

AP-5

**Adobe Oil-Edwards &
Leach**

B McCulloch #1/Gladys #1

ARTIFICIAL PENETRATION (AP) SCHEMATIC

Plant: OG&E
Map ID #: AP-5
Orig. Operator: Adobe Oil
Curr. Operator: Edwards & Leach
Lease / Well #: B. McCulloh #1/Gladys
Location: Sec. 4-9N-4W
TD: 9,726 ft.
Date Drilled: 12/1971, Re-entry 2/1974
Drilling Method: Rotary

API: 087-20202

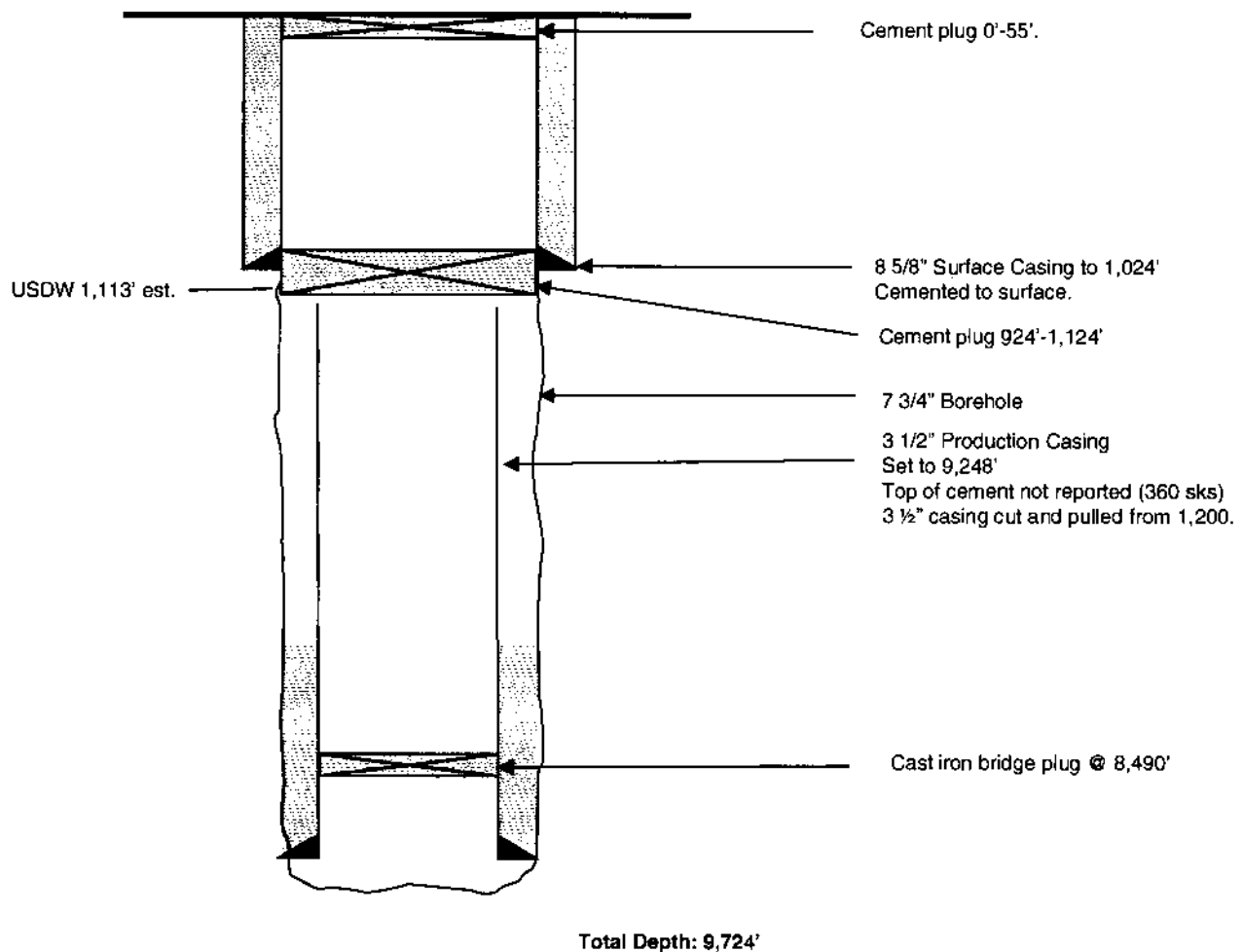
Status: P & A

Date Plugged: 2/22/1988

Distance to WDW-1: 1,943 ft.

