

TARGETED BROWNFIELD ASSESSMENT

For

**Oklahoma Army National Guard
Former Norman Hanger
Norman, Oklahoma**

**ASTM E 1527-05
Phase I Environmental Site Assessment
All Appropriate Inquiry**

Prepared by:



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Prepared for:

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I declare that to the best of my professional knowledge and belief, I meet the definition of Environmental Professional as defined in Section 312.10 of this part. I have specific qualifications based on education training, and experience to assess a property of the nature, history and setting of the subject property. I have developed and performed the all appropriate inquiry in conformance with the standards and practices set forth in 40 CFR Part 312.

Environmental Professionals in charge of the project:



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Background and Disclaimer: The purpose of an environmental site assessment is to identify actual or potential “recognized environmental conditions” that may result in liability or land use restrictions. The ASTM Phase I Environmental Site Assessment E 1527 – 05 is the minimum standard for environmental due diligence in the commercial real estate industry and meets the standard for All Appropriate Inquiry under the Small Business Liability Relief and Brownfields Revitalization Act of 2002. A diligent effort in accordance with generally accepted good commercial and customary standards and practices was undertaken to identify the “recognized environmental conditions” that might affect the redevelopment project. However, the identification of old hazardous waste sites is an evolving process; therefore, DEQ cannot state with absolute certainty that no other potential hazardous waste sites are located in the area. In no event shall the DEQ or its employees be liable for any damages, injury, loss, cost or expense whatsoever arising in connection with the use or reliance on the information contained in this report, except as otherwise provided by law.

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1.0 Executive Summary

On the 18th of November 2009, Christa Welch of the Oklahoma Department of Environmental Quality (DEQ) performed a site reconnaissance of the Norman Hanger located at 2232 Goddard Avenue, Norman, Oklahoma, as part of a Targeted Brownfield Assessment (TBA). Emily Remmel of the DEQ performed the regulatory review for this TBA. The subject property is situated on the University of Oklahoma's Max Westheimer Airport. The purpose of the TBA was to identify potential environmental concerns by reviewing historical data, regulatory information, and by performing a visual inspection of the site and surrounding area. The following is an executive summary of the environmental site assessment results:

- No recognized environmental conditions (RECs) were found at the subject property during the site reconnaissance performed on November 18th, 2009.
- Due to the age of the building, there is a potential for asbestos and lead-based paint at the subject property. There is also a potential for lead dust in the building due to degrading paint. There is no indoor firing range.
- The subject property is composed of 10 acres of land. The hanger is surrounded by grassy areas to the north and by paved parking areas on the east, west, and south sides.
- Adjoining properties in the area are commercial in nature. This property is part of the University of Oklahoma's Max Westheimer Airport. To the north consists of tarmacs and runways and is mostly grass or pavement. To the east are other State of Oklahoma building complexes, such as an Oklahoma Highway Patrol Station. To the south are Norman municipal buildings and a Norman Fire Station. To the west are more airplane hangers and buildings.
- The aerial photographs from 1995 to 2010 show development to the South and West of the subject property. Several retail stores and the Embassy Suites Hotel were constructed along the western boarder of the Max Westheimer Airport.
- The Sanborn map from 1922-1955 for the Norman area does not show the subject property. No other Sanborn maps for the subject properties could be found.
- No National Priorities List (NPL) or delisted NPL sites, active Comprehensive Environmental Response, Compensation, and Liability Information System (CERCLIS) site listings, Resource Conservation and Recovery Act (RCRA) Corrective Action (CORRACTS) and non-CORRACTS Treatment, Storage, or Disposal (TSD) listings, Emergency Response Notification System (ERNS) list, State-equivalent NPL or CERCLIS lists, or State landfills and/or solid waste disposal sites were found on the subject property or within the ASTM recommended search radii. No archived CERCLIS site listings, RCRA generators, or Voluntary Cleanup Program (VCP) sites were found on the subject property. No Brownfield sites were found on the subject property either. The hanger building on the subject property is being investigated for potential lead-based

paint, lead dust, and asbestos. If any of these materials are found, the DEQ Site Cleanup Assistance Program (SCAP) will address them during cleanup of the building.

- No confirmed Leaking Underground Storage Tank (LUST) cases or unconfirmed LUST cases were reported in the OCC's Underground Storage Tank (UST) database within the ½ mile radius of the subject property. No LUST cases were reported on the subject property.
- Two registered UST's were found on the subject property. None of the adjacent properties contained registered USTs. However, nine registered USTs were found within ½ mile of the subject property. The Oklahoma Military Department and the Aviation Facility owned the two USTs on site. Some of the USTs are located upgradient of the subject property, but should not affect the subject property due to their proximity.
- The property owner and representatives of the property were also not aware of any Institutional Controls (ICs) or Engineering Controls (ECs) on the property. No ICs or ECs were found in the Cleveland County Courthouse.

2.0 INTRODUCTION

The State of Oklahoma Department of Environmental Quality (DEQ) under a Brownfield Assistance Agreement (No. RP96681001-0) (Ref. 1) with the U.S. Environmental Protection Agency (EPA) conducted a Targeted Brownfield Assessment of the Norman Hanger located at 2232 Goddard Avenue, Norman, Oklahoma.

2.1 Purpose

The purpose of this assessment is to look at the environmental conditions within the target area and provide this information to the University of Oklahoma as well as meet the All Appropriate Inquiry requirement of the landowner liability protections under the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA, also Superfund – Ref. 2), as provided in the Small Business Relief and Brownfield's Revitalization Act of 2002 (Public Law 107-118, Subtitle B – Ref. 3). The purpose of a Phase I Environmental Site Assessment is to identify, to the extent feasible, recognized environmental conditions in connection with the target property through a systematic review of readily available information sources and a site reconnaissance.

DEQ is providing technical assistance to the project by evaluating the environmental condition of the property prior to the transfer to the University of Oklahoma. Funding for this assessment has been provided by the U.S. Environmental Protection Agency (EPA).

2.2 Detailed Scope-of-Services

DEQ examined the current use of the property and then identified the historical uses of the property to determine if recognized environmental conditions exist. DEQ examined

historical documents, governmental databases, oil and gas records, aerial photographs, Sanborn Fire Insurance Maps, and conducted interviews and a site reconnaissance of the area. A good faith effort was made to identify possible environmental conditions that might affect the development of the property.

2.3 Significant Assumptions

History and knowledge of the subject property shows that the building was used as a National Guard Airplane Hanger. Prior to the Hanger's construction in 1960, the property was located on land owned by the University of Oklahoma Max Westheimer Airport and Airfield. There has been oil and gas exploration on the property according to the Oklahoma Corporation Commission (OCC) records (see section 4.16).

Since the Hanger was constructed in 1960, it is likely to have asbestos containing materials (ACM). The United States began banning the use of asbestos in most building materials in the 1970s due to studies confirming the harmful health effects caused by exposure to airborne asbestos. Pipe-wrap and suspect floor mastic were observed in the building during the site reconnaissance conducted on the 18th of November 2009. Due to the age of the armory hanger, it is also likely that the building contains lead-based paint. The DEQ plans to have an asbestos and lead-based paint survey conducted on the property.

2.4 Limitations and Exceptions

The purpose of an environmental site assessment is to identify actual or potential "recognized environmental conditions" that may result in liability, land use restrictions, or cause delays in revitalization. The ASTM Phase I Environmental Site Assessment E 1527 – 05 (Ref. 4) is the minimum standard for environmental due diligence in the commercial real estate industry and meets the standard for All Appropriate Inquiry under the Small Business Liability Relief and Brownfields Revitalization Act of 2002. A diligent effort in accordance with generally accepted good commercial and customary standards and practices was undertaken to identify the "recognized environmental conditions" that might affect the revitalization project. However, the identification of old hazardous waste sites is an evolving process; therefore, DEQ cannot state with absolute certainty that no other potential hazardous waste sites are located in the area. This assessment was conducted under constraints of time, cost, and scope and reflects a limited investigation and evaluation. It reflects the normal degree of care and skill that is ordinarily exercised by environmental professionals conducting business in this or similar localities. In no event shall the DEQ or its employees be liable for any damages, injury, loss, cost or expense whatsoever arising in connection with the use or reliance on the information contained in this report, except as otherwise provided by law.

The information in this report is based on a review of governmental records, interviews with knowledgeable representatives of the property, information provided by the University of Oklahoma, and observations of the environmental professional. The result

of this assessment, as written in this report, is valid as of the date of report. The assessment does not include sampling of rock, soil, groundwater, surface water, or air.

2.5 Special Terms and Conditions

This assessment report has been prepared for the University of Oklahoma by the DEQ using EPA funding. Information about this report will be provided to the EPA for its files. This report and the working file are public record and subject to the Oklahoma Open Records Act and the federal Freedom of Information Act.

3.0 SITE CHARACTERIZATION AND HISTORY

3.1 Location and Legal Description

The subject property is located just north of Goddard Avenue, Norman, Oklahoma. This property consists of approximately 10.1 acres of land and contains the former Oklahoma National Guard Hanger (Ref. 5). A site map and topographical map depicting the property and geographical location has been provided in Appendix A. Documents found during a visit to the Cleveland County Courthouse on May 13th, 2011 have been provided in Appendix F.

The subject property is located in the SE of the Northeast Quarter (SE ¼ NE ¼ NE) of Section 24, Township 9N, and Range 3W. The armory building's legal location is described as 1259.4 feet south and 100.8 feet west of the NE corner of section 24 for a true bearing of 733.0 feet West, 250 feet North, 872.0 feet East and 487.5 feet South to the point of beginning of original plat.

Records at the Cleveland County Courthouse were searched to determine ownership and operational history of the subject property. It was determined that the property is owned by the Board of Regents of the University of Oklahoma (Lessor) and leased to the Oklahoma National Guard (Lessee), a department of the State of Oklahoma on the 18th of April 1953.

The Cleveland County Courthouse showed the following history on the property. See Appendix F for copies of these documents.

- On May 25th, 1949 the SE quarter of Section 24, Township 9N, Range 3W of the Indian Meridian the Regents of the University of Oklahoma entered into an agreement with the Adjutant General of the State of Oklahoma for the Oklahoma National Guard to erect a building for storage facilities and for administrative and other purposes. The term of this lease shall be twenty five years.
- On April 18th, 1953 the SE quarter of Section 24, Township 9N, Range 3W of the Indian Meridian the Regents of the University of Oklahoma entered into a lease with the Oklahoma National Guard for the sum of one dollar (\$1.00) per annum.

- On May 16th, 1998 the SE quarter of Section 24, Township 9N, Range 3W of the Indian Meridian the Oklahoma National Guard released, relinquished, and surrendered all of its right, title and interest in the premises to the Board of Regents for the University of Oklahoma.

3.2 Site and Vicinity Characterization

The former Norman Hanger was built in 1960. According to Cleveland County land records, the land for the building was leased by the State of Oklahoma on April 18, 1953, for benefit of the Oklahoma National Guard (see Appendix F). The subject property is on a small tract of land residing on leased property of approximately 10.1 acres in size. The subject property is located at 2232 Goddard Avenue bound by North Flood Avenue to the East, the City of Norman facilities to the Southeast, and the University of Oklahoma Max Westheimer Airport to the West and Southwest. The areas where the subject property and adjacent properties are located are best characterized by a facility owned by the City of Norman as well as airplane hangers and runways. A site vicinity map of the subject property and aerial photographs can be found in Appendix A and C, respectively.

According to Kim Fairbanks, property manager for the University of Oklahoma the utilities that serve the subject property are the City of Norman and Oklahoma Gas and Electric (OG&E). The University of Oklahoma provides the water and recently replaced the water line to the southwest of the property. According to the Oklahoma Water Resources Board Water Information Mapping System, the subject property is served by the City of Norman.

A review of the topographical map indicated that the surface elevation of the site is approximately 371 feet above mean sea level. The topographical gradient is to the south, toward the South Canadian River. This river is located approximately 4.0 miles due south of the site. The topographical map can be found in Appendix C.

3.3 Description of Structures, Roads, and Other Improvements

The structure of the Norman Hanger is in good condition. According to Christa Welch during a site visit (Ref. 6) there were visible signs of degradation, including old or missing ceiling tiles and damaged pipe insulation within the Hanger. There were broken windows on the Hanger doors as well as cracking and peeling window caulking. There was also evidence of flaking paint on the Hanger doors. On the floor of the Hanger's main area was a draining grate with standing water. Based on previous armories, it is thought that these types of grates or drains lead into the city sanitary sewage pipes, but at the time of this report that could not be confirmed. Roads surrounding the Armory are in good condition. All roads are constructed of asphalt pavement. Adjacent properties, which consist of a Norman Fire Station and the Oklahoma Department of Highway Patrol, are in good condition.

3.4 Owner, Property Manager, and Occupant Information

The subject property is owned and occupied by the University of Oklahoma. The DEQ Site Cleanup Assistance Program (SCAP) is in charge of identifying environmental hazards and conducting the cleanup of the Armory. The Military Department transferred ownership of the armory to the University of Oklahoma prior to completion of remedial activities.

3.5 Information Reported by User Regarding Environmental Lien or Specialized Knowledge or Experience

The property owner and/or representatives reported no environmental liens on the subject property, and had no specialized knowledge or experience regarding recognized environmental conditions. The DEQ conducted a search for environmental liens at the Cleveland County Courthouse. No environmental liens or use limitations were reported for the subject property. A search was conducted on the Oklahoma DEQ webpage (Ref. 21) IC database for current Brownfields projects. No current Brownfields projects were reported near the subject property.

3.6 Commonly Known or Reasonably Ascertainable Information

Kim Fairbanks, property manager for the University of Oklahoma, had no exceptional knowledge of commonly known or reasonably ascertainable information within the local community about possible environmental conditions on the property. It is known within the community that the building functioned as a National Guard Hanger since it was constructed in 1960 until it was relinquished back to the University of Oklahoma in 1998.

3.7 Valuation Reduction for Environmental Issues

Valuation of the property is outside the scope of this assessment. A professional appraiser should be consulted to place a value on the property.

3.8 Current Use of the Property

The building is currently being used for storage by the University of Oklahoma. The offices located along the west portion of the Hanger are used for additional storage with rooms containing shelving units.

3.9 Past Use of the Property

3.9.1 Review of Aerial Photographs

Historic aerial photographs were searched to view the changes to the property over time. Aerial photographs were obtained from the Department of Libraries (Ref. 7) and the DEQ GIS data viewer (Ref. 8) of archived and present-day photographs. Aerial photographs from 1940, 1995, 2005, 2008, and 2010 were

obtained. All these photographs are located chronologically in Appendix C. The following represents a summary of what was found at the subject property from each photograph.

1940 aerial photograph

The 1940 aerial photograph obtained from the Oklahoma Department of Libraries reveals the University of Oklahoma's Max Westheimer Airport and Airfield, but it does not depict the Armory Hanger. There is a grassy field in the area where the Armory Hanger will be built in 20 years. This picture is prior to the construction of Interstate 35.

1995 aerial photograph

The 1995 aerial photograph shows the subject property present with a distinct building just north of Goddard Avenue. To the east, there are three buildings and to the southeast is a complex of buildings and parking lots. To the north of the Hanger is a small landing strip for airplanes and helicopters. Further north of the landing strip is comprised of the University of Oklahoma Max Westheimer airfield. Goddard Avenue continues westbound and more buildings and hangers are visibly present until the road meets Lexington Street and turns south.

2005 aerial photograph

The 2005 aerial photograph shows the construction of a new building directly east of the subject property. The remaining areas seem to be unchanged from the 1995 aerial photograph.

2008 aerial photograph

The 2008 aerial photograph shows no changes to the adjacent areas of the subjected property from the 2005 aerial photograph. However, west of 24th street which is less than a mile from the subject property retail development is occurring. The remaining areas were unchanged from the 2003 aerial photograph.

2010 aerial photograph

The 2010 aerial photograph shows the development occurring west of 24th street. There have been several retail buildings constructed including the high rise Embassy Suites Hotel that had not been completed during the time frame of the 2008 aerial photograph. The remaining areas from the 2008 aerial photograph are unchanged.

3.9.2 Fire Insurance Maps

Sanborn Fire Insurance maps were viewed and downloaded from the Oklahoma Department of Libraries website (Ref. 9). No Sanborn Maps of the subject property or adjoining properties were found. A general Sanborn Map of the City of Norman city limits and index from 1925 is located in Appendix C.

3.10 Current and Past Uses of Adjoining Properties

During the site visit on the 18th of November 2009, adjoining properties were observed to contain the following. Directly to the east of the Hanger is a brick building that houses an air compressor, a small chemical storage building, and an equipment storage used by the military. The adjacent property to the north belongs to the University of Oklahoma Max Westheimer Airport and is used for non-commercial aircraft. To the west of the Hanger is the main area of the airport including runways and tarmacs. To the south of the property and across Goddard Avenue the City of Norman has various facilities including a Norman Fire Station.

3.11 Environmental (Physical) Setting

The DEQ reviewed several sources to obtain information on the physical setting of the subject property and its surrounding areas. These sources include: The United States Department of Agriculture Oklahoma County Soil Survey, Flood Insurance Maps, the Hydrologic Atlas Oklahoma Geological Survey, and the Federal Emergency Management Association. Review of the physical setting of the area is to evaluate the sensitivity of the hydrogeology to potential contamination from sources either on or near the site.

3.11.1 Surface Water Characteristics

The topography of the area is relatively flat. The Norman Hanger is located at a surface elevation of approximately 371 feet above mean sea level. The topographical gradient is to the south towards the South Canadian River. The South Canadian River is located approximately 4.0 miles south of the site.

According to the Federal Emergency Management Association (FEMA), the structure lies in area X, outside the boundaries of a 0.2% annual flood (500 year flood event) (see Ref. 10). A map of this information is located in Appendix C.

3.11.2 Subsurface Geological Characterization

According to the Soil Survey of Cleveland County, Oklahoma obtained from the United States Department of Agriculture (Ref. 11) the subject property consists mainly of Kirkland-Urbanland-Pawhuska complex soils with 0-3% slopes. Kirkland silt loam with 0-1% slopes comprises approximately 13.4% of the soil composition. Kirkland-Pawhuska with 0-5% slopes eroded (7.1%), Grainola-Ashport (6.1 %), Kirkland-Pawhuska with 0-5% slopes (2.1%), Renfrow-Huska with 3-5% slopes (0.8%), and Kingfisher-Ironmound complex with 1-5% slopes (0.2%), respectively, are all found within the general area of the Norman Hanger.

3.11.3 Ground Water Characteristics

The major groundwater aquifers in this area are the Garber-Wellington Aquifer and the Canadian River Aquifer.

The Oklahoma Water Resources Board (OWRB) and the United States Geological Survey (USGS) report the total area of the Garber-Wellington groundwater aquifer as 2890.72 square miles and the basin is comprised of bedrock. The Canadian River Aquifer as reported by OWRB and USGS state the total area for this aquifer is 2005.67 square miles. The Canadian River Aquifer consists mostly of alluvium and terrace deposits (see Ref. 12).

3.11.4 Air Characteristics

No air emissions were noticed at the subject property or the adjoining properties. Kim Fairbanks had no knowledge of any air emissions on the subject property (Ref. 6). Christa Welch spoke with the City of Norman utilities about the drainage problem on the south side of the property. They opened two "hatches" one of which had a large valve. These hatches allowed for drainage of the water off of the subject property. Prior to the hatches, water may have collected with an oily top layer and a slight hydrocarbon smell. Because this is a small airline hanger there is potential for fuel emissions if used for vehicle and aircraft storage. There is also a potential for asbestos emissions from suspect asbestos on the subject property.

4.0 RECORDS REVIEW

A regulatory database search was conducted by the DEQ. This search included, at a minimum, those records and distances from the site dictated as appropriate in the ASTM standard. The DEQ performed a review of available federal and state databases to assess whether the subject property or proximate properties were listed as having environmental concerns, which could have an adverse impact on the subject property. The following provides a summary of the databases reviewed.

4.1 Federal National Priorities List (NPL)

The Environmental Protection Agency (EPA) database was searched for NPL sites near the subject property within the ASTM's recommended search radius of one mile (Ref. 13). The subject property is not a listed NPL site. There are no NPL sites reported within a one-mile radius of the subject property.

There is also an EPA database for Delisted NPL sites, which ASTM requires to be reported within ½ mile of the subject property (Ref. 14). No delisted NPL sites are within the ½ mile search radius.

