

**AP-11**

**Wilshire Oil**

**Deal #1**

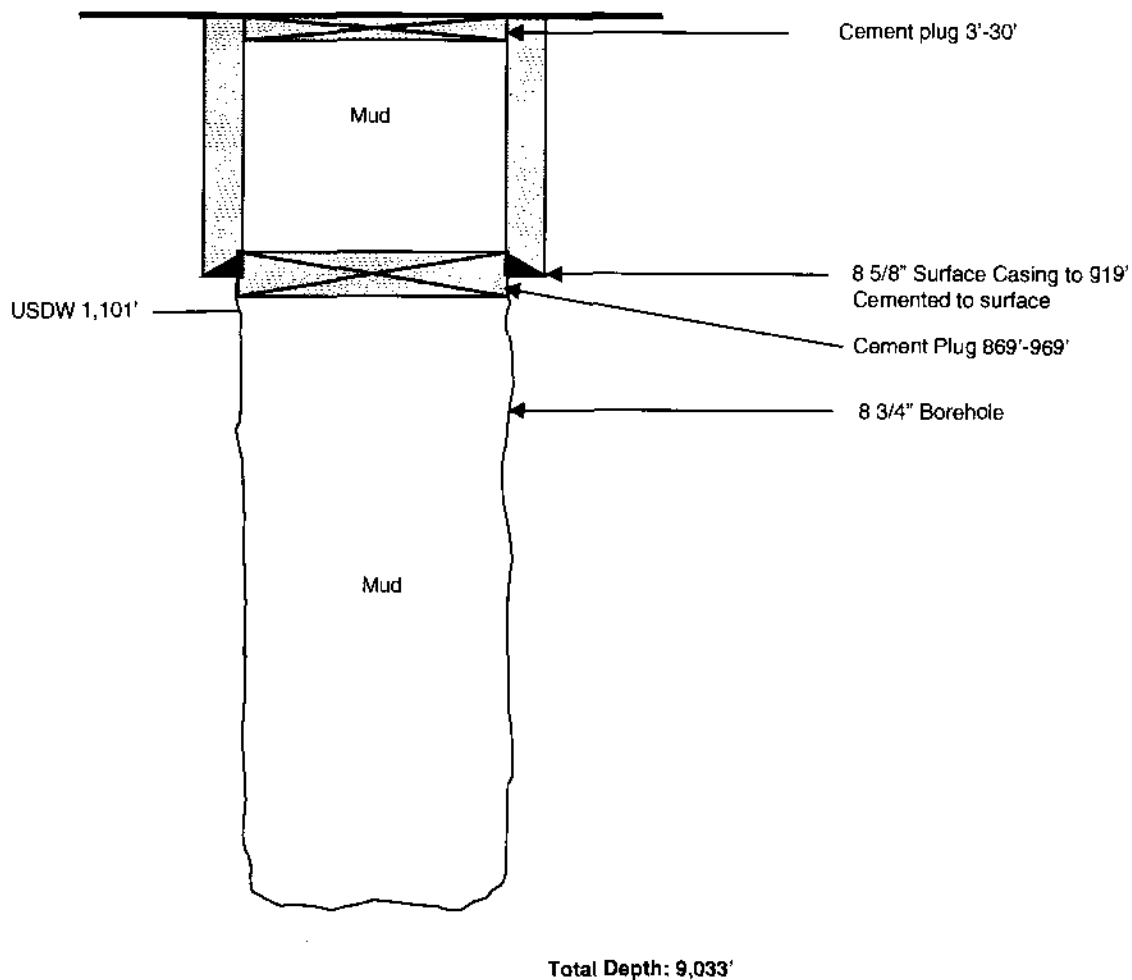
## ARTIFICIAL PENETRATION (AP) SCHEMATIC

**Plant:** OG&E  
**Map ID #:** AP-11  
**Orig. Operator:** Wilshire Oil  
**Curr. Operator:** --  
**Lease / Well #:** Deal #1  
**Location:** Sec. 9-9N-4W  
**TD:** 9,033 ft.  
**Date Drilled:** 8/1975  
**Drilling Method:** Rotary

**API:** 087-20297  
**Status:** D & A  
**Date Plugged:** 8/14/1975  
**Distance to WDW-1:** 2,433 ft.

**Map I.D. #: AP-11**

*Drawing not to scale*



Form 1002A  
1973 (Rev.)