Map I.D. #: AP-5

Drawing not to scale



76-5

(Mail to Corporation Commission, Oklahoma City, Oklahoma within 30 days after drilling is completed)

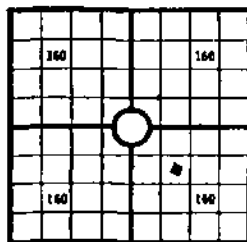
Form 1002A (1969) **OKLAHOMA CORPORATION COMMISSION**

OIL AND GAS CONSERVATION DIVISION

WELL RECORD

08720202

640 Acres
N



LOCATE WELL CORRECTLY
AND OUTLINE LEASE

COUNTY McClain SEC 4 TWP 9N RGE 4W

COMPANY OPERATING Adobe Oil Company

OFFICE ADDRESS 603 Wilkinson-Easter Bldg.

TOWN Midland STATE Texas ZIP 79701

FARM NAME Banta-McCulloh WELL NO 1

DRILLING STARTED 11-7 1971 DRILLING FINISHED 12-22 1971

DATE OF FIRST PRODUCTION -0- COMPLETED Dry

WELL LOCATED SE 1/4 NW 1/4 SE 1/4 1650' North of South

Line and 990 N East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 1280 GROUND 1268

CHARACTER OF WELL (Oil gas or dryhole) dryhole

320 acre spacing OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2 <u>NONE</u>			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No of Shots	Formation	From	To	Size of Shot
<u>NONE</u>							

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt	Thds	Make	Ft	In	Ft	Is	Size	Length	Depth Set	Make
<u>13 3/8</u>	<u>40</u>	<u>8R</u>	<u>Spiral weld</u>								

Liner Record Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Amount Set				Sacks Cement		Chemical		Method of Cementing		Mudding Method		Results (See Note)	
Size	Ft	In				Gal	Make						
<u>13 3/8</u>	<u>40</u>			<u>-</u>	<u>Grout</u>	<u>MLX</u>		<u>Grout Mix</u>					
<u>8 5/8</u>	<u>10/3</u>			<u>-</u>	<u>360</u>			<u>Circulated</u>					

Note: What method was used to protect sands if outer strings were pulled? 40 sx. Plug 8500-
8300, 40 sx plug 1075-950, 1D sx plug 33 - 3

NOTE: Were bottom hole plugs used? YES If so state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from 0 feet to 9724 Cable tools were used from - feet to - feet and from - feet to - feet and from - feet to - feet

Type Rig Nat'l Rotary

INITIAL PRODUCTION TEST

(Describe initial test whether by flow through tubing or casing or by pumping) Dry Hole

Amount of Production _____ bbls. Mch. Size of choke, if any _____ Length of Oil Test _____ Water Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used describe _____

Gas Rate P/Day _____ Choke Pressure _____ D.F. Potential _____

FORMATION RECORD

Give detailed description and thickness of all formations drilled through contents of sand whether dry water oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Redbeds & Water					
Sands	0	950			
Redbeds-Anhydrites	950	1560			
Sand	1560	1580			
Shale w. Sand & Live Streaks	1580	7500			
Shale	7500	8146			
Oswego	8146	8240			
Shale & Lime	8240	8498			
Osborn	8498	8520			
Shaley Sands & Shale	8520	8654			
Woodforce	8654	8804			
Hunton	8804	9098			
Chimney Hill	9098	9141			
Sylvan	9141	9283			
Viola	9283	9638			
Bromide Shale	9638	9714			
Bromide Dolomite	9714	9724			
TD	9724				

RECEIVED

OIL & GAS CONSERVATION DIVISION

APR 11 1972

OKLAHOMA CORPORATION
COMMISSION

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Burley Consultants
Name and title of representative of company

Subscribed and sworn to before me this 6 day of April 1972
My Commission expires 8-6-73

James E. Bayne
Notary Public

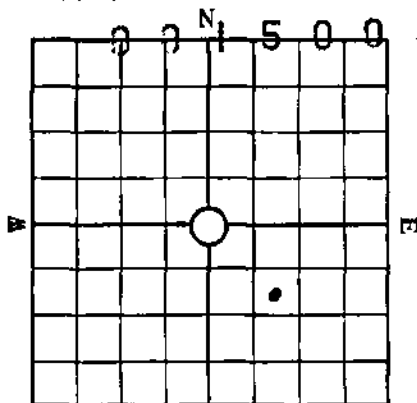
P72-03185

PLUGGING RECORD

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division
Oklahoma City, Oklahoma

NDTICE All questions on this form must be satisfactorily answered and mailed to District Office in duplicate Within 15 days after plugging is completed



Locate Well Correctly

Company Operating Adobe Oil Company
Office Address 603 Wilkinson-Foster Building, Midland, Texas

County McClain Sec. 4 Twp 9N Range 4W

Location in Section SE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$

Farm Name Banta-McCulloh Well No 1 Field _____

Character of Well (whether oil, gas or dry) dry

Commenced Plugging 12-21-71 Finished 12-22-71 Total Depth 9724

Was permission obtained from the Corporation Commission at its agents office before plugging was commenced Yes

