

AP-9

**Sun Oil Company – Spess
Oil Company**

J. Griffith #1

ARTIFICIAL PENETRATION (AP) SCHEMATIC

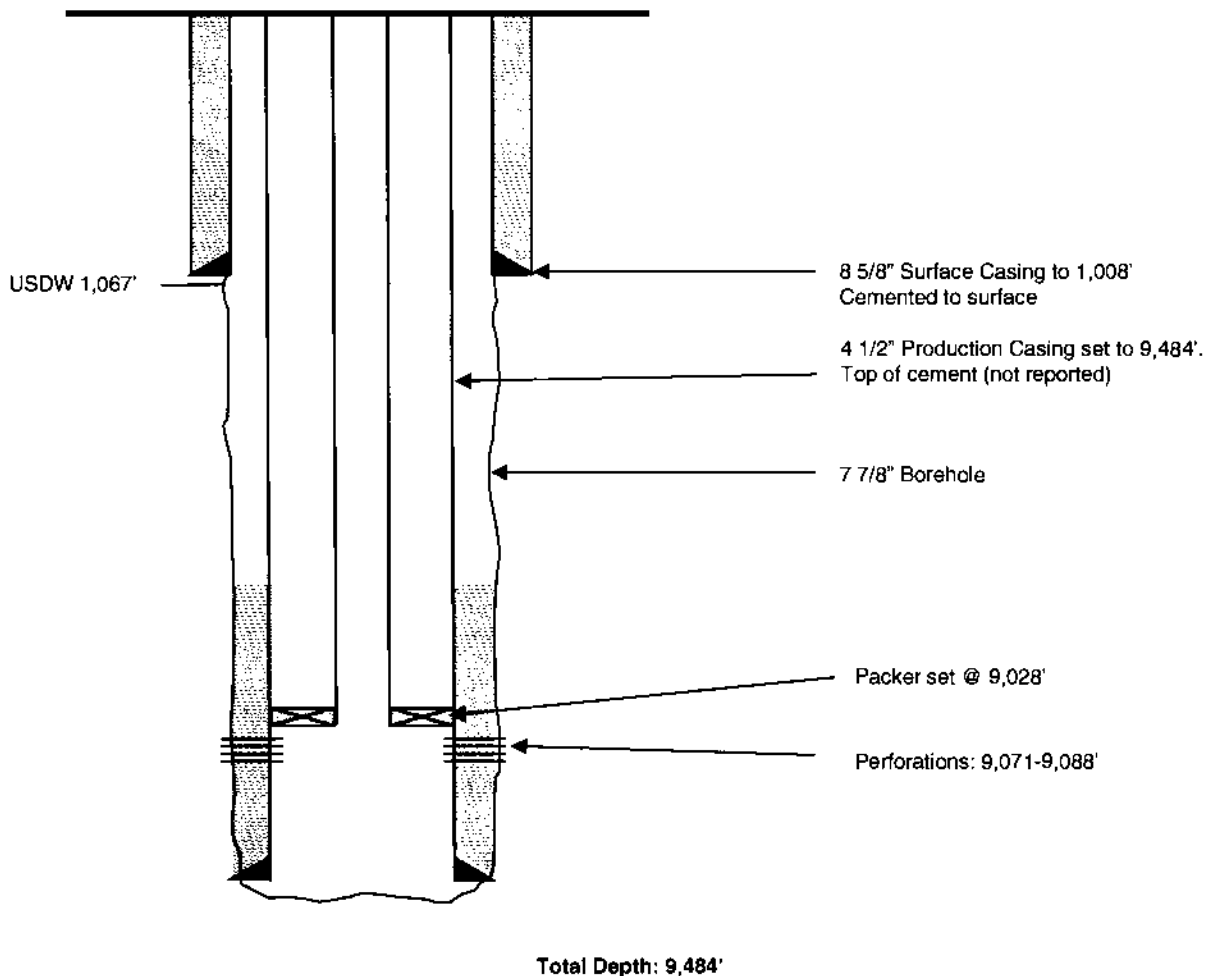
Plant: OG&E
Map ID #: AP-9
Orig. Operator: Sun Oil Co.
Curr. Operator: Spess Oil Co
Lease / Well #: J. Griffith #1
Location: Sec. 10-9N-4W
TD: 9,484 ft.
Date Drilled: 2/1969
Drilling Method: Rotary

API:087-20116

Status: Producing
Date Plugged:
Distance to WDW-1: 4,720 ft.

Map I.D. #: AP-9

Drawing not to scale



(Mail to Corporation Commission, Oklahoma City, Oklahoma within 30 days after drilling is completed)

Form 1002A (1968) **OKLAHOMA CORPORATION COMMISSION**

OIL AND GAS CONSERVATION DIVISION

WELL RECORD

COUNTY **McClain** SEC **10** TWP **9N** RGE **4W**

COMPANY OPERATING **Sun Oil Company**

OFFICE ADDRESS **Box 3383, Tulsa, Okla. 74101**

FARM NAME **J. Griffith** WELL NO **1**

DRILLING STARTED **12-14-68** DRILLING FINISHED **1-18-69**

DATE OF FIRST PRODUCTION **1-23-69** COMPLETED **2-22-69**

WELL LOCATED $\frac{1}{4}$ $\frac{1}{4}$ NW $\frac{1}{4}$ **1420** North of South

