

AP-13

Jones & Pellow

Deaville #1

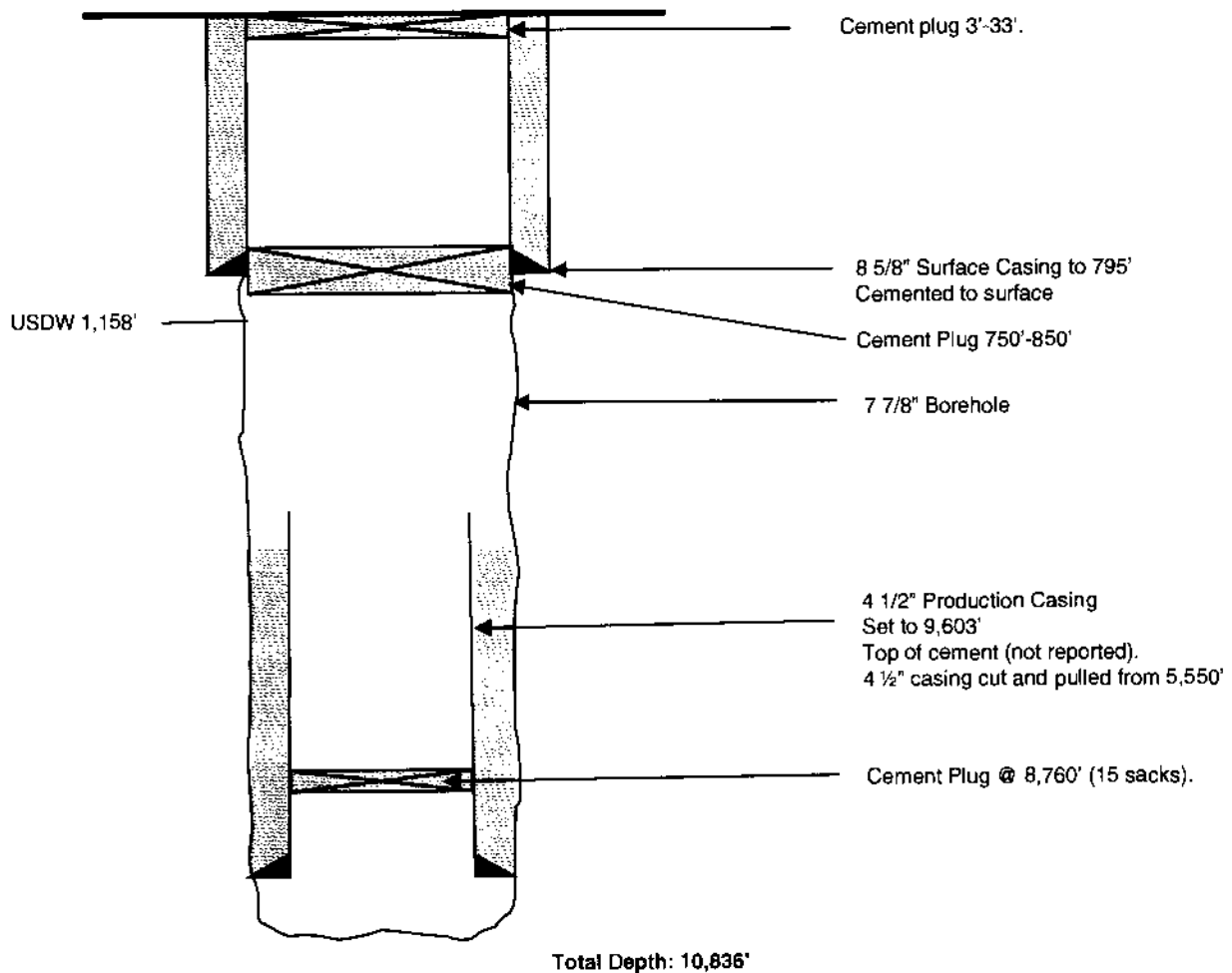
ARTIFICIAL PENETRATION (AP) SCHEMATIC

Plant: OG&E
Map ID #: AP-13
Orig. Operator: Jones & Pellow
Curr. Operator: --
Lease / Well #: Deaville #1
Location: Sec. 8-9N-4W
TD: 10,836 ft.
Date Drilled: 1/1969
Drilling Method: Rotary

API: 087-20110
Status: P & A
Date Plugged: 8/29/1969
Distance to WDW-1: 5,577 ft.

Map I.D. #: AP-13

Drawing not to scale



(Mail to Corporation Commission, Oklahoma City, Oklahoma within 30 days after drilling is completed)

Form 1002A (1968)

OKLAHOMA CORPORATION COMMISSION

DIL AND GAS CONSERVATION DIVISION

WELL RECORD

COUNTY McClain SEC 8 TWP 9N RGE 4W

COMPANY OPERATING Jones & Pellow Oil Co.

OFFICE ADDRESS 101 NE 26th St., Okla. City

FARM NAME DEAVILLE WELL NO 1

DRILLING STARTED 10-28-68 DRILLING FINISHED 12-22-68

DATE OF FIRST PRODUCTION 1-14-69 COMPLETED 2-28-69

WELL LOCATED 660 1/4 NW 1/4 SE 1/4 1980 North of South

Line and 660 ft East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 1324 GROUND

CHARACTER OF WELL (Oil gas or dryhole) Oil

DIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Chimney Hill	9370	9430	4		
2 Harrigan	9220	9270	5		
3 Bois d' Arc	9050	9120	6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
Chimney Hill	9396	9426	40				
Harrigan	9220	9260	18				
Bois d' Arc	9051	9070	19				

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt	Thds	Make	Ft	In	Ft	In	Size	Length	Depth Set	Make
8-5/8	24	8R	USS	795							
4-1/2	11.6	8R	USS	9603							

Liner Record Amount None Kind Top Bottom

CEMENTING AND MUDDING

Size		Amount Set		Sacks Cement		Chemical		Method of Cementing		Mudding Method		Results (See Note)	
Ft	In	Ft	In			Gal	Make						
8-5/8	795			500				HOWCO					
4-1/2	9603			375				HOWCO					

Note What method was used to protect sands if outer strings were pulled?