Signature of District Manager Verbal Permission Ronald Cadei Perforations none

Name of producing sand none Depth top _____ Bottom _____

Show depth and thickness of all fresh water, oil and gas formations Oklahoma Tax Commission Assigned Lease No _____

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put in	Notes
						RECEIVED OIL & GAS CONSERVATION DIVISION MAY 15 1972 OKLAHOMA CORPORATION COMMISSION
						RECEIVED OIL AND GAS DIVISION APR 12 1972 OKLAHOMA CORPORATION COMMISSION DUNCAN DISTRICT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in ratdrugging it into the hole. If cement or other plugs were used, state the character of same and depth placed

13 3/8 - 40 ft. Groux Mix, 8 5/8 - 10 7/8 ft. 360 Circulated, 40 sx. Plug 8500-8300, 40 sx. plug 1075-950, 10 sx. plug 33-3. Pipe cut off 30" below the ground, plate welded over top with well name in it.

Does the above conform strictly to the oil and gas regulations? Yes

The Law requires that adjacent lease, and land-owners be notified, give their names with their addresses below

APR 11 1972

REMARKS Why plugged? No Commercial shows If abandoned oil or gas well, state amount and date of last production

Contractor's Name Thomas Drilling Company Address Box 400, 1202 N. 10th, Duncan, Oklahoma

Correspondence regarding this well should be addressed to L. E. Wilsey, P. O. Box 854, Stillwater, Oklahoma
73533
74074

Address _____

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief

Subscribed and sworn to before me this the 6 day of April, 19 72

Commission expires 9-6-73 James' Bryan Notary Public

LOCATE WELL ON GRID BELOW

PLUGGING RECORD
(Rule 3-405)

Form 1003/1003C
(Rev. 1987)

2640'						
1980'						
1320'						
660'						
2640'						
1980'						
1320'						
660'						
0'						

OKLAHOMA CORPORATION COMMISSION
Oil Gas Conservation Division
Jim Thorpe Building
Oklahoma City, Oklahoma 73105

TYPE OR USE BLACK INK
Instructions on back of form.

Fill out completely and mail to District office:

District I: (918) 357-1330
115 W. Sixth Street/P.O. Box 779
Bristow, Oklahoma 74010

District II: (405) 375-5570
202 E. Miles
Kingfisher, Oklahoma 73750

District III: (405) 255-0103
1915 Elk Blvd./P.O. Box 1525
Duncan, Oklahoma 73533

District IV: (405) 332-3441
703 N. Broadway/P.O. Box 2389
Ada, Oklahoma 74820

The API number of the well is ESSENTIAL--if you do not know the API number, call OCC Well Records at (405) 521-2275 or Petroleum Information, Inc., at (405) 848-9824.

Lease Name Gladys	Well No. #1	County McCain	API Number 35-087-20202	Well TO: 9248'		
Location 1 SE 1/4 NW 1/4 SE 1/4				Section Township Range 4 9N 4W		
Name of Operator Edwards & Leach Oil Company				DTC/OCC Operator No. 10830	-Record of pipe pulled-	
Address 501 N.W. Expressway, Suite 600				Date Plugging Complete 2-23-88	Size put in (ft) pulled (ft)	
City Oklahoma City, OK				Type of Well Oil	8-5/8 1024' None	
State OK				Treatable Water Depth 950'	3-1/2 9248' 1200'	
Zip 73118						
Phone (A.C.) 405 840-5020						

Plug	Type of Plug CIBP, Cement, Packer etc	Size Hole or Pipe of Placement	Depth	If cement, Number of Sacks	Slurry Volume	Calculated TOC	Measured Top of Plug If Tagged
1	CIBP	3 1/2 9 1/2" ss	8490'	-	-	-	
2	CEMENT	7 7/8 - 8 5/8" cs	1124'	100 SK	118 AP	924	
3	CEMENT	8 5/8" cs	55'	10 SK	12 AP	Surf	
4							
5							
6							
7							

REMARKS.

Does the above conform strictly to the oil and gas regulations (3-404)? ☒ Yes ☐ No

CEMENTING COMPANY
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the plugging of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct, and complete to the best of my knowledge. This certification covers cementing data only.

Signature of Cementor or Authorized Representative
Kenneth A Lake
KEN LAKE SPCU Sup 2-22-88
Name of Person and Title (Type or Print)
Western Co
Cementing Company
PO Box 858 570
Street Address or P.O. Box
Upton Okla
City
Upton
State
Okla
Zip
73158

OPERATOR
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct, and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Signature of Operator or Authorized Representative
Kim A. Lockwood, Mgr Prod 3/15/88
Name of Person and Title (Type or Print)
Edwards & Leach Oil Company
Name of Field Inspector
Ray Martin
Signature of District Manager
W. J. Miller

DISTRICT MANAGER'S
SIGNATURE
DISCLAIMER:

By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant that the facts provided by the operator are true or that the above described operator has properly plugged the above-described well.