4.2 Federal CERCLIS List

The EPA database for Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) Information Service (CERCLIS) was searched for active and

archived CERCLIS sites on and near the subject property (Ref. 15). The ASTM's recommended search radius of the subject property for both active and archived CERCLIS sites is $\frac{1}{2}$ mile. No active CERCLIS sites were found within $\frac{1}{2}$ mile of the subject property.

4.3 Federal RCRA CORRACTs List

The EPA database for Resource Conservation and Recovery Act (RCRA) facilities subject to corrective action was searched within the ASTM's required minimum distance of one mile of the subject property (Ref. 16). No RCRA CORRACT facility was found within the one-mile radius of the subject property.

4.4 Federal RCRA non-CORRACTS TSD List

The EPA database for RCRA facilities not subject to corrective action was searched within the ASTM's required minimum distance of $\frac{1}{2}$ mile of the subject property (Ref. 16). No RCRA non-CORRACT Treatment, Storage and Disposal (TSD) sites are within the $\frac{1}{2}$ mile radius of the subject property.

4.5 Federal RCRA Generators List

The EPA RCRA Notifiers database was searched for RCRA generators within a one mile radius (Ref. 16). The required minimum search distance is the subject property and the adjoining properties. The subject property had one RCRA generator on site. The following is a table of the generators within a one mile radius.

EPA – ID	Facility	Address	Generator status
OKR000020933	Auto Accessories	3451 N. Flood	Not listed
OKD089101034	Energy Analysts Inc.	2001 Priestley Ave	No longer generating; still in business
OKR000018283	Flair Body Works	1900 Industrial	Small quantity generators
OKR000023077	Former SW Nano Tech	2360 Industrial	No longer generating; still in business
OK6120099910	Former US Aviation Wing	2232 N. Goddard Ave	No longer generating; still in business

One generator was found on site. The ID for this generator is OK6120099910 and was formerly the US Aviation Wing. The generator is no longer in operation. A complete table of the RCRA generators is located in appendix E.

4.6 Federal ERNS List

Emergency Response Notification system (ERNS) maintained by the National Response Center was searched for any hazardous substance releases or spills within the subject property (Ref. 17). ASTM requires a minimum search distance of property only when

identifying ERNS cases. No ERNS sites were reported within the property or the adjoining properties.

4.7 Federal Institutional Control/Engineering Control Registries

There are no known Institutional Controls/Engineering Controls on the subject property according to the representatives of the subject property and a search of county land records.

4.8 State-Equivalent NPL

The DEQ does not have a State-equivalent NPL database. Oklahoma does not have a State Superfund law to establish a State-equivalent NPL database.

4.9 State - Equivalent CERCLIS

The DEQ does not have a State-equivalent CERCLIS database.

4.10 State Landfill and / or Solid Waste Disposal Sites

The DEQ regulates landfills and solid waste disposal sites across the State of Oklahoma (Ref. 18). State landfills and solid waste disposal facilities were searched in the DEQ database within the ASTM required minimum distance $\frac{1}{2}$ mile from the subject property. No permitted landfills or solid waste disposal facilities are located within the search distance of the subject property.

4.11 State Leaking UST List

The Oklahoma Corporation Commission UST Notification Database was searched to locate any known leaking underground storage tanks (LUSTs) sites located within the ASTM's minimum search distance of a $\frac{1}{2}$ mile of the subject property. No LUST sites were found within the $\frac{1}{2}$ mile radius.

4.12 State Registered UST Sites

The Oklahoma Corporation Commission UST Notification Database (Ref. 19) was searched to locate registered underground storage tanks (UST) located within the ASTM's minimum search distance of the subject property and its adjoining properties. Two registered USTs were found on site and nine registered USTs were found on adjoining properties. The Oklahoma Military Department and the Aviation Facility owned the two USTs on site. The following table lists the USTs and addresses found within $\frac{1}{4}$ mile radius of the site.

Facility #	Name	Address	Tanks	Status	LUST
1402641	City of Norman	103 Congress	5	Inactive	NO
1405788	OK Military	1208 Thunderbird	2	Inactive	NO

1405789	Aviation Facility	2232 Goddard	2	Inactive	NO
1405347	OK Military	2232 Goddard	1	Inactive	NO
1409348	The Airmen Inc	1948 Goddard	4	Inactive	NO
1411028	United Parcel Service	1950 Goddard	1	Inactive	NO
1412203	Westheimer Airport	Davinci & Goddard	9	Inactive	NO
1413938	Fleet Management	1301 Davinci	2	Active	NO
1420655	Norman Batch Plant	2600 N. Flood	2	Active	NO

4.13 State Institutional Control/Engineering Control Registries

The State Institutional Control/Engineering Control Registry developed by the DEQ was searched for any Brownfield sites near the subject property. There are no Institutional Control/Engineering Controls in effect for this property (Ref. 21).

4.14 State Voluntary Cleanup Sites

The DEQ Voluntary Cleanup Program (VCP) database was searched for VCP sites within the required ASTM search distance of $\frac{1}{2}$ mile of the Norman Hanger (Ref. 20). No VCP sites are located on or within $\frac{1}{2}$ mile of the subject property.

4.15 State Brownfield Sites

The DEQ Brownfield database was searched for Brownfield sites within the required ASTM search distance of $\frac{1}{2}$ mile of the Norman Hanger (Ref. 21). No Brownfield sites were found within $\frac{1}{2}$ mile of the Norman Hanger.

4.16 Oil and Gas Records

The DEQ determined that the subject property is located in the SE quarter of the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 24, Township 9 North, Range 3 West. The DEQ performed a search of oil and gas records from the Oklahoma Corporation Commission's oil and gas records database. The subject property is in an area where there is a history of oil and gas development. Oil and gas records were searched to record the known history of well development on this site. A search area consisted of the property as described from the legal locations above and the quarter, quarter, quarter sections directly adjacent and upgradient of the site. The following describes each well record found in these areas. Specific details of these wells are located in Appendix E.

- The Holden Energy Corporation had intent to drill two wells in Section 24, Township 9N, Range 3W. Specifically these wells are located at $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ NE (well OU 24-1) and C $\frac{1}{4}$ SE $\frac{1}{4}$ SE (well OU 24-2). The drilling for well OU 24-1 began on November 15th, 1982 and was completed on May 10th, 1983. First production commenced on April 27th, 1983 and recompleted on November 19th, 1998 according to the Oklahoma Corporation Commission Oil and Gas

- Conservation Division (Ref. 19, see Appendix E for documents). The following are target formations and depths:
- Unconformity – 7698 feet
 - Viola – 8370 feet
 - The drilling for well OU 24-2 began on March 20th, 1985 and was completed on May 7th, 1985 according to the Oklahoma Corporation Commission Oil and Gas Conservation Division (Ref. 19, see Appendix E for documents). The date of first production was August 10th, 1985. The following are target formations and depths:
 - Hunton – 8,140 feet
 - Viola – 8600 feet

5.0 SITE RECONNAISSANCE AND INTERVIEWS

5.1 Methodology and Limiting Conditions

A site reconnaissance of the property located at 2232 North Goddard Avenue, Norman, Oklahoma was performed on the 18th of November 2009. Christa Welch of the DEQ met the property manager, Kim Fairbanks, to conduct a phase I assessment of the property (Ref. 6). Kim Fairbanks introduced Christa Welch to the Norman Hanger site and answered questions to the best of her knowledge on the site. All areas of the building were observed noting any environmental conditions that might need additional investigation. The outside area of the property was walked through entirely for observations that might need additional investigation as well.

5.2 General Site conditions

The Norman Hanger property is composed of brick and is approximately 11,979 square feet. It was constructed in 1960. The building is occupied by the University of Oklahoma. The property surrounding the building consists of a paved tarmac to the north of the building and grass. A parking lot is to the south and west of the Hanger. The adjacent property to the north belongs to the University of Oklahoma Max Westheimer Airport and is used for non-commercial aircraft. Further south of the subject property across Goddard Avenue, the City of Norman has various facilities including a Norman Fire Station.

Aboveground Storage Tanks (ASTs)

The subject property does not have any ASTs. No ASTs were found on the adjacent properties during the site reconnaissance.

Landfills and/or Dumping

No landfills, dumping, or disturbed soil was found on the property.

Impoundments

No impoundments were observed on the subject property.

Monitoring Wells

According to the Oklahoma Water Resources Board well search (Ref. 22) eight monitoring wells were found within one mile of the subject property. Specifically, six wells lie on University of Oklahoma property, but none lie on the subjected property. All six wells are down gradient of the Norman Hanger.

Disturbed and Stained Soils

No stained soils were observed on the subject property.

Seeps

No seeps of any kind were observed on the subject property.

Chemical Spills

No evidence of possible chemical spills was observed on the subject property.

Farm Waste

No farm waste was observed on the subject property.

Known Pesticide Misapplication

No known pesticide misapplications were detected during the site visit or during the supportive research.

Discharges and Runoff from Adjacent Property Affecting the Site

Rainwater runs off to the east of the subject property. DEQ observed pooled water on the Hanger floor that may have been due to raining events.

Petroleum Products and Oil and Natural Gas Exploration

There is a history of oil and natural gas exploration in the area. A search of the Oklahoma Corporation Commission's oil and gas records database revealed two wells, one well on site and the other adjacent to the legal description of the property. Holden Energy Corporation and OU 24-2 wells were drilled in the mid 1980s. See Section 4.16.

Asbestos

Since many of the State armories were built before the 1970s, there is a high potential of finding asbestos containing materials, or ACM in the armory buildings. The U.S. began banning the use of asbestos in most building products in the 1970s due to studies confirming the harmful health effects caused by exposure to airborne asbestos. ACM may be found in the insulation wrapping of the heating pipes and/or heaters, roofing materials, ceiling tiles, window putty, mastic, and floor tiles. Floor tiles that are nine inches by nine inches have been found to regularly contain asbestos. Marshall Environmental Management, Inc. completed an asbestos inspection for the Norman Hanger on May 7, 2010. In this inspection report asbestos containing floor tile and floor tile mastic were found in two of the west rooms. Asbestos was also found in the pipefitting insulation in one room.

Lead

The building most likely contains lead-based paint and lead dust. There is no indoor firing range in this building, so the lead dust is most likely due to deteriorated lead-based paint. Marshall Environmental Management, Inc. completed lead-based paint and lead-laden dust inspection for the Norman Hanger on May 7, 2010. Lead-based paint was found on the interior panels of the hanger doors as well as the exterior of the hanger doors, windows, and track wheels. Lead-laden dust was found on the main Hanger floor and in several rooms.

Transformers/PCB Equipment

There were no transformers observed around the subject property because of the airfield.

Fluorescent lighting ballasts could potentially be present in the Hanger. At the time of this report it is unknown if fluorescent lighting ballasts were in existence in the Norman Hanger.

5.3 External Observations

The external observations did not show any recognized environmental conditions. The area is composed of a paved parking lot along with grass vegetation covering the south portion of the site. The northern area is paved asphalt running east and west towards the airport tarmac. The area around the building is considered a commercial area used by the University of Oklahoma Max Westheimer Airport. Photographs of the external view of the site can be found in Appendix B.

5.4 Internal Observations

The building is currently occupied by the University of Oklahoma and was last used by the Oklahoma Army National Guard to support the military mission. The building was constructed from brick in 1960. Before construction of the armory building the land was

owned by the Board of Regents for the University of Oklahoma and was vacant land on the Max Westheimer Airport. During the site visit on November 18, 2009 small pools of standing water were observed on the main floor of the Hanger. Photographs of the internal view of the site can be found in Appendix B.

5.5 Interviews

Kim Fairbanks, property manager, gave a tour of the Norman Hanger and provided historical and environmental information of the site. She was not aware of any present environmental concerns of the property or adjacent properties. Below is the information obtained from Kim Fairbanks (Appendix D):

- There has been no industrial use of the subject property or surrounding areas in the past.
- No known chemical spills on the property.
- No cisterns, above ground storage tanks, or impoundments have been present in or on the property.
- The Oklahoma Military Department did have radiators present on site. There were 2-3 radiators present.
- It was suggested that oil and gas wells had been present in a nearby area in the past but not currently.
- Hazardous materials may include lead based paint, lead dust and asbestos.
- The University of Oklahoma would like to use the building for storage and or recreational uses.

6.0 FINDINGS

Summarized below are the major findings from this Targeted Brownfield Assessment and DEQ's recommendations. The major findings of the highest environmental concern are presented first.

- The former Norman Hanger was built in 1960. The land for the Hanger was leased by the University of Oklahoma to the State of Oklahoma on April 18, 1953 for the benefit of the Oklahoma National Guard. The subject property is currently owned by the University of Oklahoma. After all remediation activities have taken place and a notice of remediation and easement has been filed in the Cleveland County Courthouse, the deed to the property will revert to the University of Oklahoma.
- The building is contaminated with lead dust, lead-based paint, and asbestos. The Oklahoma Department of Environmental Quality Site Cleanup Assistance Program plans to cleanup any lead and asbestos contamination on the subject property and properly dispose of all associated waste. The lead and asbestos contamination in the building constitutes a recognized environmental condition (REC).
- Adjoining properties consist of the City of Norman, a Norman Fire Department Station, and the University of Oklahoma Max Westheimer Airport. Historical aerial photographs show developed retail and non-commercial property around the Norman Hanger.

- Sanborn Fire Insurance maps did not show the vacant land of the subject property between the years 1933 and 1949.
- No National Priority List (NPL), delisted NPL sites, Resource Conservation and Recovery Act (RCRA) non-corrective action sites (CORRACTS) treatment, storage, and disposal (TSD) listings, Emergency Response Notification System (ERNS) list, Institutional Controls/Engineering Controls, or State landfills and/or solid waste disposal sites were found on the subject property or within the ASTM recommended search radii. No RCRA generators, Voluntary Cleanup (VCP) sites, or Brownfield sites were found on the subject property. No active or archived Comprehensive Environmental Response, Compensation, and Liability Information Search (CERCLIS) site listings were found. The subject property is on the DEQ Site Cleanup Assistance Program (SCAP) list for cleanup of lead and asbestos contamination. There were five RCRA generators listed within one mile of the subject property.
- Nine underground storage tank sites were found within a $\frac{1}{2}$ mile radius and nine underground storage tank sites within a $\frac{1}{4}$ mile radius of the subject property. There are two inactive USTs and no LUSTs on site. Two of the USTs were owned by the aviation facility and three were owned by the Oklahoma Military Department. It is unknown if those tanks have been removed.
- Oil and gas development was found in the OCC oil and gas records for the quarter, quarter, quarter sections directly above and upgradient of the site.

7.0 OPINION AND RECOMMENDATIONS

Due to the past use of the property and contamination found on the subject property, the environmental professionals working on this site believe that cleanup of lead and asbestos is warranted. Several findings mentioned in Section 6.0 of this Phase I TBA report support this opinion.

No archived RCRA CORRECT site listings, VCP sites, CERCLIS sites, and Brownfield sites were found within the ASTM recommended search radii, indicating a low potential of impact to the subject property. Eight RCRA generators were found within one mile of the subject property. DEQ feels that there is a low potential impact to the subject property from these facilities.

8.0 DATA GAPS

No tribal information was obtained for this assessment. No tax records, city directories, or zoning records were reviewed for this report. The Limited Environmental Baseline Assessment (LEBA) had not been completed at the time this TBA was conducted. However, this did not affect the ability of the DEQ to make a recommendation on the subject property.

9.0 CONCLUSIONS

DEQ has performed a *Phase I Environmental Site Assessment* in conformance with the scope and limitations of ASTM Practice E 1527-05 of the former Norman Hanger located at 2232 Goddard Avenue, Norman, Oklahoma. Any exceptions to, or deletions from, this practice are described in Section [10.0] of this *report*. This assessment has revealed no evidence of *recognized conditions* in connection with the *property* except for the following: lead dust, lead-based paint, and asbestos contamination throughout the building.

The information provided in this assessment is to assist the University of Oklahoma in its revitalization planning as well as meet the All Appropriate Inquiry requirement of the landowner liability protections under the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA, also Superfund – Ref. 2), as provided in the Small Business Relief and Brownfields Revitalization Act of 2002 (Public Law 107-118, Subtitle B – Ref. 3).

10.0 ADDITIONAL SERVICES

Additional services provided in this Phase I Targeted Brownfield Assessment include asbestos, lead-based paint, and lead dust sampling by DEQ and its contractors.

11.0 DEVIATIONS

The following deviations from ASTM Practice E 1527-05 occur in this Phase I Targeted Brownfield Assessment. Asbestos and lead paint were sampled and the corresponding results were included in this report. Normally, sampling is not included in a Phase I Environmental Assessment, but it was in this case. No tax records, city directories, or zoning records were reviewed for this report.

12.0 REFERENCES

1. U.S. Environmental Protection Agency. (2008). Oklahoma *Brownfields Assistance Agreement*. (No #RP96681001-1). Unpublished Document. State of Oklahoma: Oklahoma City, Oklahoma.
2. U.S. Environmental Protection Agency. (1980). *Comprehensive Environmental Response, Compensation, and Liability Act*. (Public Law 96-510). Washington, DC: U.S. Government Printing Office.
3. U.S. Environmental Protection Agency. (2002). *Small Business Liability Relief and Brownfields Revitalization Act*. (Public Law 107-118, Subtitle B). Washington, DC: U.S. Government Printing Office.
4. ASTM International. (2005). Water and Environmental Technology: Phase I Environmental Site Assessment E 1527 – 05. Baltimore, Maryland.
5. Cleveland County Courthouse records search. DEQ site visit May 13th 2011.
6. Christa Welch, Oklahoma Department of Environmental Quality, interview notes from the initial site visit to the Norman Hanger with Kim Fairbanks, the University of Oklahoma property manager. 18 November 2009.
7. Oklahoma Department of Libraries aerial photo search. DEQ site visit May 5th 2011.
8. Oklahoma Department of Environmental Quality online GIS Data Viewer.
www.deq.state.ok.us. Accessed 11 April 2011.
9. Sanborn Fire Insurance Maps. Oklahoma Department of Libraries.
www.odl.state.ok.us. Accessed 5 May 2011.
10. Oklahoma Water Resources Board (OWRB) water information mapping system (WIMS). Conducted a search of the major aquifers and the minor groundwater basins in Norman, Oklahoma. http://maps.owrb.state.ok.us/ms/ws/pub_custom/viewer.htm. Accessed 30 March 2011.
11. EPA NPL list: <http://www.epa.gov/superfund/sites/npl/status.htm>.
12. Delisted NPL sites database:
<http://www.epa.gov/superfund/sites/quire/queryhtm/npldel.htm>.
13. CERCLIS current and archived sites: <http://cfpub.epa.gov/supercpad/cursites/srchsites.cfm>.
14. Federal Emergency Management Association (FEMA). <https://msc.fema.gov>. Accessed 11 April 2011.