(To be filed within 30 days after drilling is completed)

## OKLAHOMA CORPORATION COMMISSION

## OIL AND GAS CONSERVATION DIVISION

380 Jim Thorpe Building — Oklahoma City, Oklahoma 73103

087

OTC COUNTY  
LEASE NO

## (RULE 3-205) FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Sand & Gravel	0	900			
Sand & Shale	900	1735			
Sandy Shale	1735	2520			
Sand & Shale	2520	3550			
Sandy Shale	3550	4585			
Sand & Shale	4585	5045			
Sd w/Ls. & Sh. Strks.	5045	8233			
Oswego Ls.	8233	8264			
Prue SS	8264	8278			
Sandy Shale	8278	8444			
Skinner Sand	8444	8487			
Shale	8487	8544			
Sandy Shale	8544	8734			
Miss. Ls.	8734	8800			
Woodford Sh.	8800	8944			
Hunton	8944	9033			
T.O.	9033				

RECEIVED

OIL &amp; GAS CONSERVATION DIVISION

AUG 28 1975

OKLAHOMA CORPORATION  
COMMISSION

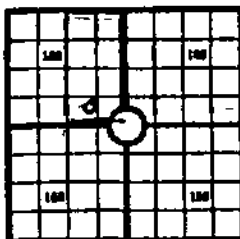
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Harold J. Trepagnier, Mgr. of Exploration  
Name and title of representative of company

Subscribed and sworn before me this 27th day of August, 1975.

My Commission expires 10-29-75

Notary Public

RGE 4W  
TWP 2N  
SEC 9  
COUNTY McClain  
WELL NO 1LOCATE WELL CORRECTLY  
AND OUTLINE LEASE

ORDER NO. 1075-02

80 acre spring

087  
OTC COUNTY  
LEASE NO

COUNTY McClain, SEC. 9, TWP 2N, RGE 4W

COMPANY OPERATING WILSHIRE OIL COMPANY OF TEXAS

OFFICE ADDRESS 7th Floor, 200 N. Harvey

TOWN Oklahoma City STATE Okla. ZIP 73102

FARM NAME Deal WELL NO 1

DRILLING STARTED 7-17, 1975 DRILLING FINISHED 8-14-75

DATE OF FIRST PRODUCTION NONE COMPLETED 8-14-75

WELL LOCATED SW 1/4 SE 1/4 NW 1/4 560', North of South

Line and 1830 ft East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 1290 GROUND 1282

CHARACTER OF WELL (Oil, gas or dryhole) Dryhole

## OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Skinner Sd.	8444	8487	4		
2 Hunton	8944	9000	5		
3			6		

## Perforating Record If Any

## Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
None							

## CASING - PACKER RECORD

## CASINO SET

## CSG PULLED

## PACKER

Size	Wet	Thds	Grods	Ft	In	Size	Length	Depth Set	Make
8-5/8"	24		ST&C	919	10	NONE			
			K-55						

## CEMENT AND MUDLOGGING

Casing Set			Cement			Chemical		Method of Cementing	Casing Test (Rule 206)	
Size	Ft	In	Sacks	Fill-up	Top	Gals	Make		Pressure P.S.I.	Boiling Fluid Build-up-Ft
8-5/8	919	10	575	100%	Surf.	2%	Cacl.	Conven.		

NOTE What method was used to protect sands if outer strings were pulled?

NOTE Were bottom hole plugs used? If so, state kind, depth set and results obtained

## TOOLS USED

Rotary tools were used from 0 Feet to 9033' Cable tools were used from feet to

Size of hole drilled Rotary Cable

## INITIAL PRODUCTION TEST (Rule 2-101)

Date Duration hrs, Pumping ☐ Flowing ☐Producing thru Casing ☐ Tubing ☐ Size of Choke

Oil Production Bbls, A P 1 Gravity

Gas Production MCF, Open Flow Potential MCF

Water Production Bbls, Gas-Oil Ratio

Casing Pressure P S I A, Tubing Pressure P S I A

0 0 N 1 5 0 0

P75-02548

RECEIVED  
OIL & GAS CONSERVATION DIVISION  
SEP - 8 1975  
OKLAHOMA CORPORATION COMMISSION

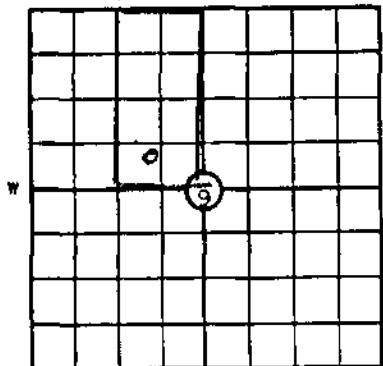
## PLUGGING RECORD

(RULE 3-405)

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division  
380 Jim Thorpe Building  
Oklahoma City, Oklahoma 73105

NOTICE All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed



Locate Well Correctly  
and Outline Lease

Company Operating WILSHIRE OIL COMPANY OF TEXAS  
7th Floor, 200 N. Harvey  
Office Address Oklahoma City, Oklahoma ZIP 73102  
County McCain Sec 9 Twp 9N Range 4W  
Location in Section SW  $\frac{1}{4}$  SE  $\frac{1}{4}$  NW  $\frac{1}{4}$   
Farm Name Deal Well No. 1 Field Newcastle  
Character of Well (whether oil, gas or dry) Dry (new)

Commenced Plugging 8-14-75 Finished 8-14-75 Total Depth 9033'

