROUND 1227  
 CHARACTER OF WELL (Oil gas or dryhole) Oil & Gas

**OIL OR GAS SANDS OR SOWES**

Name	From	To	Name	From	To
<u>Bartlesville</u>	<u>8213</u>	<u>8221</u>			
<u>Bartlesville</u>	<u>8325</u>	<u>8333</u>			
<u>Hunton</u>	<u>8576</u>	<u>8586</u>			

**Preceding Record If Any**

Formation	From	To	No. of Shots	Formation	From	To	No. of Shots
<u>Bartlesville</u>	<u>8213</u>	<u>8221</u>	<u>4</u>				
<u>Bartlesville</u>	<u>8325</u>	<u>8333</u>					
<u>Hunton</u>	<u>8576</u>	<u>8586</u>					

**CASING RECORD**

Actual Run						Actual Picked				Packer Record	
Depth	WT	Thick	Make	Fl	In	Fl	In	Size	Length	Depth Set	Make
<u>10 3/4</u>	<u>32</u>	<u>8RD</u>		<u>854</u>							
<u>59 1/2</u>	<u>174</u>	<u>8RD</u>	<u>J55</u>	<u>8681</u>	<u>11</u>						
<u>159</u>		<u>N80</u>									

Line Record Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

**CEMENTING AND MUDDING**

Shot	Amount Set		Seals Cement	Channel		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Fl	In		Out	Make				
<u>10 3/4</u>	<u>854</u>	<u>750</u>							
<u>59 1/2</u>	<u>8681</u>	<u>11</u>	<u>100</u>						

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth and size.

Tools Used \_\_\_\_\_

History Tools were used from \_\_\_\_\_ to \_\_\_\_\_

Tool used from \_\_\_\_\_ to \_\_\_\_\_

Tool used from \_\_\_\_\_ to \_\_\_\_\_

Tool used from \_\_\_\_\_ to \_\_\_\_\_

Tool used from \_\_\_\_\_ to \_\_\_\_\_

**INITIAL PRODUCTION TEST**

Describe initial test whether by flow through tubing or pumping \_\_\_\_\_

Amount of Oil Production 27 bbls Rate of change if any 32/64 Length of test 24 hrs

Production 6 bbls Gravity of oil 42 Type of Pump beam pump used \_\_\_\_\_

**FORMATION RECORD**

(Give detailed description and thickness of all formations drilled through contents of sand whether dry water oil or gas)

Formation	Top	Bottom	Formation	Top	Bottom
Red bed	0	951	Sand & shale	8134	8457
Red bed & shale	951	1260	Shale & lime	8457	8485
Red bed & shells	1260	1467	Chert	8485	8494
Red bed	1467	1880	Shale & lime	8494	8627
Red bed & shale	1880	2064	Lime	8627	8670
Shale and shells	2064	2440	Shale & lime	8670	8686
Shale	2440	2977			T.D.
Shale & Shells	2977	3192			
Shale	3192	3318			
Shale & sand	3318	3505			
Shale & Shells	3505	3646			
Shale	3646	3946			
Shale & shells	3946	4213			
Shale & sand	4213	4288			
Shale	4288	4452			
Sandy shale	4452	4575			
Shale & shells	4575	4642			
Shale	4642	4852			
Shale & sand	4852	4914			
Shale	4914	5020			
Lime & Sdy Shale	5020	5131			
Shale	5131	5505			
Shale & lime	5505	5579			
Shale	5579	5604			
Lime	5604	5642			
Shale	5642	5756			
Shale & lime	5756	6014			
Sandy lime, shale	6014	6036			
Shale & lime	6036	6219			
Sand & shale	6219	6311			
Shale & lime	6311	6338			
Lime	6338	6398			
Lime & shale	6398	6525			
Lime	6525	6597			
Lime & shale	6597	6766			
Shale	6766	8100			
Lime & shale	8100	8120			
Lime & sand	8120	8134			

CD No. 9406

Order #34690

Dated May 6, 1957

I have undersigned these 171 days and 171 days each day and I have signed a "true" and correct copy of the record of this well and to the best of my knowledge and belief.

