

Oklahoma Gas and Electric LLC– McClain Facility; Newcastle, Oklahoma – 2023 ODEQ Permit Renewal
September 2023

APPENDIX 3 MULTILAYER PRESSURE MODEL
PRM File- oge_maxcase_530_60md.prm

Injection Well #1-WDW-1

PARAMETER (NLEV=4)

- C NLEV IS THE TOTAL NUMBER OF LAYERS (AQUIFER+CONFINING)
- C NLEV MUST = NLEVEL READ FROM INPUT FILE
- C

PARAMETER (MXWELL=1)

- C MXWELL IS THE NUMBER OF INJECTION WELLS TO BE CALCULATED
- C MXWELL MUST = NWELL READ FROM INPUT FILE
- C

PARAMETER (MXINJ=1)

- C MXINJ IS THE NUMBER OF INJECTION LEVELS TO BE INCLUDED
- C MXINJ MUST = NINJ READ FROM INPUT FILE
- C

PARAMETER (MXTM=65)

- C MXTM IS THE MAXIMUM ALLOWABLE NUMBER OF TIME PERIODS FOR CALC
- C MXTM MUST BE >= NUMBER OF TIME PERIODS FROM INPUT FILE
- C

PARAMETER (MXMON=100)

- C MXMON IS THE MAXIMUM ALLOWABLE NUMBER OF MONITOR COORDIATES
- C MXMON MUST BE >= NMON READ FORM INPUT FILE
- C

PARAMETER (MXMONC=100)

- C MXMONC IS THE MAXIMUM NUMBER OF MONITOR COORDIATES

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C TO WILL BE CALCULATED
C MXMONC MUST BE >= THE NUMBER OF UNSTARRED MONITOR COORD
C READ FORM INPUT FILE
C
C PARAMETER (NTPSCL=65)
C NTPSCL IS THE NUMBER OF TIME PERIODS INTO THE INJECTION HISTORY
C WHICH WILL BE USED BEFORE CHANGING TO A MORE COARSE TIME SCALE (10
C NTPSCL SHOULD BE AS LARGE AS POSSIBLE WITHOUT EXHAUSTING THE
C AVAILABLE MEMORY. VALUES DOWN TO ABOUT 40 SHOULD WORK.
C
C PARAMETER (NTPTEN=50)
C NTPTEN IS THE MAXIMUM NUMBER OF COARSE TIME PERIODS ALLOWED
C THE VALUE OF NTPSCL+10*NTPTEN MUST BE >= NUMBER OF TIME
C PERIODS FROM INPUT FILE
C
C PARAMETER (MXCTP=10)
C MXCTP IS THE MAXIMUM NUMBER OF TIME PERIODS THAT CAN BE SPECIFIED
C FOR OUTPUT INTO THE (.PCNT) FILE FOR PRESSURE CONTOUR PLOTS