Was permission obtained from the Corporation Commission or its agents before plugging was commenced Yes

Name of CC Field Inspector Ronald L. Cassell Perforations None

Signature of CC District Manager [Signature] C. C. District No 3

Name of producing sand None Depth top - Bottom -

Show depth and thickness of all fresh water, oil and gas formations Oklahoma Tax Commission Assigned Lease No 087-20297

## SAND OR ZONE RECORDS

## CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
Skinner Sand	Dry	8444	8487	8-5/8"	919.10	None
Hunton Ls.	Dry	8944	9033	NONE		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed

Filled hole with heavy mud, set 100' plug half-in-half-out of surface pipe (top 869.10, Bottom 969.10) set 30' plug at top of surface, cut off surface pipe below plow depth.

Does the above conform strictly to the oil and gas regulations? Yes

RECEIVED

The Law requires that adjacent lease, and land-owners be notified, give their names with their addresses below OIL AND GAS DIVISION

Mr. Edwin L. Cox, 306 Cravens Building, Oklahoma City, Oklahoma 73102

Sohio Petroleum Co., 100 Penn Tower, Oklahoma City, Oklahoma 73118

AUG 28 1975

REMARKS Why plugged? Dry If abandoned oil or gas well, state amount and date of last production

OKLAHOMA  
CORPORATION COMMISSION  
DUNCAN DISTRICT

Plugging Contractor's Name & Address Haliburton Plugging Permit No

Correspondence regarding this well should be addressed to Marshall S. Brackin

Address WILSHIRE OIL COMPANY OF TEXAS, 7th Floor, 200 N. Harvey, Oklahoma City, Oklahoma 73102

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and in the best of my knowledge and belief

[Signature]  
Harold J. Trepagnier, Manager of Exploration  
Name and title of representative of company

Subscribed and sworn in before me this the 27th day of August, 1975

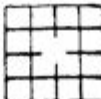
Commission expires 10/29/75

[Signature]  
Notary Public

**Pilot**

142430

**9-9N-4W**



4.25



**INDUCTION • ELECTRIC  
LOG**

COMPANY WILSHIRE OIL  
COMPANY OF TEXAS  
WELL DEAL # 1  
FIELD NEWCASTLE  
County McCLAIN State OKLA.

COMPANY WILSHIRE OIL COMPANY OF TEXAS

WELL DEAL # 1  
FIELD NEWCASTLE  
COUNTY McCLAIN STATE OKLAHOMA  
Location SW SE NW  
Sec 9 Twp 9N Rge 4W  
Other Services  
COL

Permanent Datum GROUND LEVEL Elev 1282'  
Log Measured From KELLY BUSHING, 10 ft Above Perm Datum Elev 1290'  
Casing Measured From KELLY BUSHING Elev 1282'

K.B. 1290'  
D.F. 1282'

Case	ONE	8-13-75			
Run No.	9033				
Depth - Driller	9033				
Depth - Weiler	9033				
Depth - Log	9033				
Top Log Meter	912				
Casing - Driller	8-5/8" @ 916'				
Casing - Weiler	912				
Casing - Log	7-7/8"				
Bit Size	4 1/2				
Type Fluid in Hole	M.B. MUD				
Depth - Weiler	9-4 1/2				
Depth - Fluid Loss	9-5 1/2				
Source of Sample	CIRCULATED				
R <sub>1</sub> @ Mass Temp	2.48 @ 82°				
R <sub>2</sub> @ Mass Temp	1.50 @ 82°				
R <sub>3</sub> @ Mass Temp	2.88 @ 82°				
Source R <sub>1</sub> R <sub>2</sub> R <sub>3</sub>	MEAS - MEAS				
R <sub>1</sub> @ BHT	1.21 @ 161°				
R <sub>2</sub> @ BHT	0.72 @ 161°				
R <sub>3</sub> @ BHT	1.43 @ 161°				
Time Since Casing	4 HRS				
Time Since Temp	161° @ 9033'				
Temp - Location	9033' SHAW				
Temp - Weiler	BURGESS				
Temp - Log	PH. VINTAGE				

Foot Here

Change in Mud Type or Additional Samples				SCALE CHANGES			
Date	Sample No.			Type Log	Depth	Scale Up Note	Scale Down Note
Type Fluid in Hole							
Date	Visc						
ph	Fluid Loss						
Source of Sample							
R <sub>1</sub> @ Mass Temp				Run No.	Top Type and No.	Post Type	Post Position
R <sub>2</sub> @ Mass Temp				ONE	IEL 637	---	CENTER
R <sub>3</sub> @ Mass Temp							
Source R <sub>1</sub> R <sub>2</sub> R <sub>3</sub>							
R <sub>1</sub> @ BHT	1.21 @ 161°						
R <sub>2</sub> @ BHT	0.72 @ 161°						
R <sub>3</sub> @ BHT	1.43 @ 161°						
Spring Ticks No. 10309				Remarks			