My Commission expires 5/4/61

Subscribed and sworn to before me this 14th day of August 1957

My Commission expires 5/4/61

Notary Public

WELL NO 1

**(RULE 3-205) FORMATION RECORD**

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Rd bd	0	951			
Rd bd & sh	951	2064			
Shale & shells	2064	3192			
Sh	3192	3318			
Sh & sd	3318	3505			
Shale & shell	3505	3646			
Sh	3646	3946			
Sh & shell	3946	4213			
Sh & sd	4213	4288			
Sh	4288	4452			
Sandy shale	4452	4575			
Shale & shells	4575	4642			
Sh	4642	4852			
Shale & sandy shale	4852	5131			
Sh & lm	5131	5579			
Sh	5579	5604			
Lm	5604	5642			
Sh & sandy lime	5642	6219			
Sd & sh	6219	6311			
Sh & lm	6311	6398			
Lm & sh	6398	8120			
Lm & sd	8120	8134			
Sd & sh	8134	8457			
Sh & lm	8457	8485			
Chert	8485	8494			
Lm	8494	8670			
Sh & lm	8670	8686			
			TOTAL DEPTH		8686

REMARKS	<p>This amended report filed to show completion information in Bartlesville sand.</p> <p>This well producing from Bartlesville only since 1963.</p>
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*Drilled*

# AMENDED REPORT

(To be filed within 30 days after drilling is completed)

## OKLAHOMA CORPORATION COMMISSION OIL AND GAS CONSERVATION DIVISION

OTC COUNTY  
LEASE NO

Jim Thorpe Building / Oklahoma City, Oklahoma 73106

API NO  
**087-35770**

COUNTY McClain SEC 3 TWP 9N RGE 4W

COMPANY OPERATING R. P. Brandenburg

OFFICE ADDRESS 701 S.W. 101st Street

TOWNSHIP Oklahoma City STATE OK Oklahoma 73139

FARM NAME MARCHANT WELL NO 1

DRILLING STARTED 3/6 IS 52 DRILLING FINISHED 4/18/57

DATE OF FIRST PRODUCTION 6/1/57 COMPLETED 7/14/57

WELL LOCATOR NW SW NE

990 FT FROM BL OF 1/4 SEC & 330 FT FROM WL OF 1/4 SEC

ELEVATION DERRICK FLOOR 1234 GROUND 1227

### TYPE COMPLETION

Single Zone XXX

Order No \_\_\_\_\_

Multiple Zone \_\_\_\_\_

Order No \_\_\_\_\_

Commingled \_\_\_\_\_

Order No \_\_\_\_\_

### LOCATION EXCEPTION

Order No \_\_\_\_\_ Penalty \_\_\_\_\_

### OIL OR GAS ZONES

Name	From	To	Name	From	To
<u>Bartlesville</u>	<u>8313</u>	<u>8321</u>			
<u>0</u>	<u>8325</u>	<u>8333</u>			
<u>0</u>					

### CASING & CEMENT

Casing Set				Cag Test		Cement	
Size	Wgt	Grade	Feet	Per	Sec	Fillup	Top
<u>3 1/4"</u>	<u>32#</u>	<u>J-55</u>	<u>854</u>	<u>1000</u>	<u>750</u>	<u>854</u>	<u>6066</u>
<u>5-1/2"</u>	<u>17615#</u>	<u>J-55/N-40</u>	<u>8683</u>	<u>3000</u>	<u>400</u>	<u>900</u>	<u>7783</u>

TOTAL DEPTH 8686

### PACKERS SET

Depth 8240

Make Baker Model 45-A-4

(OVER)

### COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1	2	3
<u>Bartlesville</u>			
SPACING & SPACING ORDER NO	<u>34690</u>		
CLASSIFICATION (Oil Gas Dry Inj Well)	<u>Gas</u>	<u>00605</u>	
PERFORATED	<u>8313-8321</u> <u>8325-8333</u>		
INTERVALS			
ACIDIZED?	<u>750 gals 15%</u>		
FRACTURED TREATED?	<u>20,000 gals &amp; 20,000# sand</u>		

### INITIAL TEST DATA

Date	<u>June 1, 1957</u>		
Oil-bbl / day	<u>56</u>		
Oil Gravity	<u>42</u>		
Gas-Cu Ft / day	<u>2,706</u>	<u>Mcf</u>	<u>CF</u>
Gas-Oil Ratio Cu FL/Bl	<u>48183:1</u>		
Water-Bl / day	<u>0</u>		
Pumping or flowing	<u>Flowing</u>		
CHOKE SIZE	<u>32/64"</u>		
FLOW TUBING PRESSURE	<u>660</u>		

A record of the formations drilled through, and pertinent remarks are presented on the reverse

(OVER)

I the undersigned being first duly sworn upon oath state that this well record is true correct and complete according to the records of this office and the best of my knowledge and belief

Telephone 691-4148

R. P. Brandenburg  
Name and title of representative of company

Subscribed and sworn before me this 10th day of January 1957

My commission expires 10/18/81

Shirley L. Brown  
Notary Public

00605

Give formation names and tops, if available, or descriptions and thickness of formations drilled through Show intervals cored or drillstem tested

