

AP-6

**Wenexco-Moran
Exploration**

Kirkham #1

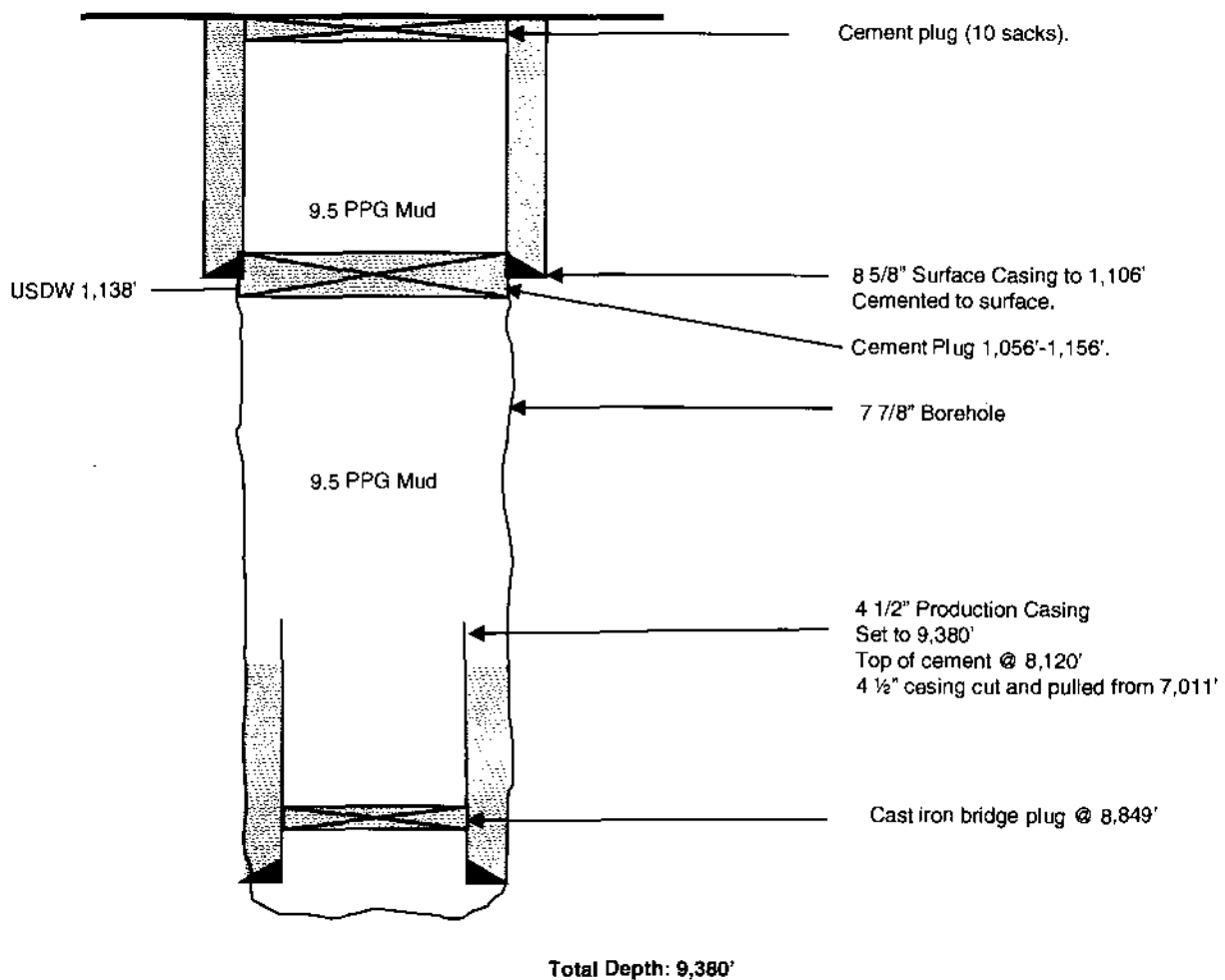
ARTIFICIAL PENETRATION (AP) SCHEMATIC

Plant: OG&E
Map ID #: AP-6
Orig. Operator: Wenexco
Curr. Operator: Moran Exploration
Lease / Well #: Kirkham #1
Location: Sec. 5-9N-4W
TD: 9,726 ft.
Date Drilled: 12/1982
Drilling Method: Rotary

API: 087-20548
Status: D & A
Date Plugged: 12/7/1982
Distance to WDW-1: 3,934 ft.