Line and **1420** N East of West Line of Quarter Section

Elevation (Relative to sea level) **DERRICK FLOOR 1241 GROUND 1223**

CHARACTER OF WELL (Oil gas or dryhole) **Oil**

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
Chimney Hill	9010	9098			
2			5		
3			6		

Perforating Record If Any

Treatement Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
Chimney Hill	9071	88	68	18000 gals. acid.			
Bois d'Ars	8708	16	32	Squeezed off	8708-8716		

CASING RECORD

Amount Set							Amount Pulled			Packer Record	
Size	Wt	Thds	Make	Ft	to	Ft	In	Size	Length	Depth Set	Make
8-5/8	24	8R	J	1008	-						
9 1/2	11.6	8R	comb	9484							

Liner Record Amount **none** Kind **Top** Bottom

CEMENTING AND MUDDING

Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
Size	Ft		Gal	Make				
8-5/8	1008 -	700			P&P			Circ.
9 1/2	9484 -	400			P&P			

Note: What method was used to protect sands if outer strings were pulled?

cement plug in 4 1/2" csg. 9449-9484'

NOTE: Were bottom hole plugs used? If so state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from **0** feet to **9700** Cable tools were used from **0** feet to **0**

feet and from **0** feet to **0** feet and from **0** feet to **0**

Type Rig **Mech. rotary**

INITIAL PRODUCTION TEST

Describe initial test whether by flow through tubing or casing or by pumping **flowing thru**

2-3/8" tubing w/Otis "MH" packer set at 9028'

Amount of Production **275** bbls. Size of choke, if any **1/2** Length of Oil Test **18hr** Water

Production **0** bbls Gravity of oil **38** Type of Pump **a pump is used describe**

Gas Rate P/Oay **0** Choke Pressure **0** F. Potential **0**

FORMATION RECORD

Give detailed description and thickness of all formations drilled through contents of sand whether dry water oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Red bed, sh	ls	0	1110		
Sh & sd	1110	1197			
Sd w/sh strks	1197	1608			
Shale	1608	2450			
Sh w/sd strks	2450	4400			
ls, sd, sh	4400	4583			
Sh w/strks sd	4583	4848			
Sh	4848	4980			
Sd	4980	5018			
Sh w/occ ls & sd	5018	5244			
strks	5244	5390			
Shale	5390	5740			
Sh & ls	5740	5850			
Lime	5850	5903			
Shale	5903	5940			
Lime	5940	6680			
Sd & sh	6680	7120			
Sh	7120	7247			
Lime	7247	8072			
Shale	8072	8208			
Gibson Sd Zone	8208	8260			
Shale	8260	8588			
Lime & sh	8588	8707			
Woodford Sh					
Hunton					
Bois d'Ars	8707	9010			
Hunton					
Chimney Hill	9010	9098	(oil)		
Sylvan Shale	9098	9221			
Viola ls	9221	9648			
Lime	9221	9648			
Bromide Sd	9648	9700	(water)		
		T.D.			

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

J.H. Allen, Asst. Prod. Supt.

Name and title of representative of company

Subscribed and sworn to before me this **26** day of **February** 19 **69**
My Commission expires **6-24-72**

George H. Watkins
Notary Public

NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER
(Rules 3-309 and 3-201.1 b)

00726616

Form 1073
(Rev. 1988)

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Therpa Office Building
Oklahoma City, Oklahoma 73105-4493

INSTRUCTIONS:

- PLEASE TYPE OR USE BLACK INK.
- Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.
- If former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to this form.
- Copy of the Form 1002A (Completion Report) must be attached.

LOCATE WELL ON GRID BELOW

2640'									
1980'									
1320'			X						
660'									
2640'									
1980'									
1320'									
660'									

1. API No. 35-087-20116 2. OTC Production Unit No. 087-41874
3. Sec 10 Twp 9N Rge 4W Ft. S L. 1420 Ft. W.L. 1420 County McClain
Well Location SW 1/4 NE 1/4 NW 1/4
4. Current Well Name and No J. Griffith #1 (Original Name)
5. Effective date of transfer July 2, 1990

6. Classification of Well Transferred: Oil ☒ Gas ☐ OKLAHOMA CORPORATION COMMISSION Injection ☐

7. If injection or disposal well, the following information is required
Authorizing Order No. _____ Zone JUL 20 1990

8. Zone (Formation) Chimney Hill

9. Change of Operator ☒ Change of ownership ☒ OIL & GAS CONSERVATION Change of Purchaser ☐

10. Name of Purchaser _____ /OTC No _____

11. Dryx Energy Company Spess Oil Company, Inc.
Name of Former Operator Name of New Operator

02110 02057

OTC/OCG Operator No. OTC/DCC Operator No.

P.O. Box 26300 220 N. Broadway

Address Address

Oklahoma City, OK 73126-0300 Cleveland, OK 74020

City State Zip City State Zip

405/752-7100 918/358-3521

Phone Phone

Beverly K. Lakin 7-19-90 Greg Sparks 7/17/90
Signature Date Signature Date

Beverly Lakin, Staff Production Analyst Greg Sparks Landman
Name and Title Name and Title

FOR O.C.C. USE ONLY

	Approved Date	Rejected Date
Surety Department	<u>JUL 20</u>	
Production Department		
Well Records Department	<u>JUL 26 1990</u>	
UIC Department		
Reason for Rejection, _____		