REMARKS	<p>This amended report filed to show completion information in Bartlesville sand.</p> <p>This well producing from Bartlesville only since 1963.</p>
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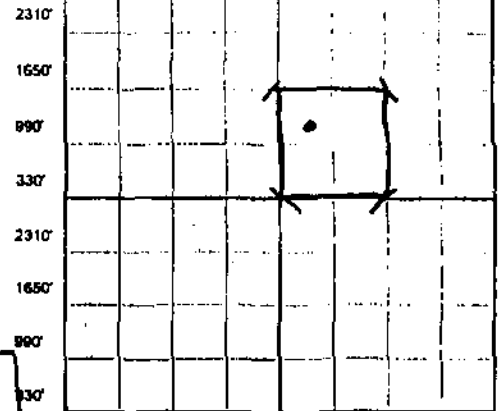
REMARKS	<p>This amended report filed to show completion information in Bartlesville sand.</p> <p>This well producing from Bartlesville only since 1963.</p>
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- A. Please type or print using black ink  
 B. Form must be signed by former operator and new operator.  
 C. Outline boundaries at lease and spot well being transferred.  
 D. Attach 1002A for well.  
 E. Questions should be directed to Well Records (405) 521-2275.

Oil & Gas Conservation Division  
 Post Office Box 52000-2000  
 Oklahoma City, OK 73152-2000

Transfer of Operator  
 OAC 165-10-1-15

API No 087 35770 IOTC Prod Unit No. 087-02099  
 Location C 1/4 NW 1/4 SW 1/4 NE 1/4 Sec. 3 Twp. 9N Rge. 4W  
 F1 FSL of Qtr Sec 990' F1 FWL of Qtr Sec 330' County McClain  
 Current Well Name/No. Marchant #1-3  
 Original Well Name/No. Marchant 1-3  
 Unit Name (if applicable) \_\_\_\_\_



Locate Well On Grid Above

Well Class: ☐ Oil ☒ Gas ☐ Dry ☐ Plugged

Producing formation(s) Bartlesville  
 Oil Transporter/Purchaser Sunoco  
 Gas Measurer Conoco  
 OTC No. 15234  
 OTC No. 00482-2

The effective date of transfer of this well for (HA) purposes of Commission records, is the date the transfer is approved by the Commission.

**CURRENT OPERATOR**

Name R. P. Brandenburg OCC No. 0262  
 Address 701 SW 101st Street  
 City Oklahoma City State OK Zip 73139  
 Phone No. (405) 691-4148 FAX No. \_\_\_\_\_  
 I verify that I am the legal operator of record with authority to transfer ownership of this well.

Signature R. P. Brandenburg

Name & Title (Typed or Printed) R. P. Brandenburg, Owner

Notary Public Jan Clark Notary Public  
 My commission expires 4 day of March 98

**NEW OPERATOR**

Name Laurel Operating Company OCC No. 16146  
 Address 403 S. Knoblock  
 City Stillwater State OK Zip 74074  
 Phone No. (405) 372-8984 FAX No. \_\_\_\_\_

Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.

Signature R. G. Denyer

Name & Title (Typed or Printed) R. G. Denyer

Notary Public Jan Clark Notary Public  
 My commission expires 4 day of March 98

I, the undersigned, have exercised due diligence in attempting to locate the current operator of record according to the records, who has abandoned the above well/lease and attached a copy of the certified recorded assignment.

Signature \_\_\_\_\_

Signed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_

My commission expires: \_\_\_\_\_ Notary Public

FOR OCC USE ONLY  
 Surety Dept. ☒ Approved ☐ Rejected Date MAR 16 1998 Well Records Dept. ☒ Approved ☐ Rejected WDMS

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

**Instructions:**

- A. Please type or print using black or blue ink.  
 B. Form must be signed by former operator and new operator.  
 C. Signatories must be listed on their company's Form 1006B.  
 D. Fill in the complete legal description below.  
 E. Direct questions to Well Records (405) 521-2271.

**OKLAHOMA CORPORATION COMMISSION**

Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, OK 73152-2000  
**Transfer of Operator**  
 Single Oil or Gas Well  
 OAC 165:10-1-15

Font Size  
**MUST be**  
 12 which  
 is pre-set!

This form must be filed with the  
 OCC within 30 days of transfer of  
 the well.