15. United States Department of Agriculture subsurface geological characterization and soil survey. Found at: <http://websoilsurvey.nrcs.usda.gov/app/WebSoilSurvey.aspx>. Accessed on 30 March 2011.
16. RCRA database: http://www.epa.gov/enviro/html/rcris/rcris_query_java.html.
17. Emergency Response Notification System: <http://www.nrc.uscg.mil/foia.html>.
18. State Landfill site list: <http://www.deq.state.ok.us/LpDnew/swindex.html>.
19. Oklahoma Corporation Commission Oil and Gas Conservation Division. Jim Thorpe Building, Oklahoma City, Oklahoma. DEQ site visit May 5th 2011.
20. Oklahoma Department of Environmental Quality voluntary cleanup site database. Accessed 30 March 2011.
21. Oklahoma Department of Environmental Quality State Brownfield Site database. Accessed 30 March 2011.
<http://www.deq.state.ok.us/lpdnew/Brownfields/PublicRecordBrownfields.pdf>
22. Oklahoma Water Resources Board monitoring well search. Accessed 30 March 2011.
http://www.owrb.ok.gov/wd/search/search_results.php

13.0 APPENDICES

- Appendix A Site (Vicinity) Maps
- Appendix B Site Photographs
- Appendix C Historical Research Documentation
 - Aerial Photographs
 - Topographical Map
 - Fire Insurance Sanborn Map
 - Flood Insurance Map (FEMA)
 - Floor Plan
- Appendix D Log Book and Interview Documentation
- Appendix E Oklahoma Corporation Commission Oil and Gas Records
 - Underground Storage Tank Records
- Appendix F Cleveland County Records and Deeds
- Appendix G Qualifications of Environmental Professional

Appendix A

Site (Vicinity) Maps

Figure 1. Site (Vicinity) Map

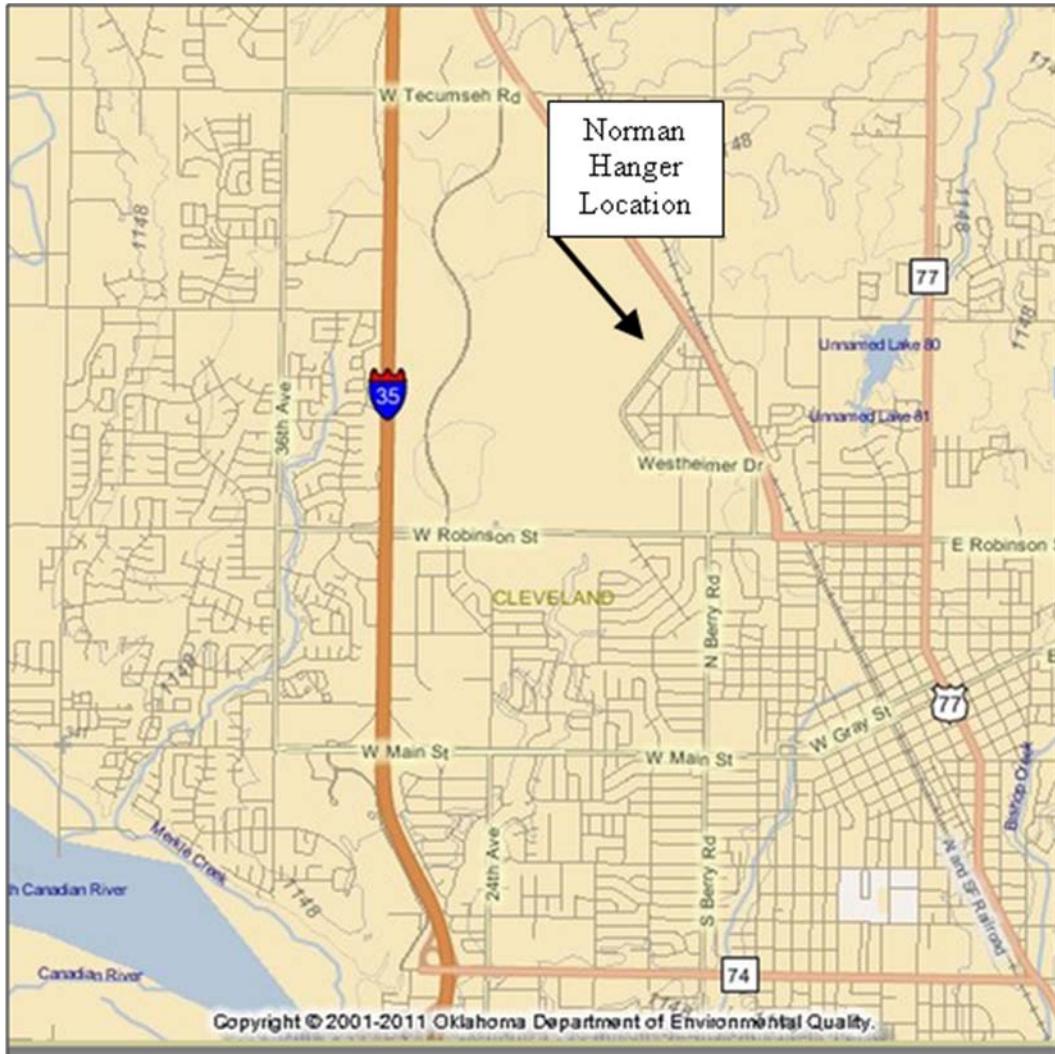


Figure 2. Site (Vicinity) Map



Appendix B

Site Photographs

Photos taken on November 18th, 2009 by C. Welch



Picture 1. Pipe wrap and insulation



Picture 2. Exposed wires and ceiling tiles in office



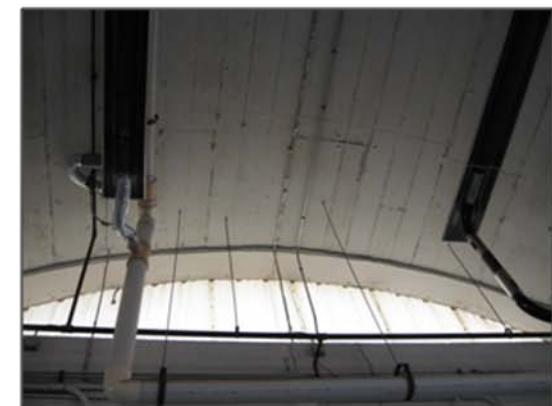
Picture 3. Pipe wrap



Picture 4. Peeling and flaking paint on window sill



Picture 5. Flaking paint on Hanger's sliding doors



Picture 6. Image of overhead doors



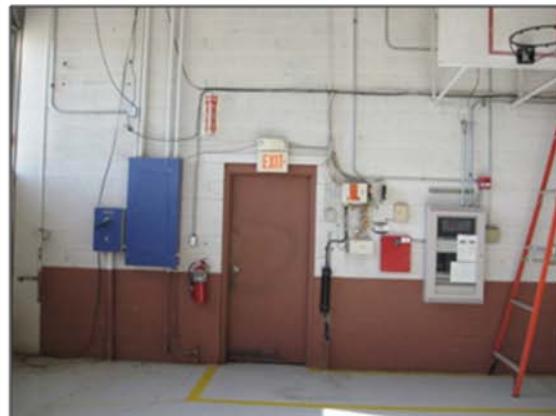
Picture 11. Office room



Picture 12. Office room



Picture 13. Missing pieces of sliding doors



Picture 14. Electrical fixtures on west wall



Picture 15. Ceiling



Picture 16. Missing pieces of sliding doors



Picture 17. North view of hanger doors



Picture 18. Paint missing off doors



Picture 19. Image of the outside wall



Picture 20. Entrance – South wall



Picture 21. Sliding hanger door



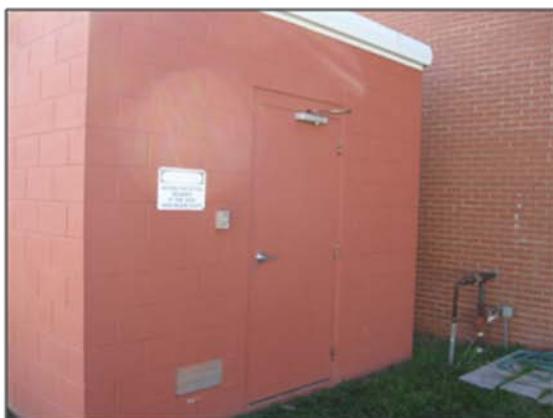
Picture 22. Underground storage



Picture 23. Electric (static) ground connection



Picture 24. Additional building (storage)



Picture 25. Additional building



Picture 26. Storage space depicted



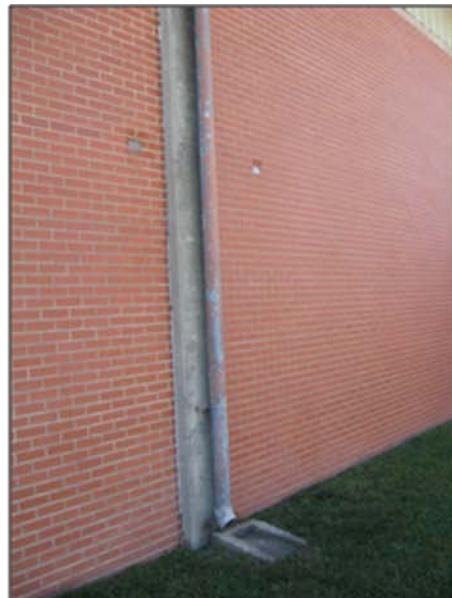
Picture 27. Northeast view of airport tarmac



Picture 28. Northwest view of airport tarmac



Picture 29. Building down spouts



Picture 30. Building down spouts



Picture 31. Roof eave/ drainage



Picture 32. Electrical fixtures



Picture 33. Compressor used for cleaning airplanes



Picture 34. Tank #1 used for cleaner storage



Picture 35. Tank #2 used for cleaner storage



Picture 36. Hoses and connections for tanks

Appendix C

Historical Research Documentation

Aerial Photographs

Aerial 1943 Photograph



Aerial 1995 Photograph



Aerial 2005 Photograph



Aerial 2008 Photograph



Aerial 2010 Photograph



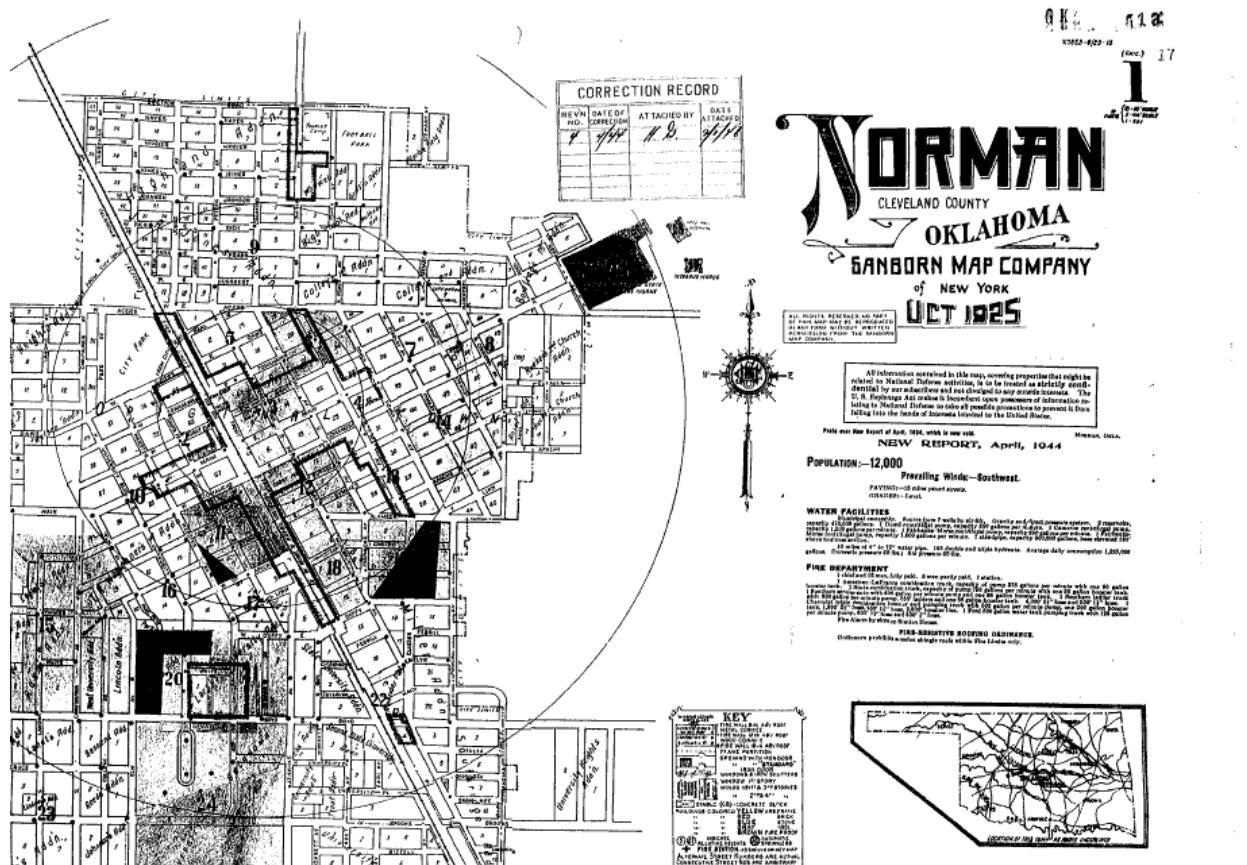
Topographical Map

Figure 1. Topographical Map



Fire Insurance Sanborn Maps

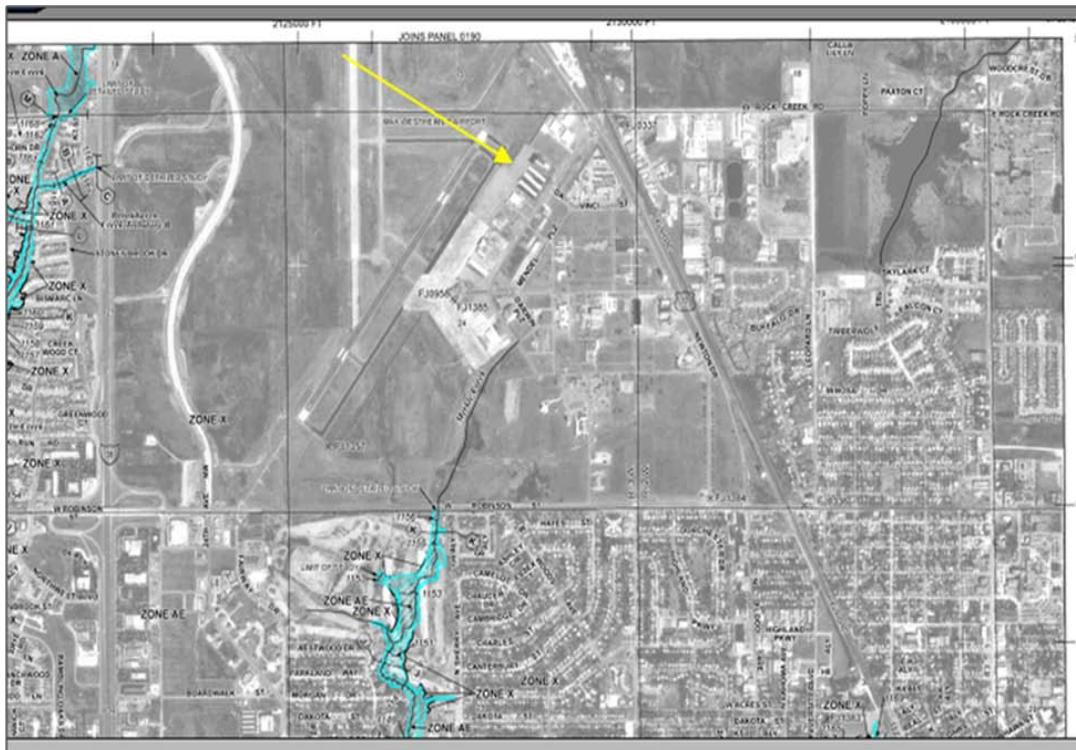
Figure 1. Sanborn Map (October 1925)



<http://sanborn.umi.com/image/view?state=ok&reelid=reel11&lcid=7195&imagename=00107&mapname=Norman>
Oct. 1925-Apr. 1944, Sheet 1&CCSI=4117n

Flood Insurance Map (FEMA)

Figure 1. Federal Emergency Management Association (FEMA), Flood Insurance Map – 100 year flood risk



OTHER AREAS

ZONE X

Areas determined to be outside the 0.2% annual chance floodplain.

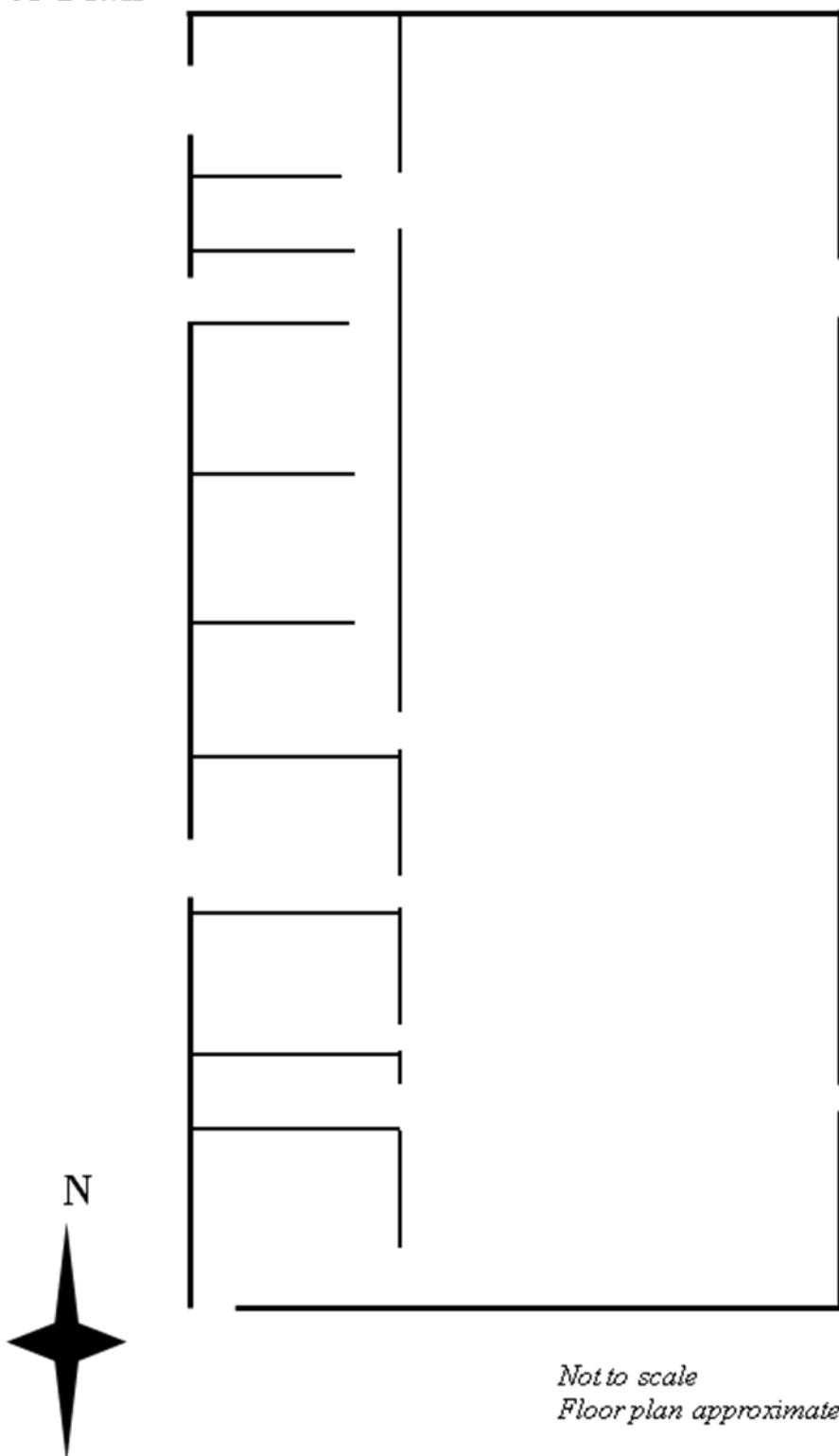
ZONE D

Areas in which flood hazards are undetermined, but possible.