Map I.D. #: AP-6

Drawing not to scale



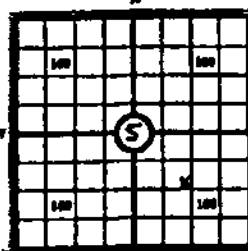
(To be filed within 30 days after drilling is completed)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building — Oklahoma City, Oklahoma 73105

OTC COUNTY
LEASE NO.

API NO
08720548



LOCATE WELL CORRECTLY
AND OUTLINE LEASE

COUNTY McClain, SEC 5, TWP 9N, RGE 4W
COMPANY OPERATING Wenexco, Inc.
OFFICE ADDRESS Suite 295, 100 W. Main
TOWN Oklahoma City STATE Ok ZIP 73102
FARM NAME Kirkham WELL NO 1-5
DRILLING STARTED 12/12/80 DRILLING FINISHED 1/14/81
DATE OF FIRST PRODUCTION NONE COMPLETED 1/16/81
WELL LOCATED SE 1/4 NW 1/4 SE 1/4

1470' Ft. North 1170' Ft. East from 1/4 section lines

Elevation Derrick Floor 1286 Ground 1275

TYPE COMPLETION

Single Zone DRY

Multiple Zone _____ Order No. _____

Commingled _____ Order No. _____

LOCATION EXCEPTION _____ Order No. _____ Penalty _____

DIL OR GAS IONES

Name	From	To	Name	From	To
<u>NONE</u>					

CASING & CEMENT

Casing Set			Csg Test	Cement		
Size	Wgt.	Grade	Feet	Per	Fillup	Top
<u>8 5/8"</u>	<u>24</u>	<u>K-55</u>	<u>1106</u>	<u>1000</u>	<u>700</u>	<u>Circ Surf</u>

PACKERS-SET

Depth NONE T.D. 8750
Make _____

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	<u>Basal Perm</u> <u>Unc. Sand</u>		
SPACING & SPACING ORDER NO	<u>174889</u>		
CLASSIFICATION (Oil, Gas, Dry, Inj. Well)	<u>DRY</u>	<u>00760</u>	
PERFORATED	<u>NONE</u>		
INTERVALS			

INITIAL TEST DATA

Date	<u>NONE</u>		
Duration-Hours			
Oil-bbl./day			
Oil Gravity			
Gas-Cu. Ft./day			
Gas-Oil Ratio Cu Ft /Bbl			
Water-Bbl./day			
Pumping or flowing			

A record of the formations drilled through is presented on the reverse

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

TELEPHONE (405) 236 - 0080

Israel Alhuf - President
Name and title of representative of company

Subscribed and sworn before me this 19 day of January, 19 81

My Commission expires 8-20-83

Deborah E. Leonard
Notary Public

(RULE 3-205) FORMATION RECORD

00760

Give formation names and tops, if available, or descriptions and thickness of formations drilled through.

Formation	Top	Bottom	Formation	Top	Bottom
Red Beds & Sand	0	1106	Shale	7542	7586
Sand w/shale stks	1106	1661	Lime	7586	7604
Sandy Shale	1661	2237	Shale	7604	8246
Shale	2237	2410	Lime	8246	8256
Shale w/Sd stks	2410	3540	Sand	8256	8276
Sand w/shale stks	3540	3906	Limey Shale	8276	8360
Shale	3906	4341	Shale	8360	8447
Sand w/shale stks	4341	4660	Limey Tite Sand	8447	8465
Lime	4660	4714	Shale	8465	8546
Shale	4714	4818	Lime	8546	8556
Sand	4818	4974	Limey Shale	8556	8750
Shale	4974	5137			
Sand w/shale stks	5137	5254			
Shale w/Occ. Sd stks	5254	5568			
Sand w/shale stks	5568	5760			
Lime	5760	5790			
Shale	5790	5912			
Lime w/Shale stks	5912	6111			
Sand w/shale stks	6111	6570			
Lime	6570	6610			
Sand w/shale stks	6610	6886			
Shale	6886	7372			
Sand & Limey Sd	7372	7408			
Shale	7408	7525			
Lime	7525	7542			

640 Acres

PLUGGING RECORD

(RULE 3-405)

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division
380 Jim Thorpe Building
Oklahoma City Oklahoma 73105