Form 1073  
 Rev. 2018

**FEE: \$25.00**

OAC 165:10-1-15(b)(1)(P)

(SEE BACK PAGE FOR PAYMENT INFORMATION)

API No		<b>35-087-35770</b>		OTC Prod. Unit No.	
Surface Location	Sec. <b>03</b>	Twp. <b>09N</b>	Rge. <b>04W</b>	<b>C</b> 1/4 NW 1/4 SW 1/4 NE 1/4	
Ft FSL of Qtr Sec	<b>990</b>		Ft FWL of Qtr Sec	<b>330</b>	
Current Well Name/Number			<b>Marchant 1</b>		
Original Well Name/Number			<b>Marchant 1</b>		
Unit Name (if applicable)					
Well Class: <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> DRY			Use this form to transfer single oil or gas wells only. Use Form 1073MW to transfer 10 or more wells.		
Specify a well status: (see back page)			Producing formation(s)		
<input type="checkbox"/> ND <input type="checkbox"/> SP <input checked="" type="checkbox"/> AC <input type="checkbox"/> IA <input type="checkbox"/> TM			<b>Bartlesville</b>		

**DO NOT WRITE INSIDE THIS BOX**

OKLA CORP COMM  
 RECEIPT 1912060018  
 Date: 06/04/2019 Time: 12:04  
 Case: 0000000000 Cashier: DMV  
 Payor: NATIVE EXPLORATION OPERATING  
 Check: 022 \$25.00  
 58 WELL TRANSFER-OPER

Well Class: ☐ OIL ☒ GAS ☐ DRY  
 Specify a well status: (see back page)  
☐ ND ☐ SP ☒ AC ☐ IA ☐ TM

The effective date of transfer of this well, for the purposes of Commission records, is the date that the transfer is approved by the Commission.

CURRENT OPERATOR		OCC/OTC No.	
Name <b>Laurel Operating Company, Inc.</b> Address <b>403 S. Knoblock St.</b> City <b>Stillwater</b> State <b>OK</b> Zip <b>74074-3025</b> Phone No. FAX No./E-mail		<b>both MS</b> <b>16146</b>	

NEW OPERATOR		OCC/OTC No.	
Name <b>Native Exploration Operating, LLC</b> Address <b>909 NW 63rd St.</b> City <b>Oklahoma City</b> State <b>OK</b> Zip <b>73116</b> Phone No. <b>(405) 603-5520</b> FAX No./E-mail <b>matt@nativeoilandgas.com</b>		<b>24070</b>	

I verify that I am the legal operator of record with authority to transfer ownership of this well, that the facts presented herein are true and correct, and that I have completed this form as required by the above instructions.

(Signatory must be listed on company's Form 1006B Operator's Agreement)

Signature *Ann D. Hadaway*  
 Name & Title (Typed or Printed)

Signed and sworn to before me this 28<sup>th</sup> day of May

Notary Public  
 My commission expires: 03/22/24

Being the new operator, as of the effective date of transfer, I accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.

(Signatory must be listed on company's Form 1006B Operator's Agreement)

Signature *M. Whitaker*  
 Name & Title (Typed or Printed)  
**Matt Whitaker, Co-Manager & Chief Executive Officer**

Signed and sworn to before me this 28<sup>th</sup> day of May

Notary Public  
 My commission expires: 02/28/24

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to the Oklahoma Corporation Commission records, who has abandoned the listed well/lease and cannot be located to obtain signature. I have attached a certified copy of the recorded lease or assignment, or certified copies of a journal entry of judgment or bankruptcy proceeding pursuant to OAC 165:10-1-15(b).

Font Size **MUST be** 12.5 which is pre-set!

Signature

Signed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_

Notary Public

My commission expires: \_\_\_\_\_

**FOR OCC USE ONLY**

	Surety	Approved Date
Well Records Review:	JUN 04 2019 WELL RECORDS APPROVED	JUN 04 2019 WELL RECORDS APPROVED

By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. The Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true.

Transfer is not effective until approved by the Well Records Department.

by



## Michaela Stephens

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**From:** Michaela Stephens  
**Sent:** Tuesday, June 04, 2019 3:46 PM  
**To:** 'tlaird@crescentconsulting.net'; 'HADAWAY.ANN@GMAIL.COM'  
**Subject:** Wells Transfer

To Whom It May Concern,

We have approved the transfer of the wells listed below from Laurel Operating Company #16146 to Native Exploration Operating LLC #24070.

MARCHANT #1	087-35770	3-9N-4W
LONG #1	087-21031	4-9N-4W
THOMAS #1-3	087-00044	3-9N-4W

An image of the approved forms will be available online in the next few days.

*Sincerely,*

*Michaela Stephens*

*Administrative Assistant*

Oklahoma Corporation Commission

Oil & Gas Conservation Division

Well Records Section

Phone: 405-521-2271

Fax: 405-522-0854

[M.Stephens@occemail.com](mailto:M.Stephens@occemail.com)

Oklahoma Corporation Commission



