

**AP-10**

**Superior Oil**

**Deal Unit #1**

## ARTIFICIAL PENETRATION (AP) SCHEMATIC

**Plant:** OG&E  
**Map ID #:** AP-10  
**Orig. Operator:** Superior Oil  
**Curr. Operator:** --  
**Lease / Well #:** Deal Unit #1  
**Location:** Sec. 9-9N-4W  
**TD:** 10,150 ft.  
**Date Drilled:** 12/1966  
**Drilling Method:** Rotary

**API:** 087-20020

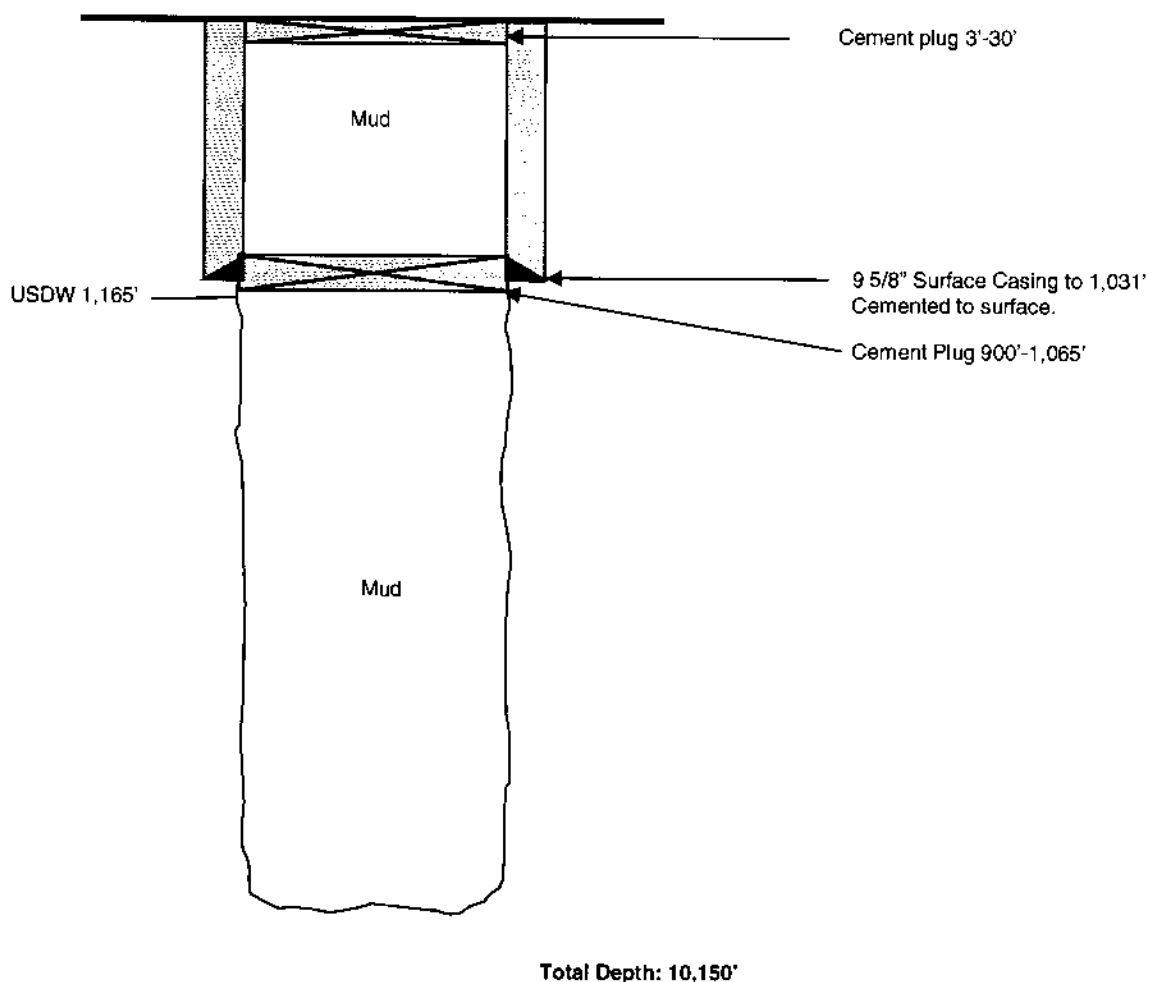
**Status:** D & A

**Date Plugged:** 12/13/1966

**Distance to WDW-1:** 4,720 ft.

**Map I.D. #: AP-10**

*Drawing not to scale*

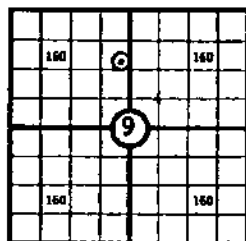


Form 1002A

(Mail to Corporation Commission Oklahoma City Oklahoma)  
**OKLAHOMA CORPORATION COMMISSION**  
 OIL AND GAS CONSERVATION DEPARTMENT