Norman Hanger Floor Plan

Figure 1. Norman Hanger Floor Plan

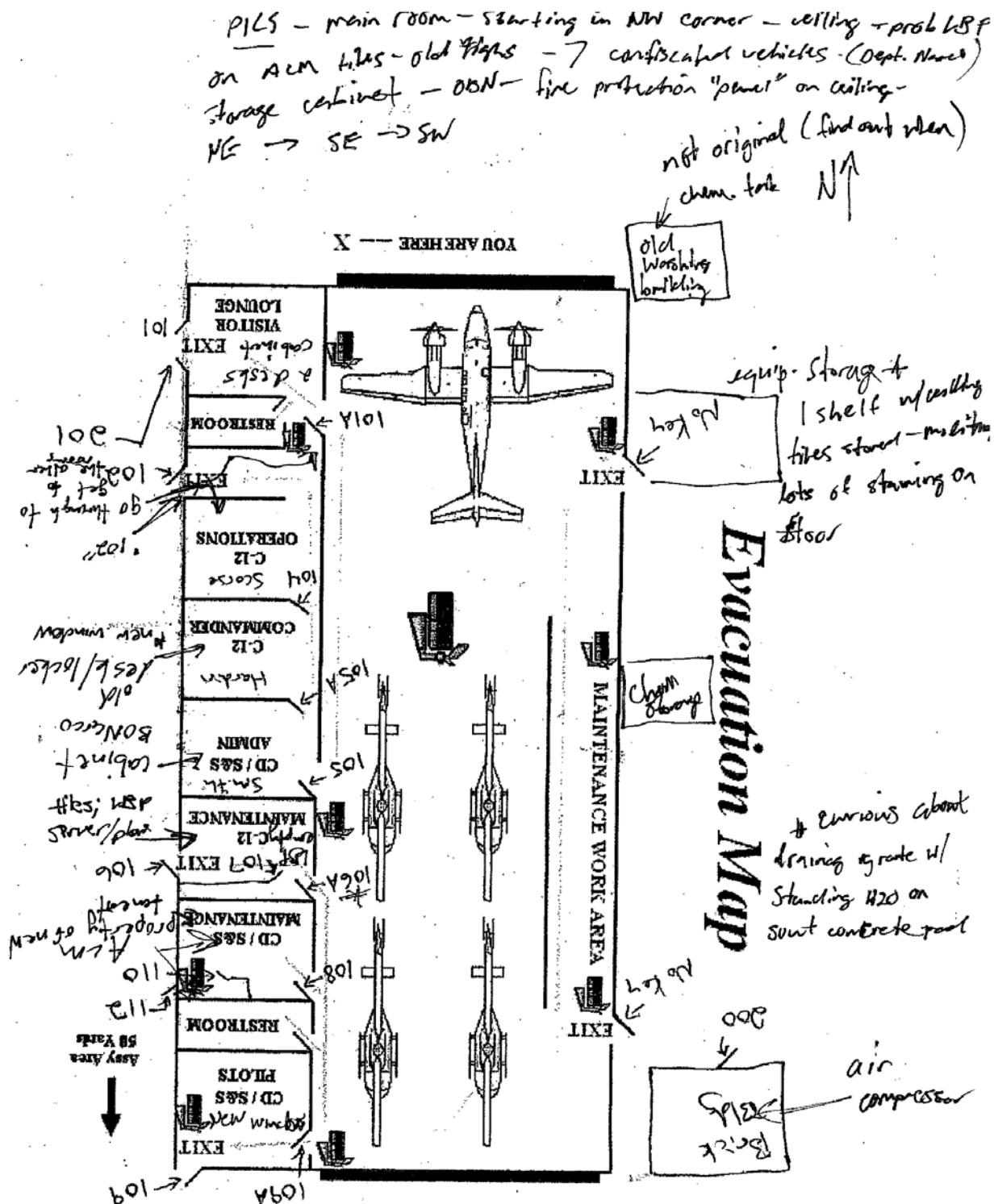
**Norman Hanger Armory
Floor Plan**



Appendix D

Log Book and Interview Documentation

Log Book, Interview Documentation, and Notes of Site Visitation by C. Welch



Military Department Property (Please provide a detailed inventory of military property)

Boiler present? Radiator present? # of radiators 2-3

Rooms radiator(s) present in: _____

Old lighting ballasts present?

Rooms old lighting ballasts present in: _____

Type of property	Amount	Room Located In
1.		
2.	<i>desks</i>	
3.		
4.	<i>locker</i>	
5.		
6.		
7.		
8.		
9.		
10.		

Radiation Signs

Are radiation signs present in the building? No

What does the sign say? _____

Utilities *city of Norman - OGE - recently replaced H2O line*
 City water Well City sewer Septic tank *SW part of property*
 Natural gas Propane

Underground features *not to Kins' knowledge*

USTs removed Vent pipes present USTs not removed

Above ground features

Cisterns present ASTs Impoundments
former helicopter landing pad } **interesting drainage grates on south concrete pad: standing H2O. could have been washing equipment*

Structures on adjoining property

Residential, commercial structures, churches, schools etc

airport hangers

Onsite information

Air Emissions Wastewater Discharge

Industrial activities

Monitoring wells *Location:*

Stained soils *Location:*

Seeps *Location:*

Chemical spills *Location:*

Oil and Gas Exploration *Describe:*

Known Groundwater or Surface Water contamination

Describe:

Farm Wastes

Known Pesticide Misapplication

Discharges and Runoff from Adjacent Property Affecting the Site

Transformers/PCB Equipment *Location:*

Describe:

Other known or Suspected Environmental Concerns On the Site

*concrete pad on S side -
drain in middle w/ standing H2O
small pad on SW corner*

*4 storage room
abut S side
monitor shelves*

*3 holes on E side
of building - connection
to chem building
Chem building removed?*

Historical Recognized Environmental Conditions On the Site

Current Use of the Property

Descriptions of Structures, Roads, Other Improvements on the Site

Description of adjacent properties

Owner, Property Manager, and Occupant Information

Additional Environmental Record Sources

City Records: e.g. Material Safety Data Sheets for chemicals used at industrial or commercial facilities Land Use Restrictions

talked to utilities about the drainage on S pad
they opened 2 "hatches" - huge valve on 1. part
had oily / hydrocarbon smell - cleaned off property
to rain

Physical Setting Sources

Historical Use Information on the Property

Historical Use Information on Adjoining Properties

Site Reconnaissance

Methodology and Limiting Conditions: The method used to observe the property and limitations imposed by physical obstructions or limiting weather conditions.

General Site conditions:

External observations

Stained soil or pavement Stressed vegetation Solid waste

Other:

Internal observations

Odors Pools of liquids Drums

Stains or Corrosion on floors, walls, or ceilings

Other:

General notes:

Appendix E

Federal RCRA Generators List

Report run on: June 20, 2011 8:50 AM
 Report Title: 06h_notifierlist_v5.rdf

RCRA NOTIFIERS LISTING
 Source: USEPA RCRAInfo Database

State of: OKLAHOMA

EPA ID	Facility Name	Location Address	City	ZIP	County/Parish		S T L	G G R O C A	Z Z A O P E R W P N	N N T S D F N R D	Received Date
					CoCtaw	Choctaw					
OK56002183	US ARMY COE HUGO PROJECT OFFICE	Hwy 70 7M E HUGO	HUGO	74743	CHOCATW		3	F		04/06/92	Phone: 9165817356
	Contact: JAMES HARRIS	Mailing Addr: PO BOX 368, SAWYER, OK 74745					2	P P		11/10/10	Phone: 4792240402
OKR00016675	WAL-MART SUPERCENTER # 49	1911 E JACKSON ST BENTONVILLE, AR 72712	BENTONVILLE, AR	74743	CHOCATW		6	P		12/04/80	Phone: 5805442486
	Contact: CHRIS STEWART	Mailing Addr: PO BOX 8041,					3	P		03/21/05	Phone: 5805463511
OKD77151864	BOISE CITY VET CLINIC	Hwy 287 E BOISE CITY	BOISE CITY	73933	CIMARRON		6	S X		07/29/10	Phone: 4055272191
	Contact: DICKY-J HODGES	Mailing Addr: BOX 577, BOISE CITY, OK 73933					3	P O		03/16/92	Phone: 4053602183
OKD00192441	NATHANIEL ENERGY CORP	5 MI NE OF KEYES ON HWY KEYES					6	M		08/18/80	Phone: 4055276123
	Contact: MALON-J KIRSCH	Mailing Addr: ROUTE 2 BOX 30, BOISE CITY, OK 73933					3	P		06/06/91	Phone: 4055273128
OKD82550540	FORMER LEXINGTON INNATE TRAINING	Hwy 39 SW E LEXINGTON	LEXINGTON	73051	CLEVELAND		3	P		09/21/90	Phone: 4055275435
	Contact: WENDELL FORD	Mailing Addr: PO BOX 550, LEXINGTON, OK 73051					2	P O		03/14/02	Phone: 4055275435
OKD87088317	JJ EXPRESS INC	13501 S HWY 39 LEXINGTON	LEXINGTON	73051	CLEVELAND		7	P		02/12/87	Phone: 4055275435
	Contact: GERALD SMITH	Mailing Addr: 13501 S HWY 39, LEXINGTON, OK 73051					3	P		07/09/10	Phone: 4055272344
OKD0039603	LEXINGTON TOWN OF	121 E BROADWAY LEXINGTON	LEXINGTON	73051	CLEVELAND		8	P		12/13/83	Phone: 4055274417
	Contact: MARGARET WATKINS	Mailing Addr: PO DRAWER D, LEXINGTON, OK 73051					6	P		04/15/81	Phone: 8166543322
OKD82560237	OKLA ARMY NATIONAL GUARD OMS17	Hwy 39 E 144 Ave LEXINGTON	LEXINGTON	73051	CLEVELAND		3	P		04/15/81	Phone: 4055274417
	Contact: ROBERT STEWART	Mailing Addr: Hwy 39 E & 144 Ave, LEXINGTON, OK 73051					3	P		04/15/81	Phone: 4055274417
OKD87073756	OKLA VC-TECH LEXINGTON SKILL C	Hwy 39 6.5 M S LEXINGTON	LEXINGTON	73051	CLEVELAND		3	S P		09/21/90	Phone: 4055272191
	Contact: DONALD CHESSEY	Mailing Addr: PO BOX 550, LEXINGTON, OK 73051					2	P O		03/14/02	Phone: 4055275435
OKD87084274	OKLAHOMA STARTER DRIVE INC	700 N MAIN & HWY 77 LEXINGTON	LEXINGTON	73051	CLEVELAND		7	P		02/12/87	Phone: 4055275435
	Contact: RAMONA BURCHETT	Mailing Addr: PO BOX 940, LEXINGTON, OK 73051					3	P		07/09/10	Phone: 4055272344
OKD12295515	OKLAHOMA STARTER DRIVES	120 S BROADWAY LEXINGTON	LEXINGTON	73051	CLEVELAND		8	P		04/15/81	Phone: 8166543322
	Contact: CARL BURCHETT	Mailing Addr: PO BOX 930, LEXINGTON, OK 73051					3	P		04/15/81	Phone: 4055274417
OKD82287880	TOPLINE AUTO	Hwy 77 .5M N OF CITY LEXINGTON	LEXINGTON	73051	CLEVELAND		8	P		04/15/81	Phone: 4055275435
	Contact: LEROY WILSON	Mailing Addr: PO BOX 160, LEXINGTON, OK 73051					3	P		04/15/81	Phone: 4055274417
OKD80659069	A & J INDUSTRIES INC	413 N SUNNYSIDE MOORE	MOORE	73153	CLEVELAND		8	P		04/15/81	Phone: 4055274417
	Contact: ALLIE-B BURGIN	Mailing Addr: PO BOX 7049, MOORE, OK 73153					3	P		04/15/81	Phone: 4055274417
OKD02798849	AIRCRAFT & ENGINE ENTERPRISES	215 NE 12TH ST MOORE	MOORE	73153	CLEVELAND		8	P		06/30/80	Phone: 4055274417
	Contact: ROY GOOD	Mailing Addr: PO BOX 6070, MOORE, OK 73153					6	P		04/15/81	Phone: 8166543322
OKD80598809	AMERICAN TEL & TEL CO LONG LIN	PEBBLY RD 1.5M N MOORE	MOORE	73160	CLEVELAND		3	P		04/15/81	Phone: 4055274417
	Contact: DENNI CLEVELAND	Mailing Addr: 811 MAIN ST ROOM 939, KANSAS CITY, MO 64141					6	P		04/15/81	Phone: 4055274417
OKR00017160	AOF INDUSTRIES INC	2101 S BROADWAY MOORE	MOORE	73160	CLEVELAND		3	P		04/15/81	Phone: 4055274417
	Contact: LEONARD CAREY	Mailing Addr: PO BOX 6979, MOORE, OK 73153					6	P		04/15/81	Phone: 4055274417
OKD79985566	ARNOLD BROTHERS INC	105 SW 8TH MOORE	MOORE	73160	CLEVELAND		6	P		07/16/80	Phone: 4055274417
	Contact: MARGENE ARNOLD	Mailing Addr: 105 SW 8TH, MOORE, OK 73160					3	P		04/06/92	Phone: 4055274417

Report run on: June 20, 2011 8:50 AM
 Report Title: 06h_notifier_list_v5.rdf

RCRA NOTIFIERS LISTING
 Source: USEPA RCRAInfo Database

State of: OKLAHOMA

EPA-ID	FACILITY NAME	LOCATION ADDRESS	CITY	ZIP	COUNTY/PARISH	S T L		N N TSDE N R D	RECEIVED DATE
						G G R	E E A	O P A	
OKR000008391	BIG O TIRES LLC # 36042	1308 N EASTERN AVE	MOORE	73160	CLEVELAND	3	P P P	P O	10/23/09
OKR00014217	CONTACT: DAVID ZOLNIOWSKI	Mailing Addr: 823 DONALD ROSS RD, JUNO BEACH, FL 33408					Phone:	5613834000	24/24
OKD105865404	CONTACT: RON SHORT C & P AUTO ELECTRIC	2404 BROADWAY	MOORE	73160	CLEVELAND		P P		02/26/01
OKD10534315	CONTACT: KATHY CHENAULT DIAMOND CRYSTAL SALT COMPANY	Mailing Addr: 2590 BOARDWALK, NORMAN, OK 73069					Phone:	4052927799	
OKR00002022	CONTACT: D & L COLLISION	915 S SUNNYLANE	MOORE	73153	CLEVELAND	7	P O	01/02/87	
OKD00719492	CONTACT: LENNA GATHIN DAVIS DX SERVICE STA	Mailing Addr: PO BOX 7094, MOORE, OK 73153					Phone:	4057990083	
OKD00451443	CONTACT: ROY DAVIS E HILLS AUTO BODY RPR	913 SE 19TH ST	MOORE	73160	CLEVELAND	7	P P	05/28/96	
OKD9250501	CONTACT: RICK GAY FLAIR BODY WORKS	Mailing Addr: 913 SE 19TH ST, MOORE, OK 73160					Phone:	4057997677	
OKR0000451443	CONTACT: ALAN HANEY FORMER CUSTOM NEWS DISPLAYS IN	100 NE 12TH ST	MOORE	73160	CLEVELAND	8	P P	08/18/80	
OKD0083719	CONTACT: BOB WHITE FORMER DAVID STANLEY SUBARU & HOME DEPOT	Mailing Addr: 100 NE 12TH ST, MOORE, OK 73160					Phone:		
OKR000105452	CONTACT: HAROLD GARRET FORMER PRECIOUS METALS INC	216 NE 12TH ST	MOORE	73153	CLEVELAND		Phone:	4057947701	
OKR000005421	CONTACT: BRETT DENBERY FORMER CUSTOM NEWS DISPLAYS IN	2127 N EASTERN	MOORE	73160	CLEVELAND	7	P P	04/14/88	
OKR000020792	CONTACT: BOB WHITE HOME DEPOT #4917	Mailing Addr: 2127 N EASTERN, MOORE, OK 73160					Phone:	4057947961	
OKR00021022	CONTACT: JORGE GOMEZ HOME DEPOT TRC3917	128 NE 1ST	MOORE	73160	CLEVELAND	2	P P	07/14/94	
OKD987096328	CONTACT: DAVID BRILL JANUARY TRANSPORT INC	809-C SE SUNNYLANE AVE	MOORE	73160	CLEVELAND	7	P P	01/12/10	
OKR0000083719	CONTACT: CHRIS JANUARY KUSTOM BUILDINGS INC	Mailing Addr: 809-C SE SUNNYLANE AVE, MOORE, OK 73160					Phone:	4057932554	
OKR00017475	CONTACT: JUAN PARDES MARSHALL FENCE	10003 S SHIELDS	MOORE	73153	CLEVELAND	7	P P	03/17/11	
OKD97071677	CONTACT: ROBERT THOMAS LTV ENERGY PROD	200 SUTTON CIRCLE #212	MOORE	73160	CLEVELAND	7	P P	09/08/10	
OKD10239087	CONTACT: MIKE MARSHALL	Mailing Addr: 200 SUTTON CIRCLE #212, MOORE, OK 73160					Phone:	4057930696	
OKR000020792	CONTACT: JORGE GOMEZ SAN FELIPE ST, HOUSTON, TX 77056	650 SW 19TH ST	MOORE	73160	CLEVELAND	2	P P P	04/03/09	
OKR00021022	CONTACT: DAVID BRILL	Mailing Addr: 5151 SAN FELIPE ST, HOUSTON, TX 77056					Phone:	7136257015	7486
OKD987096328	CONTACT: CHRIS JANUARY	650 SW 19TH ST	MOORE	73160	CLEVELAND	2	P P P	02/23/07	
OKR00017475	CONTACT: JUAN PARDES	Mailing Addr: 650 SW 19TH ST, MOORE, OK 73160					Phone:	405127068	
OKD97071677	CONTACT: ROBERT THOMAS	2100 S BROADWAY	MOORE	73160	CLEVELAND	3	Y P	01/21/00	
OKR0000083719	CONTACT: CHRIS JANUARY	Mailing Addr: 2701 S PROSPECT, OKLAHOMA CITY, OK 73129					Phone:	4056702030	
OKR00017475	CONTACT: JUAN PARDES	2009 S BROADWAY	MOORE	73160	CLEVELAND	2	P P	03/08/02	
OKD10239087	CONTACT: MIKE MARSHALL	515 S SUNNYLANE	MOORE	73153	CLEVELAND	3	P P	07/25/90	
OKR000020792	CONTACT: ROBERT THOMAS	Mailing Addr: PO BOX 6479, MOORE, OK 73153					Phone:	4057944611	
OKR00017475	CONTACT: MARSHALL FENCE	808 NW 35TH ST	MOORE	73160	CLEVELAND	6	P P P	03/17/11	
OKD10239087	CONTACT: MIKE MARSHALL	Mailing Addr: 808 NW 35TH ST, MOORE, OK 73160					Phone:	4056911191	

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						G	T			
OKR00013979	METER CHECK INC	3501 S I-35 SERVICE RD	MOORE	73160	CLEVELAND	3	V	P	11/12/99	Phone: 4057900778
	Contact: MARK VANDIVER	Mailing Address: PO BOX 7736, MOORE, OK 73153								
OKD04799396	MTH INDUSTRIES, INC.	2400 S. BROADWAY	MOORE	73160	CLEVELAND	Y	P	P	03/26/08	Phone: 4057993386
	Contact: VICKI L MARIANO JR	Mailing Address: 2400 S. BROADWAY, MOORE, OK 73160								
OKD987094076	MOORE PRINTING INC	604 S CLASSIN	MOORE	73160	CLEVELAND	3	V	P	06/14/93	Phone: 4057995561
	Contact: KENNETH GUNTER	Mailing Address: 604 S CLASSEN, MOORE, OK 73160								
OKD077335206	MOORE PUBLIC SCHOOLS	1500 SE 4TH	MOORE	73160	CLEVELAND	6	S	S	10/27/94	Phone: 4057932147
	Contact: ROGER PRYOR	Mailing Address: 1500 SE 4TH, MOORE, OK 73160								
OKD65123071	OKLAHOMA TANK SERVICE INC	3401 S I-35 & SERVICE RD	MOORE	73153	CLEVELAND	6	V	P	01/06/81	Phone: 405793331
	Contact: WILL HIGGINS/BOTHAM	Mailing Address: PO BOX 94281, OKLAHOMA CITY, OK 73143								
OKD020728713	FPTS INSULATION	10005 S SHIELDS	MOORE	73160	CLEVELAND	6	V	P	03/24/81	Phone: 405796861
	Contact: JOHN LIVENGOOD	Mailing Address: 10005 S SHIELDS, MOORE, OK 73160								
OKD387094810	PHILLIPS PETRO CO SSH26289	801 N MOORE	MOORE	73160	CLEVELAND	7	P	P	04/11/00	Phone: 9186617439
	Contact: THOMAS KOSEL	Mailing Address: PO BOX 2400, BARTLESVILLE, OK 74005								
OKD9870968905	PRECIOUS METALS ETC	612 NE 15TH ST	MOORE	73160	CLEVELAND	7	V	P	01/20/95	Phone: 4057930690
	Contact: HAROLD GARRETT	Mailing Address: 612 NE 15TH ST, MOORE, OK 73160								
OKD987097359	SOUTHGATE CLEANERS	437 S TELEPHONE RD	MOORE	73160	CLEVELAND	3	V	P	04/02/93	Phone: 4057942048
	Contact: ASHOK PATEL	Mailing Address: 437 S TELEPHONE RD, MOORE, OK 73160								
OKD000745556	SUN GAS CO MOORE WAREHOUSE 919	2701 TELEPHONE ROAD	MOORE	73153	CLEVELAND	6	V	I I P	08/14/80	Phone: 4058439711
	Contact: HK KELLER	Mailing Address: 2525 NW EXPRESSWAY, OKLAHOMA CITY, OK 73112								
OKD000726588	SUNOCO SERVICE STATION MOORE	101 NW 27	MOORE	73160	CLEVELAND	6	V	P	08/18/80	Phone: 3148784810
	Contact: KARL BECKERS	Mailing Address: 101 NW 27, MOORE, OK 73160								
OKD000022733	TILLISON CABINET SHOP	117 SE 4TH ST	MOORE	73160	CLEVELAND	3	V	P	09/17/08	Phone: 8177042657
	Contact: JEANNETTE PENNINGTON	Mailing Address: 918 113TH ST, ARLINGTON, TX 76011								
OKD981605728	UNIT DRILLING CO MOORE YARD	425 NE 27TH	MOORE	73160	CLEVELAND	8	V	P	09/17/86	Phone: 3184937700
	Contact: EARLE LAYBORN	Mailing Address: PO BOX 6679, MOORE, OK 73160								
OKR00016246	WAL-MART NEIGHBORHOOD MARKET #	610 SE 4TH ST	MOORE	73160	CLEVELAND	3	P	P	11/10/10	Phone: 479240402
	Contact: CHRIS STEWART	Mailing Address: PO BOX 6041, BENTONVILLE, AR 72712								
OKR00000935	WAL-MART SUPERCENTER # 2777	501 SW 19TH ST	MOORE	73160	CLEVELAND	2	V	P	11/10/10	Phone: 4792040402
	Contact: CHRIS STEWART	Mailing Address: PO BOX 6041, BENTONVILLE, AR 72712								
OKR000003020	WEATHERFORD SURF SHOT	214-A 12TH ST	MOORE	73160	CLEVELAND	6	P	P	01/28/97	Phone: 4057993300
	Contact: DARRELL ROBINSON	Mailing Address: PO BOX 899, DEANLAND, TX 75566								
OKR00020875	IRON AGE OIL TRANSFER	12900 KEARNS	NEWALLA	74857	CLEVELAND	6	V	P	02/23/06	Phone: 4058268266
	Contact: GARY B MOORE	Mailing Address: 12900 KEARNS, NEWALLA, OK 74857								