P81- 00196

API #08720548

RECEIVED

NOTICE

All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed

OIL AND GAS DIVISION

Company Operating Wenexco, Inc.JAN 20 1981 Office Address 100 W. Main, Oklahoma City, Ok ZIP 73102County McClain Sec 5 Twp 9N Range 4WOKLAHOMA CORPORATION COMMISSION Section SE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ DUNCAN DISTRICT Kirkham Well No 1-5 Field WCCharacter of Well (whether oil, gas or dry) Dryhole (new)Commenced Plugging January 15, 1981 Finished January 16, 1981 Total Depth 8750Was permission obtained from the Corporation Commission or its agents before plugging was commenced YES *Name of CC Field Inspector Ronald L. Cassell Perforations NONESignature of CC District Manager [Signature] C. C. District No IIIName of producing sand NONE Depth top — Bottom —Show depth and thickness of all fresh water, oil and gas formations Oklahoma Tax Commission Assigned Lease No —

*Verbal approval to P&A obtained from Don McKinney 1/15/81. CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
NONE				8 5/8"	1106	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed

Hole full of 9.3#/Gal-81Visc mud. Plug #1-50sx @ 8500'-8350'. Plug #2-50sx @ 1156'-1056'. Plug #3-10sx @ 33'-3'. 5sx RH & 5sx MH. Total 120sx. Cut off 8 5/8" Csg & weld ID plate over top.

Does the above conform strictly to the oil and gas regulations? YES

Rule 3-402 requires operators of offset leases - owners be notified, give their names with their addresses below

Walker & Withrow, 101 Park Ave., Suite 1080. Okc., Ok. 73102. Brooks Hall, 101 Park Ave., Suite 600, Okc., Ok. 73102. Wilshire Oil of Texas, 717 Park Harvey Ctr., Okc., Ok. 73102. AnSon Corp. 3814 N. Santa Fe., Okc., Ok. 73118.

REMARKS Why plugged? DRY If abandoned oil or gas well, state amount and date of last production —Plugging Contractor's Name & Address Wenexco, Inc. Plugging Permit No —Correspondence regarding this well should be addressed to Wenexco, Inc.Address Suite 295, 100 W. Main, Oklahoma City, Oklahoma 73102

(I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief)

Subscribed and sworn to before me this the 19 day of January, 19 81Commission expires 8-20-83[Signature]
Name and title of representative of company
Notary Public

(To be filed within 30 days after drilling is completed)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION

Jim Thorpe Building / Oklahoma City Oklahoma 73105

PLEASE TYPE OR USE BLACK INK ONLY

None
OTC COUNTY
LEASE NO

API NO

R08720548
640 AcresCOUNTY McClain SEC 5 TWP 9N RGE 4WCOMPANY OPERATING Moran Exploration, Inc.OFFICE ADDRESS 210 W. Park Ave., Ste 2450TOWN Oklahoma City STATE OK ZIP 73102FARM NAME Kirkham WELL NO 1DRILLING STARTED 5/18 1981 DRILLING FINISHED 6/17 1981DATE OF FIRST PRODUCTION 7/1/81 Tested 7/1/81 Perforated 7/1/81WELL LOCATED SE NW SE1470' FT FROM SW OF 1/4 SEC & 1170' FT FROM WL OF 1/4 SECELEVATION DERRICK FLOOR 1287' GROUND 1276'

TYPE COMPLETION

Single Zone X Order No _____

Multiple Zone _____ Order No _____

Commingled _____ Order No _____

LOCATION EXCEPTION _____ Order No _____ Penalty _____

5

OIL OR GAS ZONES

Name	From	To	Name	From	To
<u>Bois d'Arc</u>	<u>8930</u>	<u>8970</u>			
<u>0</u>					
<u>0</u>					

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt	Grade	Feet	Psi	Sax	Fillup	Top
<u>8 1/2"</u>	<u>24#</u>	<u>K-55</u>	<u>1106'</u>		<u>700</u>	<u>1106'</u>	<u>Surface</u>
<u>4 1/2"</u>	<u>11.6#</u>	<u>K-55</u>	<u>8600'</u>				
<u>4 1/2"</u>	<u>11.6#</u>	<u>N-80</u>	<u>780'</u>		<u>400'</u>	<u>1260'</u>	<u>8120'</u>

TOTAL DEPTH 9380'

PACKERS SET

Depth _____

Make _____

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	<u>Bois d'Arc</u>		
SPACING & SPACING ORDER NO	<u>80 acres</u> <u>107502-186140</u>	<u>13246</u>	
CLASSIFICATION (Oil Gas Dry Inj Well)	<u>Dry</u>		
PERFORATED	<u>8930'-8970'</u>		
INTERVALS			
ACIDIZED?	<u>Yes</u>		
FRACTURE TREATED?	<u>Yes</u>		