None Pulled

NOTE Were bottom hole plugs used? No If so state kind depth set and results obtained

TOOLS USED

Rotary Tools were used from 0 feet to 10,836 feet

Cable tools were used from feet to feet

Left and from feet to feet and from feet to feet

Type Rig National Gas Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping

Pumping through tubing

Amount of Production 35 bbls. Size of choke, if any open Length of Oil Test 24 Water

Production 50 bbls Gravity of oil 41 Type of Pump if pump is used describe 14"

insert bottom hole pump

Gas Rate P/Day Choke Pressure D. F. Potential

FORMATION RECORD

Give detailed description and thickness of all formations drilled through contents of sand whether dry water oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Red Bed	0	2067	Shale & sand	10,110	10,146
Red Bed & shale	2067	2718	Sand	10,146	10,260
Shale & sand	2718	6925	Shale & sand	10,260	10,263
Shale	6925	6963	Sand & shale	10,263	10,298
Sand & shale	6963	7083	Shale & sand	10,298	10,338
Shale & sand	7083	7230	Sand	10,338	10,398
Shale	7230	8457	Sand & shale	10,398	10,413
Shale & sdy lime	8457	8518	Shale & sand	10,413	10,464
Shale & sand	8518	8585	Sand & shale	10,464	10,595
Shale & lime	8585	8670	Shale & sand	10,595	10,602
Sand & lime	8670	8723	Sand & shale	10,620	10,621
Shale & lime	8723	8780	Shale & sand	10,621	10,696
Lime	8780	8799	Shale & lime	10,696	10,775
Shale & lime	8799	8827	Shale, lime & sd	10,775	10,798
Lime & shale	8827	8854	Sand	10,798	10,836
Shale & lime	8854	8887	TD	10,836	
Lime & shale	8887	8906			
Shale & lime	8906	8966			
Shale & lime	8966	9019			
Lime	9019	9036			
Lime & shale	9036	9116			
Lime	9116	9400			
Lime & shale	9400	9447			
Shale & lime	9447	9540			
Lime & shale	9540	9578			
Lime	9578	9811			
Shale & sand	9811	9869			
Lime & shale	9869	9938			
Lime	9938	9985			
Sand	9985	10,066			
Sna d& shale	10,066	10,110			

RECEIVED
CONSERVATION DEPARTMENT

MAR - 7 1969

OKLAHOMA CORPORATION
COMMISSION

I the undersigned being first duly sworn upon oath state that this well record is true correct and complete according to the records of this office and to the best of my knowledge and belief

Eduard M. Melton
Name and title of representative of company

Subscribed and sworn to before me this 8-26-72
My Commission expires 8-26-75

Notary Public
Notary Public

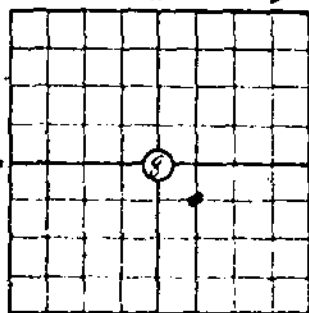
Form No. 1003
(1964) 640 Acres

P69-02122

PLUGGING RECORD

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered and mailed to District Office in duplicate. Within 15 days after plugging is completed.



Locate Well Correctly

Company Operating Jones & Pellow Oil Co.
Office Address 101 NE 26th St., Okla. City, Okla.
County McClain Sec. 8 Twp. 9N Range 4W
Location in Section C NW SE
Farm Name DEAVILLE Well No. 1 Field
Character of Well (whether oil, gas or test) Oil

Commenced Plugging 8-21-69 Finished 8-29-69 Total Depth 10,836
Was permission obtained from the Commission? Yes
Signature of District Manager [Signature] 9396-9426; 9220-60 & 9051-70
Name of producing sand Zones listed below Depth top 9050 Bottom 9430
Show depth and thickness of all fresh water, oil and gas zones. Oklahoma Tax Commission Assigned Lease No. 08742038

SAND OR ZONE RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Chimney Hill	Oil	9370	9430	8-5/8"	794	None
Harrigan	Oil	9220	9270	4 1/2"	9603'	5550.47'
Bols d' Arc	Oil	9050	9120			

Describe in detail the manner in which the well was plugged, including where the seal fluid was placed and its use in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed. 15 ex plug @ 8760; 40 ex plug

@ 750-850': 30' plug in top of surface pipe; cut off 3' below GL & weld on cap.

Does the plug conform strictly to the oil and gas regulations? Yes
The law requires that all plugs be tested and found to be satisfactory before they are used in introducing it into the hole.

Midwest Oil Corp. - 1418 Liberty Bank Bldg. - Oklahoma City, Oklahoma

REMARKS: The plug is depleted It shows a good plug as well as a good seal. June 1969 - Produced 94 BO in month

Company Name Jones & Pellow Oil Co.

Address 101 NE 26th St., Oklahoma City, Oklahoma 73105

I, the undersigned, being duly sworn, depose and say that the foregoing is a true and correct copy of the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me on 9th September 1969

Commissioner [Signature] 8-26-69 [Signature]
Notary Public

FORMATION RECORD

\$ 18.00