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OKD90598254	AMERICAN TEL & TEL CO LONG LIN	RR2 BOX 49 1641610	NOBLE	73068	CLEVELAND					04/15/81
Contact: DENNIS CLEVELAND		Mailing Address: 811 MAIN STREET ROOM 939, KANSAS CITY, MO 64141								Phone: 8166543322
OKD6266198	AWARD DESIGN MEDALS	1002 HAMILTON DR	NOBLE	73068	CLEVELAND					08/13/01
Contact: WENDELL HAMILTON		Mailing Address: PO BOX 1120, NOBLE, OK 73068								Phone: 9188121724
OKD60775335	ENCORE	1600 N MAIN	NOBLE	73068	CLEVELAND					02/11/05
Contact: JUSTIN H CHAN		Mailing Address: 111 CLOVERLEAF DR, WINSTON SALEM, NC 27103								Phone: 4058724248
OKR00033944	LEGACY CONVERSIONS INC	1100 N HWY 77	NOBLE	73068	CLEVELAND					10/20/93
Contact: MIKE CHRISTIAN		Mailing Address: 1100 N HWY 77, NOBLE, OK 73068								Phone: 4058723322
OKD92553273	MB OILFIELD SVC	Hwy 77 3M S	NOBLE	73068	CLEVELAND					07/15/88
Contact: BILL SNADRS		Mailing Address: PO BOX 653, NOBLE, OK 73068								Phone: 8006881585
OKD90508154	NOBLE TOWN OF	UNKNOWN	NOBLE	73068	CLEVELAND					06/24/80
Contact: UNKNOWN UNKNOWN		Mailing Address: PO BOX 557, NOBLE, OK 73068								Phone:
OKR000003293	SET ENVIRONMENTAL OF OKLA INC	1100 N MAIN	NOBLE	73068	CLEVELAND					Y
Contact: JON DYINGER		Mailing Address: 1100 N MAIN, NOBLE, OK 73068								Phone: 4058721400
OKR000443630	ACTION PRINTING OF NORMAN INC	3400 CHARLESTON RD	NORMAN	73059	CLEVELAND					07/08/94
Contact: STEVE LINDSEY		Mailing Address: 3400 CHARLESTON RD, NORMAN, OK 73069								Phone: 403643615
OKR000033390	ALION MFG LLC	2801 TECHNOLOGY PL	NORMAN	73071	CLEVELAND					03/11/08
Contact: JEFF COLE		Mailing Address: 2801 TECHNOLOGY PL, NORMAN, OK 73071								Phone: 4052210054
OKR000008474	ALL NIGHT AUTO	1121 RAMBLING OAKS DR	NORMAN	73072	CLEVELAND					12/13/04
Contact: JAMES C BRUNSON		Mailing Address: 1121 RAMBLING OAKS DR, NORMAN, OK 73072								Phone: 4054470175
OKD97071131	AMERICAN ENVIRONMENTAL SVCS	121 W MAIN ST STE 200	NORMAN	73069	CLEVELAND					05/23/90
Contact: DAVID TORRENCE		Mailing Address: PO BOX 1542, NORMAN, OK 73070								Phone: 403648311
OKD92551418	AMERICAN ENVIRONMNL SVCS	201 S CREEKDALE #113	NORMAN	73072	CLEVELAND					05/20/88
Contact: DAVID TORRENCE		Mailing Address: 201 S CREEKDALE #113, NORMAN, OK 73072								Phone: 403640975
OKD90598379	AMERICAN TEL & TEL CO LONG LIN	Hwy 62 3.1M S	NORMAN	73071	CLEVELAND					04/15/81
Contact: DENNIS CLEVELAND		Mailing Address: 811 MAIN STREET ROOM 939, KANSAS CITY, MO 64141								Phone: 8166543322
OKD970784589	ARTINE PIPE & SUPPLY CO INC	1708 TOPPERA DR	NORMAN	73069	CLEVELAND					07/25/91
Contact: RON ARVINE		Mailing Address: 1708 TOPPERA DR, NORMAN, OK 73069								Phone: 4053640987
OKD97744882	ASTELLAS PHARMA TECHNOLOGIES I	3400 12TH AVE SE	NORMAN	73071	CLEVELAND					03/08/05
Contact: JEFFREY D COLLINS		Mailing Address: 3300 MARSHALL AVE, NORMAN, OK 73072								Phone: 4052177853
OKD97075622	ATWOODS	1719 24TH AVE SW	NORMAN	73072	CLEVELAND					09/12/08
Contact: DAVE MCREE		Mailing Address: PO BOX 419466, KANSAS CITY, MO 64141								Phone: 8162346000
OKR00020933	AUTO ACCESSORIES UNLIMITED	3451 N. FLOOD	NORMAN	73069	CLEVELAND					04/04/06
Contact:		Mailing Address:								Phone:

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EPA-ID	FACILITY NAME	LOCATION ADDRESS	CITY	ZIP	COUNTY/ PARISH	L G G R O O A E E A O P E R W P N	N N N T S D F N R D	RECEIVED DATE
						S T	C	
OKD124018722	AUTO CRAFT BOSSH INC	3218 DELORIS DRIVE	NORMAN	73069	CLEVELAND	3	P	06/30/86
	Contact: JEFF DEAN	Mailing Addr: 3218 DELORIES DR., NORMAN, OK 73069						
OKR00024216	BEACH CLUB THE	3700 W ROBINSON SUITE 128	NORMAN	73072	CLEVELAND	3	P P P	05/18/09
	Contact: SHANE CHRISTIE	Mailing Addr: 3700 W ROBINSON SUITE 128, NORMAN, OK 73072						
OKD937096690	BENEFICIAL AUTO PAINT/BODY	3205 DELORIS DR	NORMAN	73072	CLEVELAND	7	P	01/05/93
	Contact: DAVID GYLES	Mailing Addr: 3205 DELORIES DR., NORMAN, OK 73072						
OKR00023788	BIG O TIRES # 36041	1471 E ALAMEDA	NORMAN	73071	CLEVELAND	3	P P P	10/23/09
	Contact: DAVID ZOLNIOWSKI	Mailing Addr: 823 DONALD ROSS RD., JUNO BRANCH, FL 33408						
OKD91153232	BIO CIDE INTEGRAL INC	2650 VANTURE DR	NORMAN	73069	CLEVELAND	6	P	02/19/86
	Contact: JAMES RINGO	Mailing Addr: PO BOX 722170, NORMAN, OK 73070						
OKD33001736	BOB MOORE OF NORMAN	2505 N MAIN	NORMAN	73069	CLEVELAND	3	P P P	03/25/03
	Contact: PAUL MAGGIA	Mailing Addr: 2505 N MAIN, NORMAN, OK 73069						
OKR000014225	BOY WORKS INC	2590 BOARDWALK	NORMAN	73069	CLEVELAND	3	P P	02/07/02
	Contact: RON SHORT	Mailing Addr: 2590 BOARDWALK, NORMAN, OK 73069						
OKD987062895	CAROUSEL PRINTING	566 BUCHANAN	NORMAN	73069	CLEVELAND	7	P O	04/27/98
	Contact: BRENT MCCUTCHEON	Mailing Addr: 566 BUCHANAN, NORMAN, OK 73069						
OKD97088795	CENTRAL TRUCK SVC INC	I-35 & HWY 9 E	NORMAN	73070	CLEVELAND	7	P P	05/08/92
	Contact: JACK HARIS	Mailing Addr: PO BOX 5126, NORMAN, OK 73070						
OKD92560195	COMBINED SUPPORT MAINTENANCE S	1208 THUNDERBIRD	NORMAN	73069	CLEVELAND	3	S S	03/21/96
	Contact: CALVIN KOONG	Mailing Addr: 1208 THUNDERBIRD, NORMAN, OK 73069						
OKD981590144	COMET CLEANERS	3750 W MAIN	NORMAN	73072	CLEVELAND	3	P	09/02/86
	Contact: SURESH NAIK	Mailing Addr: 3750 W MAIN, NORMAN, OK 73072						
OKD0071297940	COORS TECHNICAL CERAMICS CO	450 24TH AVE NW	NORMAN	73069	CLEVELAND	3	P	08/18/80
	Contact: CHRIS NEILSON	Mailing Addr: 450 24TH AVE NW, NORMAN, OK 73069						
OKD981898703	CROWN CLEANERS	1959 W LINDSEY	NORMAN	73069	CLEVELAND	3	P	03/21/01
	Contact: TG PATEL	Mailing Addr: 1959 W LINDSEY, NORMAN, OK 73069						
OKD932561771	DESIGN GRAPHICS	117 CRAWFORD AVE	NORMAN	73069	CLEVELAND	7	P	06/15/05
	Contact: JD KERR	Mailing Addr: 2109B RESEARCH PARK BLVD., NORMAN, OK 73069						
OK000057984	DILLARDS SOONER FASHION MALL	3499 W MAIN	NORMAN	73072	CLEVELAND	3 5	P P P	09/25/08
	Contact: CORAL HAIN	Mailing Addr: 3499 W MAIN, NORMAN, OK 73072						
OKD93233300	DOLPHIN PRODUCTIONS	3720 CLASSEN BLVD	NORMAN	73071	CLEVELAND	7	P O	01/04/88
	Contact: ROBERT-E FIELDS	Mailing Addr: 1103 MAGUIRE, ROBLES, OK 73068						
OKD980874895	DUNNAM WASTE OIL	920 HUNTINGHORSE TRL	NORMAN	73071	CLEVELAND	P	O	06/19/84
	Contact: CLARENCE DUNNAM	Mailing Addr: 920 HUNTINGHORSE TRL, NORMAN, OK 73071						

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					G G R	O O A	
OKD017127672	BFFCO STARTER DRIVES INC	17602 S SUNNYLANE	NORMAN	73071	CLEVELAND	3	P 03/21/00
Contact: ETHEL BREHUL	Mailing Addr: 17602 S SUNNYLANE, NORMAN, OK 73071						Phone: 4057937021
OKD009110104	ENERGY ANALYSTS INC	2001 PRIESTLEY AVE	NORMAN	73069	CLEVELAND	6	P 11/10/87
Contact: DWIGHT-B PFENNING	Mailing Addr: PO BOX 1508, NORMAN, OK 73070						Phone: 4053215778
OKD92563223	ENTEK CORP	3105 BROCE DR	NORMAN	73072	CLEVELAND	3	P 02/15/89
Contact: A-GEORGE DANNEHL	Mailing Addr: 3106 BROCE DR, NORMAN, OK 73072						Phone: 4053645588
OKD0057703043	FERGUSON BUICK GMC LLC	1015 INTERSTATE DR.	NORMAN	73069	CLEVELAND	2	P 08/16/10
Contact: BOBBY NICHOLS	Mailing Addr: 1015 INTERSTATE DR., NORMAN, OK 73069						Phone: 4053215620
OKD9087066764	FERGUSON BODY & PAINT CNTR	3101 DELORES DR	NORMAN	73072	CLEVELAND	2	P 01/14/08
Contact: RUSSELL DAVIS	Mailing Addr: 1015 N INTERSTATE DR, NORMAN, OK 73069						Phone: 4053609469
OKD000943223	FERGUSON DODGE	481 N INTERSTATE DR	NORMAN	73069	CLEVELAND	7	P 04/28/04
Contact: JOHNNY LYONS	Mailing Addr: 481 N INTERSTATE DR, NORMAN, OK 73069						Phone: 4053118228
OKD000119329	FIRESTONE MASTER CARE	566 W MAIN ST	NORMAN	73069	CLEVELAND	7	P 04/23/03
Contact: KEN WEST	Mailing Addr: 566 W MAIN ST, NORMAN, OK 73069						Phone: 4053216431
OKD99110873	FISHERS BODY SHOP INC	615 HIGHLAND PKWY	NORMAN	73069	CLEVELAND	3	P 01/15/86
Contact: TONIA GILES	Mailing Addr: 531 HIGHLAND PKWY, NORMAN, OK 73069						Phone: 4053211176
OKD000018283	FLAIR BODY WORKS	1900 INDUSTRIAL BLVD	NORMAN	73069	CLEVELAND	2	P 02/21/03
Contact: ALAN HANEY	Mailing Addr: 128 NE 1ST, MOORE, OK 73160						Phone: 4057447769
OKD00613417	FLYNT MINING CO INC	3429 CHARLESTON ROAD	NORMAN	73069	CLEVELAND	3	P 03/05/91
Contact:	Mailing Addr: 3429 CHARLESTON RD., NORMAN, OK 73069						Phone: 4053211176
OKD981512304	FORMER ALLARD CLEANERS	305 E MAIN ST	NORMAN	73069	CLEVELAND	7	P 03/21/08
Contact: JAMES-B ALLARD	Mailing Addr: 305 E MAIN ST, NORMAN, OK 73069						Phone: 4053217230
OKD058305541	FORMER BROCE CONST	3400 BROCE CT	NORMAN	73070	CLEVELAND	7	P 06/15/10
Contact: GEORGE CONKLIN	Mailing Addr: 2745 BROCE DR, NORMAN, OK 73072						Phone: 4053643140
OKD005547211	FORMER FOWLER TOYOTA	955 N INTERSTATE DR.	NORMAN	73069	CLEVELAND	7	P 08/29/09
Contact: MR. CORPTROLIER	Mailing Addr: 955 N INTERSTATE DR., NORMAN, OK 73069						Phone: 40532111301
OKR000023077	FORMER SOUTHWEST NANO TECHNOLO	2360 INDUSTRIAL BLVD	NORMAN	73069	CLEVELAND	7	P 08/11/08
Contact: JOSEPH W BRETT	Mailing Addr: 2360 INDUSTRIAL BLVD, NORMAN, OK 73059,						Phone: 4052178388 111
OKR000003392	FORMER STORM PLASTICS INC	RURAL ROUTE 1 BOX 110-A	NORMAN	73069	CLEVELAND	7	P 08/25/09
Contact: RICHARD STORM	Mailing Addr: PO BOX 720305, NORMAN, OK 73070						Phone: 4053297112
OKR0000030693	FORMER TARGET STORE #0046	2417 W MAIN ST	NORMAN	73069	CLEVELAND	7	P 10/16/06
Contact: JENNIFER R. RYMANOWSKI	Mailing Addr: 33 S 6TH ST CC-3425, MINNEAPOLIS, MN 55402						Phone: 6123-044417
OKD003001815	FORMER THUNDERBIRD IMPORTS LTD	3600 W MAIN	NORMAN	73070	CLEVELAND	7	P 08/25/09
Contact: DAN WINTERS	Mailing Addr: PO BOX 118, NORMAN, OK 73070						Phone: 4053291077

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OKD6120399910	FORMER US AVIATION FIXED WING	2232 GODDARD AVE	NORMAN	73069	CLEVELAND	7	P	08/25/09	Phone: 4053601281	
Contact: JIM HALL		Mailing Address: 2232 GODDARD AVE, NORMAN, OK 73069								
OKD922233664	FOWLER HONDA	6117 N INTERSTATE DR	NORMAN	73069	CLEVELAND	2	P	01/12/09	Phone: 405321077	
Contact: JIM GOOSBY		Mailing Address: 6117 N INTERSTATE DR, NORMAN, OK 73069								
OKD039759220	FOX COLLISION	1527 SW 24TH	NORMAN, OK 73072							Phone: 4051294949
Contact: RONALD D QUINTON		Mailing Address: 1527 SW 24TH, NORMAN, OK 73072								Phone: 4051294949
OKD149983645	GOODYEAR AUTO SERVICE CENTER	127 W MAIN	NORMAN	73069	CLEVELAND	7	P	10/31/66	Phone: 4059472040	
Contact: TC LESSMAN		Mailing Address: 4229 ROYAL AVE., OKLAHOMA CITY, OK 73108								
OKD91512312	GRIFFIN MEMORIAL HOSP	900 E MAIN ST & STATE DR	NORMAN	73070	CLEVELAND	3	S	02/03/09	Phone: 4052148800	
Contact: VERONICA JONES		Mailing Address: PO BOX 151, NORMAN, OK 73070								
OKD97095256	HANN & PHILLIPS SVC CO	HWY 9E I-35 ACCESS RD	NORMAN	73070	CLEVELAND	7	P	08/19/92	Phone: 4053601001	
Contact: TOM WATSON		Mailing Address: PO BOX 722108, NORMAN, OK 73070								
OKD987097102	HENKELS & MCGOW	HWY 9 1M W OF I-35	NORMAN	73072	CLEVELAND	3	P	06/27/95	Phone: 4053654533	
Contact: FRANK LAMERSON		Mailing Address: PO BOX 720250, NORMAN, OK 73070								
OKR00006478	HIBDON TIRES PLUS	501 N INTERSTATE DRIVE	NORMAN	73069	CLEVELAND	3	P	12/20/04	Phone: 6128824859	
Contact: JULIE BARBER		Mailing Address: 501 N INTERSTATE DRIVE, NORMAN, OK 73069								
OKD922289217	HITACHI COMPUTER PRODUCTS INC	1800 E INHOFF RD	NORMAN	73071	CLEVELAND	2	P	04/17/01	Phone: 7136257015	
Contact: BOBBY BLANSETT SR		Mailing Address: PO BOX 1203, NORMAN, OK 73070								
OKD070836887	HOBBY TOWN	2272 W MAIN	NORMAN	73069	CLEVELAND	6	P	07/22/09	Phone: 4053641052	
Contact: PAT FULLER		Mailing Address: 2272 W MAIN, NORMAN, OK 73069								
OKR000019844	HOME DEPOT USA #3906	850 ED MOBLE PKWY	NORMAN	73072	CLEVELAND	2	P	02/27/09	Phone: 4053605500	
Contact: JORGE GOMEZ		Mailing Address: 5151 SAN FELIPE ST, HOUSTON, TX 77056								
OKD96707177	INNOVATIVE ACCESSORIES INC	3209 BROCK DR	NORMAN	73070	CLEVELAND	6	P	07/30/90	Phone: 4053213595	
Contact: JAMIE NETT		Mailing Address: 3209 BROCK DR, NORMAN, OK 73070								
OKD0545103	JACKIE COOPER BUICK-MAZDA	333 INTER STATE DR NORTH	NORMAN	73069	CLEVELAND	6	P	01/15/86	Phone: 4053642770	
Contact: BOB WHALEN		Mailing Address: 333 INTER STATE DR NORTH, NORMAN, OK 73069								
OKD967079910	JOHNNYS CHAR GRILL	12230 W MAIN ST	NORMAN	73069	CLEVELAND	6	P	07/22/09	Phone: 4052328111	
Contact: LEONARD DENHAM		Mailing Address: 701 N WESTERN AVE, OKLAHOMA CITY, OK 73106								
OKD97084449	KOCH MATERIALS CO	450 ATKINS HILL RD	NORMAN	73069	CLEVELAND	6	P	02/12/98	Phone: 4053291738	
Contact: CRAIG BURT		Mailing Address: PO BOX 7200087, NORMAN, OK 73070								
OKD987094802	KWICK KAR	2400 W MAIN	NORMAN	73069	CLEVELAND	3	P	07/22/09	Phone: 3056494041	
Contact: BETH EISENMANN		Mailing Address: 13059 E PEAKVIEW, CENTENNIAL, CO 80111								
OKD91604798	LEON FIERCE BODY REPAIRS	521 N. PORTER	NORMAN	73071	CLEVELAND	3	P	02/11/10	Phone: 4053642739	
Contact: WENDELL L PIERCE		Mailing Address: 521 N. PORTER, NORMAN, OK 73071								