INITIAL TEST DATA

Date	<u>7/24/81</u>		
Oil bbl / day	<u>0</u>		
Oil Gravity	<u>-</u>		
Gas-Cu Ft./day	<u>0</u> CF	CF	CF
Gas-Oil Ratio Cu Ft / Bbl	<u>0</u>		
Water-Bbl / day	<u>160</u>		
Pumping or flowing	<u>Swabbing</u>		
CHOKE SIZE	<u>-</u>		
FLOW TUBING PRESSURE	<u>-</u>		

A record of the formations drilled through and pertinent remarks are presented on the reverse

(OVER)

I the undersigned being first duly sworn upon oath state that this well record is true correct and complete according to the records of this office and the best of my knowledge and belief

Telephone (405) 235-4973 Gayland R Stehle * Prod Engrs

Name and title of representative of company

Subscribed and sworn before me this 28th day of October, 1982My commission expires March 8, 1983 Rushing E. Rose

Notary Public

FARM NAME Kirkham WELL NO 1



PLEASE TYPE OR USE BLACK INK ONLY

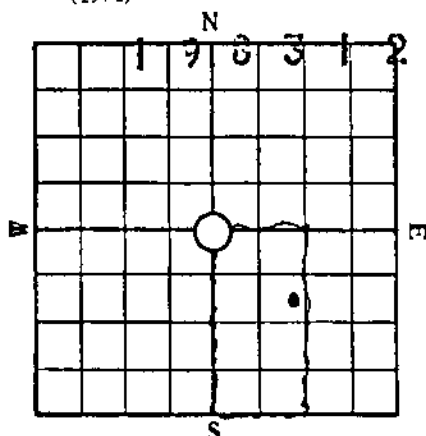
(RULE 3-205) FORMATION RECORD

13246

Give formation names and tops if available or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

[illegible]

REMARKS



Locate Well Correctly
and Outline Lease

PLUGGING RECORD

(RULE 3-405)

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division
Oklahoma City, Oklahoma

883-02111

NOTICE All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed

Company Operating Moran Exploration, Inc.

Office Address 210 W Park Ave., Ste 2450, OKC 73102

County McClain Sec. 5 Twp. 9N Range 4W

Location in Section SE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$

Farm Name Kirkham Well No 1 Field

Character of Well (whether oil, gas or dry) dry

Commenced Plugging 12-2-82 Finished 12-7-82 Total Depth 9380'

Was permission obtained from the Corporation Commission or its agents before plugging was commenced yes

Name of CC Field Inspector Ray Martin Perforations 8930'-8970'

Signature of CC District Manager [Signature] C C District No 3

Name of producing sand Bois d'Arc Depth top 8930' Bottom 8970'

Show depth and thickness of all fresh water, oil and gas formations Oklahoma Tax Commission Assigned Lease No none

SAND DR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
Bois d'Arc	water	8930'	8970'	4 1/2"	6-19-81	12-6-82
Surface csg	8-5/8", 24#, K-55 set @ 1106'					
Production csg	4 1/2", 11 6#, K-55 & N-80 set @ 9380'					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed

RU Toland & Johnston Remove well head Ran wireline, CIBP located in 8849' Filled hole w/9 1/2 ppg mud Shot 4 1/2" csg @ 7011' & 6496' Pulled 200 jts csg. Spot 50 sks of cmt from 1056-1156' across surface csg seat. Pulled rest of csg Capped well w/10 sks cmt Weld on cap

Does the above conform strictly to the oil and gas regulations?

The Law requires that adjacent lease, and land-owners be notified, give their names with their addresses below

Anson Corporation, 3814 N Santa Fe, Oklahoma City, Oklahoma

Walker Corporation, 210 W Park Ave, Suite 2350, Oklahoma City, Oklahoma

REMARKS Why plugged? wet If abandoned oil or gas well, state amount and date of last production none

Plugging Contractor's Name Toland & Johnston Address Oklahoma City, Oklahoma

Correspondence regarding this well should be addressed to George Love, III, Moran Exploration, Inc.

Address 210 W Park Ave, Suite 2450, Oklahoma City, Oklahoma 73102

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief

George Love, III, Div Prod Mgr.

Name and title of representative of company

Subscribed and sworn to before me this the 24th day of June, 19 83

Commission expires June 19, 1985

[Signature]
Notary Public