**WELL RECORD**

COUNTY **McClain** SEC **9** TWP **9N** RGE **4W**  
 COMPANY OPERATING **The Superior Oil Company**  
 OFFICE ADDRESS **P.O. Box 1900, Midland, Texas**  
 FARM NAME **Deal Unit** WELL NO **1**  
 DRILLING STARTED **5-25-1966** DRILLING FINISHED **7-5-1966**  
 DATE OF FIRST PRODUCTION **-** COMPLETED **-**  
 WELL LOCATED  $\frac{1}{4}$  C  $\frac{1}{4}$  N/2  $\frac{1}{4}$  **4110** North of South  
 Line and **2487** ft East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR **1316** GROUND **1299**  
 CHARACTER OF WELL (Oil gas or dryhole) **Dryhole**



Locate well correctly

**OIL OR GAS SANDS OR ZONES**

Name	From	To	Name	From	To
1 <b>None</b>			4		
2			5		
3			6		

**Perforating Record If Any****Shot Record**

Formation	From	To	No. of Shot	Formation	From	To	Size of Shot
<b>None</b>							

**CASING RECORD**

Amount Set						Amount Pulled		Packer Record	
Size	Wt	Thds	Make	Ft	In	Size	Length	Depth Set	Make
<b>5/8"</b>	<b>36#</b>	<b>Brd</b>	<b>J55</b>	<b>1031</b>	<b>30</b>	<b>None</b>			

Liner Record Amount **Kind** **Top** **Bottom****CEMENTING AND MUDDING**

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft	In		Gal	Make				
<b>9-5/8"</b>	<b>1031</b>	<b>30</b>	<b>539</b>			<b>Pump &amp; Plug</b>			

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so state kind, depth set and results obtained

**TOOLS USED**

Rotary Tools were used from **0** feet to **10150** Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet and from \_\_\_\_\_ feet to \_\_\_\_\_ feet and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Type Rig **Rotary****INITIAL PRODUCTION TEST**

Describe initial test whether by flow through tubing or casing or by pumping

Amount of Oil Production \_\_\_\_\_ bbls Size of choke if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water

Production \_\_\_\_\_ bbls Gravity of oil \_\_\_\_\_ Type of Pump if pump is used describe \_\_\_\_\_

**FORMATION RECORD**

Give detailed description and thickness of all formations drilled through, contents of hard whether dry water oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Red beds	0	200			
Clay & Red beds	200	979			
Red beds	979	1031			
Shale	1031	2235			
Shale & sand	2235	3450			
Shale & sand	3450	4010			
Shale & sand	4010	4624			
Shale & sand	4624	4974			
Shale, Lime & sand	4974	5384			
Lime & shale	5384	5798			
Lime, shale & sand	5798	6045			
Lime, sand & shale	6045	6412			
Sand & lime	6412	6680			
Shale, lime & sand	6680	6878			
Shale & lime	6878	7200			
Shale	7200	7504			
Shale	7504	7805			
Shale	7805	8168			
Shale & lime	8168	8417			
Lime, Shale & sand	8417	8556			
Lime & sand	8556	8688			
Lime, shale & sand	8688	8782			
Sandy lime	8782	8845			
Lime	8845	8978			
Lime	8978	9093			
Lime & shale	9093	9210			
Lime & sand	9210	9312			
Lime, sand & chert	9312	9381			
Lime	9381	9500			
Lime & shale	9500	9616			
Lime & shale	9616	9695			
Lime & shale	9695	9767			
Lime & sand	9767	9798			
Sand	9798	9865			
Sand & shale	9865	10023			
Shale	10023	10085			
Shale, lime & sand	10085	10131			
Sand	10131	10150			
T. D.		10,150			

I, the undersigned, being first duly sworn upon oath, depose that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

**P. R. Blancett, Petroleum Engineer**  
 Name and title of representative of company

Subscribed and sworn to before me this **17<sup>th</sup>** day of **July**, 1966My Commission expires **June 1, 1967**

**Charles W. Crenshaw**  
 Notary Public

**RECEIVED**  
 JUL 22 1966  
 OKLAHOMA CORPORATION COMMISSION  
 CONSERVATION DEPARTMENT

**RECEIVED**  
 JUL 27 1966  
 OKLAHOMA CORPORATION COMMISSION  
 CONSERVATION DEPARTMENT

RC

**University City, California**

**Company Operating** THE SUPERIOR OIL COMPANY

County HELDAIN Prec. 9 Total 37 Range 34

Form Name DEAL UNIT Wall No. 1 Field 100

Character of Wind (whether oil, gas or dry) DRY

YES

Name of Commission Officer who supervised plugging of this well----- (SA: A01 m/s)

Name of producing sand	Depth top	Bottom
NONE		

**Show depth and thickness of all fresh water, oil and gas formations.**

## Casey's Record on

ducting it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Equalized 50 sacks cement at 1,060'. Cut off surface pipe three feet below ground level

Plugged top 30 feet of surface pipe with cement. Welded steel plate on top with plugging tag of 12-13-66 inscribed on plate.

Does the above conform strictly to the oil and gas regulations? -----

The Law requires that adjacent landowners be notified; give their names with their addresses before

AN SON CORPORATION

**3814 N. Santa Fe**

OKLAHOMA CITY, OKLAHOMA 73118

**REMARKS:** Why played? DRY If abandoned all or part with, little account and time of last performance.

Correspondence regarding this card should be addressed to THE SUPERIOR OIL COMPANY

**P. O. BOX 1900**

MIDLAND, TEXAS 79101

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