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					STATE	G G R O O A
					N N	E E A CPER W P N RECEIVED
					N N	N TSDP N RD DATE
OKD911905615	LONMAR RECLAMATION SERVICE LLC	2845-D BROCE DR. Mailing Address: 2845-D BROCE DR., 201 24TH AVE NW	NORMAN NORMAN, OK 73072 NORMAN, OK 73069	73072 CLEVELAND 73069 CLEVELAND	3	Phone: 4053210656 P P P 01/22/03 P P P 06/17/09
OK000451179	LMMI	Mailing Address: 2505 W MAIN ST, 3500 CHARLESTON RD	NORMAN NORMAN, OK 73070 NORMAN	73069 CLEVELAND	2	Phone: 4053292222 P 06/16/92
OKD97053663	MALDEN PRECISION INC	Mailing Address: PO BOX 336, 2424 W MATN	NORMAN NORMAN	73069 CLEVELAND	7	Phone: 3291221 P 02/21/02
OKD02222249	MARC HEITZ CHEVROLET	Mailing Address: 2424 W MAIN, 3201 BROCE DRIVE	NORMAN NORMAN	73070 CLEVELAND	3	Phone: 4055793070 P P 07/26/80
OKD0330010837	MCCOY TREE SURGERY CO	Mailing Address: PO BOX 817, 891 W ADKINS HILL RD	NORMAN NORMAN	73072 CLEVELAND	6	Phone: 4053291554 P P 10/17/00
OKR000002465	MID-CONTINENT TRUCK SALES INC	Mailing Address: 891 W ADKINS HILL RD, NORMAN, OK 73072 4701 12TH AVE NW	NORMAN NORMAN	73069 CLEVELAND	3	Phone: 4053295365 S P 04/15/96
OKD98111897	MORE-NORMAN AREA VO-TECH CTR	Mailing Address: 4701 12TH AVE NW, NORMAN, OK 73069 2380 INDL. BLDG	NORMAN NORMAN	73069 CLEVELAND	7	Phone: 4053645783 P 07/10/90
OKD987071557	NORMAN COLLISION RPR	Mailing Address: 2380 INDL BLVD, NORMAN, OK 73059 4100 N FLOOD	NORMAN NORMAN	73069 CLEVELAND	3	Phone: 4053297717 S 02/17/09
OKD92560229	NORMAN PUBLIC SCHOOLS	Mailing Address: 4100 N FLOOD, NORMAN, OK 73069 425 12TH AVE NE	NORMAN NORMAN	73071 CLEVELAND	3	Phone: 4053649561 S S 04/07/09
OKD987096419	NORMAN TRANSCRIPT	Mailing Address: 425 12TH AVE NE, NORMAN, OK 73070 901 N PORTER	NORMAN NORMAN	73071 CLEVELAND	3	Phone: 4053659623 M 04/09/66
OKD074278896	NORMAN REGIONAL HOSPITAL	Mailing Address: 901 N PORTER, NORMAN, OK 73071 215 E CONANCHE ST	NORMAN NORMAN	73069 CLEVELAND	3	Phone: 4053608450 P 05/21/87
OKD981915291	OTIS GATEWOOD	Mailing Address: PO BOX 1058, NORMAN, OK 73070 2015 INDUSTRIAL BLVD	NORMAN NORMAN	73069 CLEVELAND	3	Phone: 4053211800 P 08/19/09
OKD97071214	OG & E ELECTRIC SRVCS	Mailing Address: 2015 INDUSTRIAL BLVD, NORMAN, OK 73069 3101 36TH AVE NW	NORMAN NORMAN	73070 CLEVELAND	3	Phone: 4053643909 P 10/30/95
OKD987093607	OKLAHOMA DAILY THE	Mailing Address: PO BOX HI, NORMAN, OK 73070 860 VAN VLIET	NORMAN NORMAN	73069 CLEVELAND	6	Phone: 4053723000 P 08/15/80
OKD07906027	OKLAHOMA ELECTRIC COOP	Mailing Address: 860 VAN VLIET, 242 24TH AVE NW	NORMAN NORMAN	73069 CLEVELAND	2	Phone: 4053252521 P 12/07/06
OKR000007070	PLASTIC LURES INC	Mailing Address: PO BOX 1208, NORMAN, OK 73070 601 BURN OAK ROAD	NORMAN NORMAN	73072 CLEVELAND	7	Phone: 4053212024 P P 04/26/00
	Thomas WHINERY	Mailing Address: PO BOX 720175, NORMAN, OK 73070				Phone: 4053297110

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						S	T			
OKD931157407	PROGRESSIVE ENVIRONMENTAL MGT	1833 ATCHISON	NORMAN	73069	CLEVELAND				7	P
	Contact: MARK FUCHS	Mailing Addr: 224 W GRAY STE 204, NORMAN, OK 73069								03/17/03
OKR000017129	REDDNOOR ENVIRONMENTAL SERVICE	1025 N UNIVERSITY BLVD	NORMAN	73069	CLEVELAND				6	P P P
	Contact: KEVIN READNOUR	Mailing Addr: 1025 N UNIVERSITY BLVD, NORMAN, OK 73069								Phone: 4052213931
OKR000017038	RENTAL SERVICE CORPORATION	2900 N INTERSTATE DR.	NORMAN	73072	CLEVELAND					Phone: 4033607705
	Contact: BOB WHITACRE	Mailing Addr: 6929 E GREENWAY PARKWAY #200, SCOTTSDALE, AZ 85254								Phone: 4809053342
OKR000015651	REFORATION STATION	23352 S CLASSEN	NORMAN	73069	CLEVELAND				1	P O
	Contact: PAT O'NEILL	Mailing Addr: 23352 S CLASSEN, NORMAN, OK 73069								Phone: 405-340-64
OKD033001587	REYNOLDS FORD	825 N INTERSTATE DR	NORMAN	73069	CLEVELAND				2	P
	Contact: KEN HINES	Mailing Addr: 825 N INTERSTATE DR, NORMAN, OK 73069								Phone: 4053212411
OKD981607724	REYNOLDS LINCOLN MERCURY	821 N INTERSTATE DR	NORMAN	73069	CLEVELAND				3	P P
	Contact: KENNY HINES	Mailing Addr: 821 N INTERSTATE DR, NORMAN, OK 73069								Phone: 4053212411
OK321099815	RIVERSIDE OFFICE COMPLEX	2600 VAN BUREN	NORMAN	73069	CLEVELAND				6	P
	Contact: HAYS KINSLOW	Mailing Addr: 2600 VAN BUREN, NORMAN, OK 73069								Phone: 5017717859
OKD980524597	S D BOWEN TRANSPORTER	2416 WYANDOTTE HWY	NORMAN	73071	CLEVELAND					P O
	Contact: SHERMAN-D BOWEN	Mailing Addr: 2416 WYANDOTTE HWY, NORMAN, OK 73071								Phone: 5017717859
OKD947098126	SAMS CLUB # 4761	3400 W MAIN ST	NORMAN	73072	CLEVELAND				2	P P P
	Contact: CHARIS STEWART	Mailing Addr: PO BOX 8041, BENTONVILLE, AR 72712								Phone: 473204042
OKT410010888	SEARS ROEBUCK COMPANY	3201 W MAIN	NORMAN	73069	CLEVELAND				6	P
	Contact: BILL ZINCK	Mailing Addr: 3201 W MAIN, NORMAN, OK 73069								Phone: 4057556800
OKD033001876	SHARPS CLEANERS	1704 W LINDSEY	NORMAN	73069	CLEVELAND				7	P P
	Contact: OTTIS SHARP	Mailing Addr: 1704 W LINDSEY, NORMAN, OK 73069								Phone: 4053293434
OKD04532374	SHERWIN WILLIAMS CO	562 W MAIN STREET	NORMAN	73069	CLEVELAND				6	P
	Contact: TERRY MORRIS	Mailing Addr: DOWNTOWN SHEG CENTER, NORMAN, OK 73069								Phone: 2155662096
OKR00023669	SOUTHWEST NANOTECHNOLOGIES INC	2501 TECHNOLOGY PL	NORMAN	73071	CLEVELAND				2	O P P
	Contact: LARRY WALLACE	Mailing Addr: 2501 TECHNOLOGY PL, NORMAN, OK 73071								Phone: 4052178388 111
OKD07186097	SOUTHWESTERN WIRE	3505 NORTH I-35	NORMAN	73069	CLEVELAND				1	P P P
	Contact: DAVID J WEIRAND	Mailing Addr: P.O. BOX CC, NORMAN, OK 73070								Phone: 4054476900
OKD98788434	SPECTRUM PAINTS	2443 W MAIN ST	NORMAN	73069	CLEVELAND				3	P
	Contact: BOB HOLCOMB	Mailing Addr: 2443 W MAIN ST, NORMAN, OK 73069								Phone: 4053212231
OKR00024182	SUN SPA	1352 N INTERSTATE DR	NORMAN	73072	CLEVELAND				3	P P P
	Contact: DAHLIA J BUCKNER	Mailing Addr: 1352 N INTERSTATE DR, NORMAN, OK 73072								Phone: 4033604100
OKD000726596	SUNCO SERVICE STATION NORMAN	1801 W LINDSEY	NORMAN	73069	CLEVELAND				6	P
	Contact: KARL BECKERS	Mailing Addr: 1801 W LINDSEY, NORMAN, OK 73069								Phone: 3148764810

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					ZIP	DATE	
OKR000021311	TARGET STORE # 2220	1400 24 AVE NW	NORMAN	73069 CLEVELAND	73069	02/26/07	
Contact: JENNIFER R RYMANOWSKI		Mailing Addr: PO BOX 111, MINNEAPOLIS, MN 55440					
OKD97046873	TEXAS TOWERS	2720 CLASSEN BLVD	NORMAN	73071 CLEVELAND	73071	06/18/10	
Contact: DEAN PERKINS		Mailing Addr: 2720 CLASSEN BLVD, NORMAN, OK 73071					
OKD020731006	THUNDERBIRD INDUSTRIES INC	1040 ROCK CREEK ROAD	NORMAN	73069 CLEVELAND	73069	07/21/80	
Contact: NAVIN-J GAJAR		Mailing Addr: PO BOX 1390, NORMAN, OK 73070					
OKR000033119	TODAY CLEANERS	1404 W LINDSEY	NORMAN	73072 CLEVELAND	73072	06/15/05	
Contact: PHIL REDMINE		Mailing Addr: 1404 W LINNSEY, NORMAN, OK 73072					
OKD98067253	TOWE & REYNOLDS COMPANY	I-35 & ADDISON HILL ROA	NORMAN	73069 CLEVELAND	73069	07/24/83	
Contact: JD REYNOLDS		Mailing Addr: PO BOX 535, NORMAN, OK 73070					
OKR00002329	TRANSCRIPT PRESS	222 E EUPATIA	NORMAN	73069 CLEVELAND	73069	01/26/97	
Contact: TOM HODGE		Mailing Addr: 222 E EUPATIA,	NORMAN, OK 73069				
OKD102402716	TRAVIS CHRYSLER PLYMOUTH	201 NW 24TH AVS	NORMAN	73069 CLEVELAND	73069	04/21/88	
Contact: BRAD MULKEY		Mailing Addr: 551 N INTERSTATE DR, NORMAN, OK 73069					
OKD0000101893	UNIV OF OK PRINT SVCS	1005 ASP AVE	NORMAN	73069 CLEVELAND	73069	08/15/80	
Contact: STEVE MCKINZEEY		Mailing Addr: 1005 ASP AVE, NORMAN, OK 73069					
OKD910627046	UNIV OF OKLA CSES LAND TRT RES	N BASE CAMPUS UNIV OF OK	NORMAN	73069 CLEVELAND	73069	08/25/09	
Contact: LEALIE E STREBIN		Mailing Addr: CSES 202 W BOYD CARSON ENG CTR, NORMAN, OK 73069					
OKD980627236	UNIVERSITY OF OKLAHOMA THE	LAWRENCE AND CONGRESS	NORMAN	73072 CLEVELAND	73072	06/28/10	
Contact: THOMAS A BURKE		Mailing Addr: 350 DAVID L. BOREN BLVD., 1800, NORMAN, OK 73019					
OK2210022032	US ARMY RESERVE CENTER	1625 WESTHEIMER DR	NORMAN	73069 CLEVELAND	73069	07/18/95	
Contact: HAYS KINSLON		Mailing Addr: 1625 WESTHEIMER DR, NORMAN, OK 73069					
OK8210022945	USARC JOE A. SNALLEY	1507 LINSEY	NORMAN	73069 CLEVELAND	73069	10/01/03	
Contact: JAMES WHEELER		Mailing Addr: 1507 LINNSEY, NORMAN, OK 73069					
OKR00004606	USFO MAINTENANCE SUPPLY BR	3745 THUNDERBIRD ST	NORMAN	73069 CLEVELAND	73069	08/20/98	
Contact: CURTIS LEE		Mailing Addr: 3745 THUNDERBIRD ST, NORMAN, OK 73069					
OKD981292823	USFO MAINTENANCE SUPPLY BRANC	1232 THUNDERBIRD	NORMAN	73069 CLEVELAND	73069	10/29/96	
Contact: DEONICIO PERIA		Mailing Addr: 1232 THUNDERBIRD, NORMAN, OK 73069					
OKR000062758	USFO-MAINTENANCE SUPPLY BRANC	1000 W ROCK CREEK RD	NORMAN	73069 CLEVELAND	73069	10/29/96	
Contact: CURTIS LEE		Mailing Addr: 1000 W ROCK CREEK RD, NORMAN, OK 73069					
OKD97083243	USFS - NATIONAL CENTER EMPLOYEE	2701 E INHOFF	NORMAN	73070 CLEVELAND	73070	02/10/03	
Contact: STEVE MOISER		Mailing Addr: 2701 E INHOFF, NORMAN, OK 73070					
OK610099826	USFS - NORMAN AUTO TRAINING FA	2320 NEWTON	NORMAN	73069 CLEVELAND	73069	02/10/03	
Contact: STEVE MOISER		Mailing Addr: 2701 E INHOFF ROAD, NORMAN, OK 73069					

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EPA-ID	FACILITY NAME	LOCATION ADDRESS	CITY	ZIP	COUNTY/ PARISH	S T L		
						G G R	O O A	RECEIVED DATE
OK5180300001	USPS - NORMAN MAINTENANCE TECH	600 ROCK CREEK RD Mailing Addr: PO BOX 1600, NORMAN, OK 73070	NORMAN	73069	CLEVELAND	6	E E A OPER W P N	02/10/03
	Contact: PENNY WELCH	333 INTERSTATE DR Mailing Addr: PO BOX 8041, BENTONVILLE, AR 72712	NORMAN	73069	CLEVELAND	2	F F P	11/10/10
OKR000007104	WAL-MART SUPERCENTER # 2124	601 NE 12TH AVE Mailing Addr: PO BOX 8041, BENTONVILLE, AR 72712	NORMAN	73071	CLEVELAND	2	P P P	11/10/10
	Contact: CHRIS STEWART	306 E MAIN Mailing Addr: 306 E MAIN, NORMAN, OK 73069	NORMAN	73069	CLEVELAND	7	P	04/04/89
OKD98257411	WARDS TRANSMISSION SP	1200 W MAIN ST Mailing Addr: 2001 CORPORATE CNTR DR, NEWBURY PARK, CA 91320	NORMAN	73069	CLEVELAND	3	P P P	01/14/09
	Contact: JEFFREY WARD	5005 INTERSTATE DR Mailing Addr: 5005 INTERSTATE DR, NORMAN, OK 73069	NORMAN	73069	CLEVELAND	3	P	01/05/751100
OKD982564528	WILSGUYS	13920 S MERIDIAN AVE Mailing Addr: 13920 S MERIDIAN AVE, OKLAHOMA CITY, OK 73173	OKLAHOMA CITY	73173	CLEVELAND	2	P P P	03/22/96
	Contact: GEORGE MAYER	1604 SW 89TH Mailing Addr: 1604 SW 89TH, OKLAHOMA CITY, OK 73159	OKLAHOMA CITY	73159	CLEVELAND	3	P	Phone: 405364040
OKR00023903	YORK INTERNATIONAL CORP	11935 S I-44 SERVICE RD Mailing Addr: PO BOX 16918, OKLAHOMA CITY, OK 73154	OKLAHOMA CITY	73173	CLEVELAND	2	P P P	03/30/11
	Contact: CLIFF SMITH	4000 SW 113TH Mailing Addr: 4000 SW 113TH, OKLAHOMA CITY, OK 73173	OKLAHOMA CITY	73173	CLEVELAND	2	P	Phone: 4056922249
OKD98701362	BEST CLONS	10313 S SUNNYLEANE RD Mailing Addr: 10313 S SUNNYLEANE RD, OKLAHOMA CITY, OK 73160	OKLAHOMA CITY	73160	CLEVELAND	2	P P P	06/13/90
	Contact: DONNA GAGE	9111 SW 104TH ST Mailing Addr: PO BOX 8041, BENTONVILLE, AR 72712	OKLAHOMA CITY	73139	CLEVELAND	2	P	Phone: 4059490575
OKR00026401	COMPASS MANUFACTURING	111301 S I-44 Mailing Addr: PO BOX 890430, OKLAHOMA CITY, OK 73189	OKLAHOMA CITY	73160	CLEVELAND	2	P P P	03/30/11
	Contact: DON R MOSHER	4000 SW 113TH Mailing Addr: 4000 SW 113TH, OKLAHOMA CITY, OK 73173	OKLAHOMA CITY	73173	CLEVELAND	2	P	Phone: 4057333518
OKR0002305989	MCCLAIN OF OKLAHOMA	9111 SW 104TH ST Mailing Addr: PO BOX 8041, BENTONVILLE, AR 72712	OKLAHOMA CITY	73139	CLEVELAND	2	P	82225
	Contact: JAMIE MORTON	111301 S I-44 Mailing Addr: 111301 S I-44, OKLAHOMA CITY, OK 73160	OKLAHOMA CITY	73160	CLEVELAND	2	P P P	07/01/87
OKR000017251	SKULLS UNLIMITED INT'L INC	4000 SW 113TH Mailing Addr: 4000 SW 113TH, OKLAHOMA CITY, OK 73173	OKLAHOMA CITY	73173	CLEVELAND	2	P P P	Phone: 4056916311
	Contact: JAY VILLEMARETTE	10313 S SUNNYLEANE RD Mailing Addr: 10313 S SUNNYLEANE RD, OKLAHOMA CITY, OK 73160	OKLAHOMA CITY	73160	CLEVELAND	2	P P P	Phone: 4057949300
OKR000016279	WAL-MART NEIGHBORHOOD MARKET #	9111 SW 104TH ST Mailing Addr: PO BOX 8041, BENTONVILLE, AR 72712	OKLAHOMA CITY	73139	CLEVELAND	2	P P P	11/10/10
	Contact: CHRIS STEWART	111301 S I-44 Mailing Addr: 111301 S I-44, OKLAHOMA CITY, OK 73160	OKLAHOMA CITY	73160	CLEVELAND	3	P P P	Phone: 40572040402
OKR00023424	WELCHEL ENTERPRISES LLC	4000 SW 113 Mailing Addr: 4000 SW 113, OKLAHOMA CITY, OK 73189	OKLAHOMA CITY	73173	CLEVELAND	2	P P P	Phone: 4056917228
	Contact: SHERREYL D EDMONDS	2805 N 9TH ST Mailing Addr: 2805 N 9TH ST, PURCELL, OK 73080	PURCELL	73080	CLEVELAND	3	P P P	06/18/08
OKR000023432	WELCHEL ENTERPRISES LLC	VARIOUS Mailing Addr: PO BOX 44130, HOUSTON, TX 77205	VARIOUS	73000	CLEVELAND	8	P P P	08/18/80
	Contact: SHERREYL D EDMONDS	62 WEST OVER CRATER Mailing Addr: 62 WEST OVER CRATER, CACHE	US	73327	COMANCHE	4	S S S	Phone: 7137803850
OKR000004440	MARK HETZ	1055 N PINELLAS AVENUE, TARPO SPRINGS, FL 34669 Mailing Addr: 1055 N PINELLAS AVENUE, TARPO SPRINGS, FL 34669	Phone: 729379825					

Oklahoma Corporation Commission Records

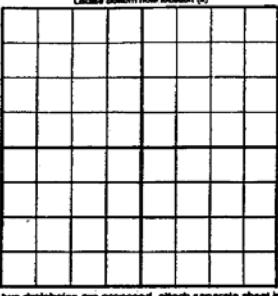
Oil and Gas Records Documents

APPLICATION TO DRILL, RECOMPLETE OR REENTER													
FORM 1006 REV 1994													
FILE ORIGINAL ONLY PLEASE TYPE OR USE BLACK INK 1. OIGOC Operator Number 20464-0 2. API Number 02720236 A				OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION JIM THORPE BUILDING P.O. BOX 52000-2000 OKLAHOMA CITY, OK 73152-2000 (RULE 165:10-3-1)				BATCH NUMBER (OCC USE ONLY) 10308104					
NOTE: ATTACH COPY OF 1002-A, IF RECOMPLETION OR REENTRY.													
4. TYPE OF DRILLING OPERATION >>> >>> (NOTE: If directional or horizontal, see reverse side for bottom hole location)													
A. <input checked="" type="checkbox"/> STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE B. <input checked="" type="checkbox"/> OIL/GAS INJECTION DISPOSAL WATER SUPPLY													
5. WELL LOCATION:													
SECTION 24		TOWNSHIP 9N		RANGE 3W		CITY Cleveland							
SPOT LOCATION: NE 1/4 SE 1/4 NE 1/4		FEET FROM QUARTER FROM SOUTH LINE		SECTION LINES:		450' 2550'							
7. Well will be 90' feet from nearest lease, unit or property boundary.													
8. LEASE NAME: O.U.													
9. NAME OF OPERATOR: R & H. L.L.C.													
ADDRESS 301 West Main, Ste. 600				PHONE (ACNUMBER) 580-226-3960									
CITY Ardmore		STATE OK		ZIP CODE 73401									
10. SURFACE OWNER (one entry, attach sheet for additional owners)													
University of Oklahoma													
ADDRESS 660 Parrington Oval				STATE OK		ZIP CODE 73069							
11. Is well located on lands under federal jurisdiction? <input checked="" type="checkbox"/> Y <input type="checkbox"/> N													
12. Will a water well be drilled? <input checked="" type="checkbox"/> Y <input type="checkbox"/> N Will surface water be used? <input checked="" type="checkbox"/> Y <input type="checkbox"/> N													
13. DATE OPERATIONS TO BEGIN:													
14. LIST TARGET FORMATIONS AND DEPTHS OF EACH BELOW (LIMITED TO TEN)													
1) 7698' - 7760' - Unconformity		6) 000 UCFM											
2) 8370' - 8550' - Viola		7) 202 VIO											
3)		8)											
4)		9)											
5)		10)											
15. SPACING ORDER NUMBER(S) AND SIZE UNIT(S): LANSFACED 0.C													
16. PENDING APPLICATION C.O. NO.		17. LOCATION EXCEPTION ORDER NO.		18. INCREASED DENSITY ORDER NO.		OCC USE ONLY							
19. TOTAL DEPTH 8861'		20. GROUND ELEV. 850 PIV		21. DEPTH TO BASE OF TREATABLE WATER 1,250'		22. SURFACE CASING 1,250'		23. ALT CASING PROG <input checked="" type="checkbox"/> X					
24. ALTERNATIVE CASING PROCEDURE: Check box and fill in blank (AFFIDAVIT REQUIRED, see reverse side, line 313)													
A. Cement will be circulated from total depth to ground surface on the production casing string B. Cement will be circulated from _____ depth to _____ depth by use of a two stage cementing tool													
25. PIT INFORMATION: Using more than one pit or mud system? <input checked="" type="checkbox"/> Y <input type="checkbox"/> N If yes, fill out line 25.2 on top reverse side													
PIT #1 MA A. Type of mud system: <input type="checkbox"/> water based, <input type="checkbox"/> oil based, <input type="checkbox"/> gas based (air drilled) B. Expected mud chloride content: maximum _____ ppm, average _____ ppm C. Type of Pit System: <input type="checkbox"/> on-site, <input type="checkbox"/> off-site, <input type="checkbox"/> closed. If off-site, specify location _____ D. Is depth to top of ground water greater than 10 ft below base of pit? <input checked="" type="checkbox"/> Y <input type="checkbox"/> N E. Within 1 mile of municipal water well? <input type="checkbox"/> Y <input checked="" type="checkbox"/> N F. Wellhead Protection Area <input type="checkbox"/> Y <input checked="" type="checkbox"/> N OFFSITE PIT # _____													
26. OIL/GAS/LINE ONLY A. Category: <input type="checkbox"/> 1A <input type="checkbox"/> 1B <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 B. Pit Located <input checked="" type="checkbox"/> At/Next Plate/Tearose Depth <input type="checkbox"/> Bedrock Applier <input type="checkbox"/> Other HSA <input type="checkbox"/> Non-HSA, Fm _____ C. Spotted area or field name? _____ D. DEEP SCA? <input type="checkbox"/> Y <input type="checkbox"/> N Yield > 50 _____ E. CBL required? <input type="checkbox"/> Y <input type="checkbox"/> N F. Haul to commercial pit facility; Specify site _____ G. Haul to recycling/re-use facility; Specify site _____ H. Other; Specify _____													
I hereby certify I am authorized to submit this two page application prepared by me or under my supervision. The facts and proposals made herein are true, correct and complete to the best of my knowledge and belief.													
SIGNATURE N/A		NAME/PRINT or Type RICK ORR, VICE-PRESIDENT, LAND		PHONE/ACNUMBER 580-226-3960		DATE 10-29-98							
NOTICE: Approval is void if operations have not commenced within six months of the date of approval. An approved permit must be posted at the location during drilling and completion operations. File the Form 1001A, Spuds Report, within fourteen days of commencement of operations. CALL AND NOTIFY DISTRICT OFFICE AND SURFACE OWNER 24 HOURS PRIOR TO SPUD, REENTRY OR RECOMPLETION.													

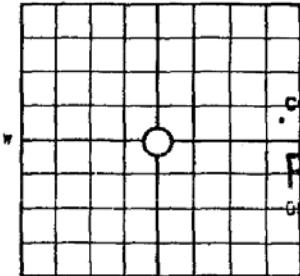
25.2. PIT INFORMATION - PIT #2.

- A. Type of mud system: _____ water based; _____ oil based; _____ gas based (air drilled)
 B. Expected mud chloride content: maximum _____ ppm; average _____ ppm.
 C. Type of P.I. System: _____ on-site, _____ off-site; _____ closed. If off-site, specify location _____
 D. Is depth to top of ground water greater than 10 ft below base of pit? _____ Y _____ N
 E. Within 1 mile of municipal water well? _____ Y _____ N
 F. Wellhead Protection Area _____ Y _____ N

OFFSITE PIT #_____

 1. If more than two drainholes are proposed, attach separate sheet indicating the necessary information. 2. Direction must be stated in degrees azimuth. 3. Please note the horizontal drainhole and its end point must be located within the legal boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.	<table border="1"> <tr> <td colspan="4">28. ODC USE ONLY / A. DRAINS</td> </tr> <tr> <td colspan="4">B. Pit Location - Assume Head/Bottom Deposit: _____ Pitless - _____ Other HMA: _____</td> </tr> <tr> <td colspan="4">C. Spotted area or bed name: _____ D. DEEP SOIL? _____ Y _____ N. THICK > 60: _____</td> </tr> <tr> <td colspan="4">E. SOIL or GEOPOLYMER LINER REQUIRED? _____ Y _____ N. GEOPOLYMER LINER REQUIRED? _____ Y _____ N. 30 ms: _____</td> </tr> <tr> <td colspan="4">29. 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			1. Surface Hole Location different 2. Bottom Hole Location different																																																																																																																																																																																	
			E. PENDING APPLICATION: Spacing/Location Exception C.D. No. _____ H.O.M. DATE: _____																																																																																																																																																																																	
			F. OPERATOR NAME DIFFERENT in order No. _____ Name on order: _____ Location Exception/Increased Density/Pooling																																																																																																																																																																																	
			G. Increased Density/Location Exception EXPIRED Order Expired: Date: _____																																																																																																																																																																																	
			H. Outline Lease or Property Boundary																																																																																																																																																																																	
11/3/98	OKLA CORP COMM	RECEIVED																																																																																																																																																																																		
Date: 10/30/1998	Case #: 00000000	Time: 11:55 AM																																																																																																																																																																																		
Player: HOLDEN ENERGY CORP	Editor: DTB	Page: 15																																																																																																																																																																																		
Check: \$100.00																																																																																																																																																																																				
46 Intent to Drill																																																																																																																																																																																				
DO NOT WRITE INSIDE THIS BOX																																																																																																																																																																																				

FORM NO: 1003 (1975) REV.

000110 RECEIVED
OIL AND GAS DIVISIONOKLAHOMA CORPORATION COMMISSION
DUNCAN DISTRICT

RECEIVED

Oil and Gas Conservation Division

380 Jim Thorpe Building

Attn: Purcell L. Hall

P77-01309

PLUGGING RECORD

(RULE 3-405)

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division
380 Jim Thorpe Building
Oklahoma City, Oklahoma 73105All questions on this form must be satisfactorily answered
and mailed to applicable Conservation District Office in
duplicate and within 15 days after plugging is completed.

Company operating Hunton Oil & Gas Corp.
 Company address 5400 N. Brookline, Ok. City, 73112
 County Cleveland Sec. 24 Twp. 9N Range 3W
 Location in Section 1/4 SE 1/4 SE 1/4 NE
 Farm Name Franke-OU Well No. 1 Field Norman
 Character of Well (whether oil, gas or dry) Dry Crew 1
 Total Depth 9,980'

Locate Well Correctly
and Outline LeaseCommenced Plugging 12-31-76Finished 12-31-76

Total Depth

Was permission obtained from the Corporation Commission or its agents before plugging was commenced YesName of C.C. Field Inspector Ronald Gossell Perforations: open holeSignature of C.C. District Manager Terry D. Hall C. C. District No. Name of producing sand None Depth top Bottom Show depth and thickness of all fresh water, oil and gas formations. Oklahoma Tax Commission Assigned Lease No.

SAND OR ZONE RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
				10 3/4	1200'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Set 70 SX Cement plug from 1100' to 1300', set 60 SX cement plug from 100' to 3', cut pipe off welded on steel plate, plugged rathole and mouse hole.Does the above conform strictly to the oil and gas regulations? Yes

Rule 3-402 requires operators of offset leases - owners be notified; give their names with their addresses below:

None

REMARKS: Why plugged? Dry If abandoned oil or gas well, state amount and date of last production Plugging Contractor's Name & Address Halliburton Plugging Permit No. Correspondence regarding this well should be addressed to same as aboveAddress

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

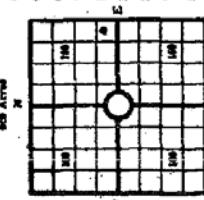
Subscribed and sworn to before me this 8 day of June, 1977
My commission expires 7-25-79 Jennifer Wayne

OKLAHOMA CORPORATION COMMISSION

APN 100-223-36 Oil and Gas Conservation Division

OTC COUNTY
LEASE NO.Jim Thorpe Building - Oklahoma City, Oklahoma 73105
CITY, STATE, ZIP CODE: 73112, Twp. 9N, Rge. 3W

COUNTRY:



CITY, STATE, ZIP CODE: 73112

Twp. 9N, Rge. 3W

COUNTRY:

OIL AND GAS CORP.

COMPANY OPERATING: Huntton Oil & Gas Corp.

OFFICE ADDRESS: 5400 N. Brookline

TOWN OKLA. CITY STATE: Okla zip 73112

FARM NAME: FRANKE-OIL

WELL NO. 1

DATE OF FIRST PRODUCTION: DECEMBER 2-31-76

COMPLETED: COUPLED

WELL LOCATED: K SE 1/4, NE 1/4, NW 1/4, SW 1/4, Line and 2.540. South of South East of West Line of Quartz Section

ELEVATION (Relative to sea level) DERRICK FLOOR: GROUND

CHARACTER OF WELL (Oil, gas or dryhole): DRY

LOCATION: 1/4 mile S of Hwy 270

AND OUTLINE LEAGUE: 1/4

ORDER NO.: 1

DUE ON GAS SANDS OR ZONES

None

From To Name

From To

Shale

(RUL E-3-205) FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation: Chert, sand & shale

Thickness: 0

Bottom: 369

Formation: Shale & sand

Thickness: 1135

Bottom: 1136

Formation: Shale & lime

Thickness: 1283

Bottom: 1286

Formation: Shale & sandy lime

Thickness: 1293

Bottom: 1585

Formation: Shale & sand

Thickness: 1590

Bottom: 2126

Formation: Shale & lime

Thickness: 2127

Bottom: 2346

Formation: Shale

Thickness: 2347

Bottom: 2670

Formation: Shale & lime

Thickness: 2671

Bottom: 3190

Formation: Shale

Thickness: 3191

Bottom: 4310

Formation: Shale

Thickness: 4311

Bottom: 4571

Formation: Shale & sand

Thickness: 4572

Bottom: 4900

Formation: Shale

Thickness: 4901

Bottom: 6350

Formation: Shale

Thickness: 6351

Bottom: 6748

Formation: Shale & sand

Thickness: 6749

Bottom: 7140

Formation: Sand

Thickness: 7141

Bottom: 7410

Formation: Shale & sand

Thickness: 7411

Bottom: 7701

Formation: Shale

Thickness: 7702

Bottom: 8200

Formation: Shale

Thickness: 8201

Bottom: 8400

Formation: Shale & lime

Thickness: 8401

Bottom: 8551

Formation: Line

Thickness: 8552

Bottom: 8872

Formation: Shale

Thickness: 8873

Bottom: 9045

Formation: Lime

Thickness: 9046

Bottom: 9210

Formation: Shale

Thickness: 9211

Bottom: 9547

Formation: Lime & sand

Thickness: 9548

Bottom: 9980

Formation: CEMENT AND MUDDING

Thickness: 9980

Bottom: 10000

Formation: Casing - Packer Record

Thickness: 10000

Bottom: 10000

Formation: Casing Set

Thickness: 10000

Bottom: 10000

Formation: Casing

Thickness: 10000

Instructions

- A. Please type or print using black ink.
 B. Form must be signed by former operator and new operator.
 C. Outline boundaries of lease and spot well being transferred.
 D. Attach 1002A for well.
 E. Questions should be directed to Well Records (405) 521-2275.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000-2000
 Oklahoma City, OK 73152-2000

Transfer of Operator
 OAC 185:10-1-15

Form 1073
 Rev. 1996

904180677

5260 A

2310'				
1850'				
990'				
330'				
2310'				
1850'				
990'				
330'				

Locate Well On Grid Above

API No.	RE 027-20236	OTC Prod. Unit No.	027-079083
Location	1/4 SE 1/4 SE 1/4 NE 1/4	Sec.	24
Pl FSL of Qtr Sec	470'	Pl FWL of Qtr Sec	2550'
Current Well Name/No.	Ou241		
Original Well Name/No.			
Unit Name (if applicable)			

Well Class: Oil Gas Dry Plugged

Producing formation(s)	Unconformity		
Oil Transporter/Purchaser	TEXACO		
Gas Measurer	OTC No. 13678		
	OTC No.		

The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission.

CURRENT OPERATOR

Name	R & H, L.L.C.	OCC No.	20464-0
Address	301 West Main, Suite 600		
City	Ardmore	State	Okla.
Phone No.	(580) 226-3960	FAX No.	(580) 226-3560
I verify that I am the legal operator of record with authority to transfer ownership of this well.			
Signature	Harold H. Holden, Manager		
Name & Title (Typed or Printed)			
Signed and sworn to before me this 12 day of April 1999			
Notary Public			
My commission expires: 10-13-01			

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature. I have attached a copy of the certified recorded assignment of lease.

Signature

Signed and sworn to before me this _____ day of _____

Notary Public

APR 20 1999

My commission expires: _____

FOR OCC USE ONLY
 Surety Dept. Approved Rejected Date APR 14 1999 Well Records Dept. Approved Rejected Date WDMS

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

Instructions

- A. Please type or print using black ink.
 B. Form must be signed by former operator and new operator.
 C. Outline boundaries of lease and spot well being transferred.
 D. Attach 1002A for well.
 E. Questions should be directed to Well Records (405) 521-2275.

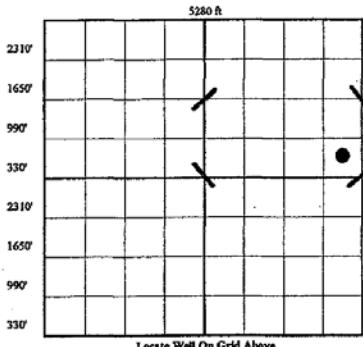
OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, OK 73152-2000

Transfer of Operator
 OAC 165:10-1-15

109028602

Form 1073
 Rev. 2001



Locate Well On Grid Above

API No.	2720236	OTC Prod. Unit No.	027-079083
Location		Sec.	
1/4 SE 1/4 SE 1/4 NE 1/4		24	9N 3W
Ft FSL of Qtr Sec		Ft FWL of Qtr Sec	
470		2550	County Cleveland
Current Well Name/No.	OU #24-1		
Original Well Name/No.	OU #24-1		
Unit Name (if applicable)			

Well Class: Oil Gas Dry Plugged

Producing formation(s)	Unconformity
Oil Transporter/Purchaser	Texaco
Gas Measure	

The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission.

CURRENT OPERATOR

Name	M-B Operating Co., Inc.	OCC No.	19960-0
Address	P.O. Box 2266		
City	Rowlett	State	Texas Zip 75030-2266
Phone No.	(972) 475-1903	FAX No.	(972) 412-4223

I verify that I am the legal operator of record with authority to transfer operatorship of this well.

Mike J. Considine

Signature

Mike J. Considine, President

Name & Title (Typed or Printed)

Signed and sworn to before me this 23 day of September 2009

Kat Bowden

Notary Public

My commission expires: 3/21/2010

NEW OPERATOR

Name	Mewbourne Oil Company	OCC No.	6722
Address	P.O. Box 7698		
City	Tyler	State	Texas Zip 75711
Phone No.	(903) 561-2900	FAX No.	(903) 561-8909

Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.

Sam A. Call

Signature

Sam A. Call, Senior Landman

Name (Type or Print)

Signature of Notary Public
 #00009000
 STATE OF OKLAHOMA
 Notary Public
 My commission expires: 9/12/12

I verify under oath that I have exercised due diligence in attempting to locate the current operator of this well and that the information contained in the verified record does not indicate the existence of a current operator.



KATIE BOWDEN
 Notary Public, State of Texas
 My Commission Expires
 March 21, 2010

My commission expires: 3/21/2010

FOR OCC USE ONLYSurety Dept. Approved Rejected

Date NOV 18 2009

Well Records Dept.

 Approved Rejected**WELL RECORDS****APPROVED**

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or cuttings tested.

NAMES OF FORMATIONS	TOP	BOTTOM
<i>No change</i>		

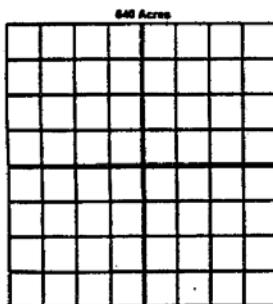
LEASE NAME O.U. WELL NO. 244

FOR COMMISSION USE ONLY	
APPROVED	DISAPPROVED
1) ITD Section	
<u>1490</u>	
a) No Intent to Drill on file	
b) Send warning letter	
c) Recommend for cessation	
d) Reject Codes	

Were open hole logs run? <u>yes</u> <u>no</u>
Date of final run.
Was CO ₂ encountered? <u>yes</u> <u>no</u> at what depth?
Was H ₂ S encountered? <u>yes</u> <u>no</u> at what depth?
Were unusual drilling circumstances encountered? <u>yes</u> <u>no</u> If yes, briefly explain

Other Remarks:

C.I.B.R. At 7845



BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY		
14	14	14	14		
Spot Location				Feet From Quarter Section Lines	
				FSL	FWL
Measured Total Depth				True Vertical Depth	BHL From Lease, Unit, or Property Line

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY		
14	14	14	14		
Spot Location				Feet From Quarter Section Lines	
				FSL	FWL
Depth of Deviation				Radius of Turn	Direction
Measured Total Depth				True Vertical Depth	End Pt Location From Lease, Unit or Property Line

DRAINHOLE #2

SEC	TWP	RGE	COUNTY		
14	14	14	14		
Spot Location				Feet From Quarter Section Lines	
				FSL	FWL
(Depth of Deviation)				Radius of Turn	Direction
Measured Total Depth				True Vertical Depth	End Pt Location From Lease, Unit or Property Line

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

<u>PERMIT TO DRILL</u>		OKLAHOMA CORPORATION COMMISSION		<u>PERMIT TO DRILL</u>	
Notice of Intention To: RECOMPLETE Type of Drilling Operation: STRAIGHT HOLE County: CLEVELAND Spot Location: NE4 SE4 Feet From: SCOUT 1/4 Section Line 450 Lease Name: O.U.		API Number: 027-20236-A Well Type: OIL/GAS SE4 NE4 Feet From: WEST 1/4 Section Line 2550 Well No.: 24-1		Approval Date: 11/03/1998 Well Location: Sec: 24 Twp: 09N Rge: 03W Feet from the nearest lease line: 90 Operator Name: R & H LLC TELEPHONE: (580) 222-3960 Operator Return Address: R & H LLC 301 WEST MAIN, #600 ARDMORE OK 73401 Surface Water used to Drill: NO	
Surface Owner Address UNIVERSITY OF OKLAHOMA 660 PARRINGTON OVAL NORMAN OK 73069					
Operation to Begin: 00/00/0000		Fresh Water Supply Well Drilled: NO			
Formation Codes, Names, Depths, (Permit Valid For Listed Formations Only): (1) 0000CFM UNCONFORMITY /SD/		(2) 202VIOL VIOLA /LM, GROUP/ 8370			
Not Spaced for Permitted Formations.		Special Orders: 90123			
Pending CD Numbers: Location Exception Orders: Increased Density Orders:		Total Depth: 8861	Ground Elevation: 850	Surface Casing: 1250	Depth to base of Treatable Water-Bearing Fm:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is Six Months, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (B) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

<u>PERMIT TO DRILL</u>		OKLAHOMA CORPORATION COMMISSION		<u>PERMIT TO DRILL</u>	
				Approval Date: 11/03/1998	
Notice of Intention To: RECOMPLETE Type of Drilling Operation: STRAIGHT HOLE County: CLEVELAND Spot Location: NE4 SE4 NE4 Feet From: SOUTH 1/4 Section Line 450 Feet From: WEST 1/4 Section Line 2550 Lease Name: O.U.		API Number: 027-20236-A Well Type: OIL/GAS Well No.: 24-1		Well Location: Sec: 24 Twp: 09N Rge: 03W Feet from the nearest lease line: 90 Operator Name: R & H LLC TELEPHONE: (580) 246-3960 Operator Return Address: R & H LLC 301 WEST MAIN, #600 ARDMORE OK 73401	
Surface Owner Address UNIVERSITY OF OKLAHOMA 660 PARRINGTON OVAL NORMAN OK 73069		Operation to Begin: 00/00/0000 Fresh Water Supply Well Drilled: NO Formation Codes, Names, Depths, (Permit Valid For Listed Formations Only): (1) 0000CFM UNCONFORMITY /SD/ Not Spaced for Permitted Formations.		Surface Water used to Drill: NO Special Orders: 90123 (2) 202VIOL VIOLA /LM, GROUP / 8370 Pending CD Numbers: Location Exception Orders: Increased Density Orders: Total Depth: Ground Surface Casing: Depth to base of Treatable 8861 850 1250 Water-Bearing FM:	

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is Six Months, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (E) - The Operator shall give 24 hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

AU/NY
02220989-6
111 C PROD UNIT NO

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ORIGINAL
ARE NEEDED
Reason Amended Recomplete

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
DW & Gas Conservation Division
Post Office Box 32000-2000

四〇八

FORMATION	Houston
SPACING & SPACING	
ORDER NUMBER	None
CLASS OR Gash Dr.	Or 1
In Dept. Gash Dr.	
PERFORATED INTERVALS	81400-81460
ACID VOLUME	
Fracture Treated?	
Fluid Amounts	

ADDRESS 301 West Main, Suite 600		STATE Kentucky	ZIP 40010-1234					
CITY Madison								
COMPLETION TYPE JETTLE								
MULTI-ZONE ORDER NO.								
COMMINGLED ORDER NO.								
LOCATION EXCEPT. ORDER NO.								
INCREASED DENSITY ORDER NO.								
PENALTY								
CASING & CEMENT (From 1000C must be matching)								
LINE	SIZE	WEIGHT	GRADE	FEET		MAX	FILLUP	TOP
				PSI	PSI			
CONDUIT								
SURFACE								
INTERIM								
PRODUCTION								
LINE								
				TOTAL DEPTH 12,015				
BRAND & TYPE 8591' TYPE								
INITIAL TEST DATE 11/23/98								
ON-BUSY DAY 7								
ON-GRAVITY (API) 39								
FORMATION TOP BOTTOM								
Hunter 8140 8160								
GAS/MOF DAY 18								
GAS ON RATIO CUTTER								
WATER BLOWBY								
PLUMMING OR FLOWING								
INITIAL SHUT-IN PRESSURE 7000psi								
CHoke SIZE								
FLOW TUBING PRESSURE								
A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that there is no knowledge of the contents of this report and am authorized by my organization to make this a report, which was prepared by me or under my supervision and direction. On the date and place stated herein to be true, correct, and complete to the best of my knowledge and belief.								
SCHAEFER								
NAME (PRINT OR TYPE) John Holden								
PHONE NUMBER 502-226-2360								
DATE 11/23/98								
ADMIN SS 301								
CITY Madison								
STREET 301 West Main								
ZIP 40010-1234								

A word of the limitations ~~that~~ through, and potential errors are presented on the reverse. I declare that I have knowledge of the contents of the report and am willing to my organization to make this report, which was prepared on or under my supervision and direction, on the date and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

PLEASE TYPE OR USE BLACK INK ONLY

**INVESTIGATION
FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or driftstem tested.

NAME OF FORMATIONS	TOP	BOTTOM
<i>NO change</i>		

Other remarks:

^{xx}C.I.B.P. At 8591'

LEASE NAME O.U. WELL NO. 24-2

APPROVED	DISAPPROVED	FOR COMMISSION USE ONLY
<p>1) ITD Section</p> <hr/> <p>a) No Intent to Drill on Site</p> <hr/> <p>1) Send warning letter</p> <hr/> <p>2) Recommend for contempt</p> <hr/> <p><i>MJD</i></p> <hr/> <p>b) Reject Codes</p> <hr/> <hr/> <hr/> <hr/> <hr/>		

Were open hole logs run?	<input type="checkbox"/> yes	<input type="checkbox"/> no	
Date of first run:			
Was CO ₂ encountered?	<input type="checkbox"/> yes	<input type="checkbox"/> no	at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes	<input type="checkbox"/> no	at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no		
If yes, briefly explain	<hr/> <hr/> <hr/>		

640 Avery

A 6x10 grid of squares, used for drawing or writing practice.

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Orientation should be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the Mass or splicing unit.

Directional surveys are required for all
minimizes and directional wells.

BOTTOM HOLE LOCATION			
SEC	TWP	RGE	COUNTY
Spot Location		Feet From Quarter Section Lines	
144	144	1/4	FSL
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAWHOLE S)

DRAINMOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From Quarter Section Lines		
146	146	1M	1M	FSL	FWL	
Depth of Deviation				Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		

DRAINHOLE #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From Quarter Section Lines		
144	144	144	144	FSL	FWL	
Depth of Depression				Radius of Curve	Direction	True Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line.			

PERMIT TO DRILL

OKLAHOMA CORPORATION COMMISSION

Approval Date: 11/03/1998

PERMIT TO DRILL

Notice of Intention To: RECOMPLETE
OTC/OCC Number: 20464-0 API Number: 027-20989-A

Type of Drilling Operation: STRAIGHT HOLE Well Type: OIL/GAS Well Location: Sec: 24 Top: 09N Rge: 03W
County: CLEVELAND Spot Location: CSE4 SB4 Feet From: WEST 1/4 Section Line 1980 Feet from the nearest lease line: 660
Fee: From: SOUTH 1/4 Section Line 660 Feet To: WEST 1/4 Section Line 1980 Operator Name: R & H LLC
Lease Name: O.U. Well No: 24-1 Telephone: (580) 226-3960
Well No: 24-1 Operator Return Address:
Surface Owner Address
UNIVERSITY OF OKLAHOMA
660 PARRINGTON OVAL
NORMAN OK 73069
R & H LLC
301 WEST MAIN, #600
ARDMORE OK 73401

Operation to Begin: 08/00/0000 Fresh Water Supply Well Drilled: NO Surface Water used to Drill: NO
Formation Codes, Names, Depths, (Permit Valid For Listed Formations Only):
(1) 269FTIN HUNTON 202VIOL VIOLA /LM, GROUP/
Not Spaced for Permitted Formations.

Pending CD Numbers: Location Exception Orders: Increased Density Orders: Total Depth: Ground Elevation Surface Casing: Depth to base of treatable
10015 1030 8600
Pending CD Numbers: Location Exception Orders: Increased Density Orders: Total Depth: Ground Elevation Surface Casing: Depth to base of treatable
10015 1030 8600

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is Six Months, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (B) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

(To be filed within 30 days after drilling is completed)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION

Jim Thorpe Building, Oklahoma City, Oklahoma 73105
API NO. 02720989

COUNTY LEVEL, Twp 24

TOWN Ardmore

STATE ZIP 73401

FARM NAME Oil

DRILLING STARTED 3/20/85

DRILLING FINISHED 5/7/85

DATE OF FIRST PRODUCTION 8/10/85

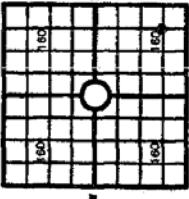
COMPLETED 10/7/85

WELL LOCATED C 1/4 SE 1/4

ELEVATION: DERRICK FLOOR 660

FT. FROM SL OF 1/4 SEC. & 1980 FT. FROM MA. OF 1/4 SEC.

LOCATION: WELL LOCATED AND OUTLINE EASEE



Form 1002A
Rev. 1873

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Arbuckle
SPACING & SPACING ORDER NO.	160-275914
CLASSIFICATION	
(Oil; Gas; Dry; Inj. Well)	Oil
PERFORATED	10,005-10,014
INTERVALS	
ACIDIZED?	
FRACTURED TREATED?	

INITIAL TEST DATA	
Date	10/7/85
Oil-obl./day	90
Oil Gravity	39
Gas-Cu. Ft./day	100 McF
Gas-Oil Ratio Cu. Ft./Bbl.	1,100
Water-Bbl./day	60
Pumping or flowing	Pumping
CHOKE SIZE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

(OVER)

CASING & CEMENT						
Size	Casing Set	Grade	Csg Test	Cement	Fillup	Top
8 5/8	J	1,030	1,450	Circulated to Surface		
5 1/2	K-N	10,014	1200			
0						
1 1/2						

TOTAL DEPTH 10,015

PACKERS SET
Depth _____
Make _____

Telephone 405-226-3960

Name and title of representative of company 14 day of October 1985
Prod Mgr. *John Hanger*
Subscribed and sworn before me this 14 day of October 1985
My commission expires 10/13/89 *John Hanger*
Notary Public

ou

24-2

FARM NAME

- WELL NO.

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

REMARKS:

APPLICATION TO DRILL, RECOMPLETE OR REENTER

FORM 1000
REV 1984**FILE ORIGINAL ONLY**
PLEASE TYPE OR USE BLACK INK

1. GTCOOK OPERATOR NUMBER	20464-0
2. API NUMBER	
3. NOTICE OF INTENT TO:	
<input checked="" type="checkbox"/> DRILL <input type="checkbox"/> RECOMPLETE <input type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> AMEND - REASON _____	

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
JIM THORPE BUILDING
P.O. BOX 22000-2000
OKLAHOMA CITY, OK 73162-2000
(RULE 185:10-3-1)

BATCH NUMBER (OCC USE ONLY)

10308105

- NOTE : ATTACH COPY OF 1002-A IF RECOMPLETION OR REENTRY.
4. TYPE OF DRILLING OPERATION >>>>> (NOTE: If directional or horizontal, see reverse side for bottom hole location)

- A. STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
B. OIL/GAS INJECTION DISPOSAL WATER SUPPLY

5. WELL LOCATION:

SECTION	TOWNSHIP	RANGE	COUNTY
24	9N	3W	Cleveland
SPOT LOCATION	C 1/4 SE 1/4 SE 1/4	FEET FROM QUADRANT SECTION LINES:	From SOUTH LINE: 660' From WEST LINE: 1980'

7. Well will be 660' feet from nearest lease, unit or property boundary.

8. LEASE NAME: **O.U.** WELL NUMBER: **24-2**9. NAME OF OPERATOR: **R & H, L.L.C.**ADDRESS: **301 West Main, Ste. 600** PHONE (ACM NUMBER): **580-226-3960**CITY: **Artemore** STATE: **OK** ZIP CODE: **73401**

10. SURFACE OWNER (Ifne only, attach sheet for additional owners)

University of Oklahoma

ADDRESS: **660 Parrington Oval**CITY: **Norman** STATE: **OK** ZIP CODE: **73069**

14. LIST TARGET FORMATIONS AND DEPTHS OF EACH BELOW (LIMITED TO TEN)

1) **8140' - 8460' - Hunton 2694NTN 6)**2) **8600' - 8700' - Viola 202ViOL 7)**3) **8)**4) **9)**5) **10)**

15. SPACING ORDER NUMBER(S) AND SIZE UNIT(S):

275014 - 80 - Unspaced 0516. PENDING APPLICATION C.D. NO. **17** LOCATION EXCEPTION ORDER NO. **18** INCREASED DENSITY ORDER NO. **19**20. TOTAL DEPTH **10,015'** 21. GROUND ELEV. **850** 22. DEPTH TO BASE OF TREATABLE WATER **PV** 23. SURFACE CASING **1,030'** 24. ALTERNATIVE CASING PROCEDURE: check box and fill in blank (AFFIDAVIT REQUIRED, see reverse side, line 21.)

- A. Cement will be circulated from total depth to ground surface on the production casing string.
B. Cement will be circulated from _____ depth to _____ depth by use of a two stage cementing tool.

- C. Type of mud system: _____ water based; _____ oil based; _____ gas based (air drilled)
D. Expected mud chloride content: maximum _____ ppm; average _____ ppm.
E. Type of Pit System: _____ on-site, _____ off-site, _____ closed. If off-site, specify location _____
F. Is depth to top of ground water greater than 10 ft below base of pit? _____ Y _____ N
G. Within 1 mile of municipal water well? _____ Y _____ N
H. Within 1 mile of stream? _____ Y _____ N

OCC USE ONLY

25. PIT INFORMATION: Using more than one pit or mud system? <input type="checkbox"/> Y <input checked="" type="checkbox"/> N If yes, fill out line 23.2 on top reverse side
A. Type of mud system: _____ water based; _____ oil based; _____ gas based (air drilled)
B. Expected mud chloride content: maximum _____ ppm; average _____ ppm.
C. Type of Pit System: _____ on-site, _____ off-site, _____ closed. If off-site, specify location _____
D. Is depth to top of ground water greater than 10 ft below base of pit? _____ Y _____ N
E. Within 1 mile of municipal water well? _____ Y _____ N
F. Within 1 mile of stream? _____ Y _____ N

26. WELLS LOCATED ONLY

- A. Category **1A** **1B** **2** **3** **4**
B. Pit Location: **Alv-Mal Platte Terrene Deposit** **Bedrock Aquifer** **Other HSA** **Non-HSA** **Fm** **TexACE**

- C. Special area or Soil risk? **DEEP SCAT** **Y** **N** **Yield > 50** **E CBL required?** **Y** **N**

- D. DEEP SCAT? **Y** **N** **Yield > 50** **E CBL required?** **Y** **N** **20 ms** **30 ms**

- E. SOIL or GEOMEMBRANE LINER REQUIRED? **Y** **N** **GEOMEMBRANE LINER REQUIRED?** **Y** **N** **20 ms** **30 ms**

27. PROPOSED METHOD FOR DISPOSAL OF DRILLING FLUIDS (MUST BE COMPLETED)

- A. Evaporation/ dewater and backfilling of reserve pit
B. Solidification of pit contents.

C. Annular Injection (REQUIRES PERMIT and surface casing set 200 feet below base of treatable water-bearing formation)

D. One time land application (REQUIRES PERMIT) PERMIT # _____

E. Haul to Commercial pit facility; Specify site _____

F. Haul to Commercial soil farming facility; Specify site _____

G. Haul to Recycling/re-use facility; Specify site _____

H. Other, Specify _____

I hereby certify I am authorized to submit this two page application prepared by me or under my supervision.

The facts and proposals made herein are true, correct and complete to the best of my knowledge and belief.

SIGNATURE: **RICK ORR, Vice-PRESIDENT, LAND** NAME (PRINT OR TYPE): **RICK ORR, Vice-PRESIDENT, LAND** PHONE (ACM NUMBER): **580-226-3960** DATE: **10-29-98**

NOTICE: Approval is void if operations have not commenced within six months of the date of approval. An approved permit must be posted at the location during drilling and completion operations.

File the Form 1001A, Spud Report, within fourteen days of commencement of operations.

CALL AND NOTIFY DISTRICT OFFICE AND SURFACE OWNER 24 HOURS PRIOR TO SPUD, REENTRY OR RECOMPLETION.

Instructions:

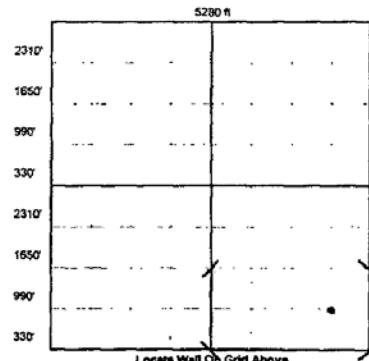
- A. Please type or print using black ink.
- B. Form must be signed by former operator and new operator.
- C. Outline boundaries of lease and spot well being transferred.
- D. Attach 1002A for well.
- E. Questions should be directed to Well Records (405) 521-2275.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, OK 73152-2000

08110635

Form 1073
Rev. 1996



API No.	OTC Prod. Unit No.		
02720989	027-087923		
Location	Sec.	Twp.	Rge.
1/4 C 2/4 SE 1/4 SE 1/4	24	9N	3W
Ft FSL of Qtr Sec	Ft PWL of Qtr Sec	County	
660'	1980'	Cleveland	
Current Well Name/No.			
OU 24-2			
Original Well Name/No.			
Unit Name (if applicable)			

Well Class: Oil Gas Dry Plugged

Producing formation(s)	Arbuckle	OTC No.	
Oil Transporter/Purchaser	Texaco Trading and Transportation, Inc.	OTC No.	13678
Gas Measurer		OTC No.	

The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission.

CURRENT OPERATOR

Name	Holden Energy Corporation	OCC No.	07066
Address	Lincoln Center, Ste. 600		
City	State	Zip	
Ardmore	OK	73401	
Phone No.	FAX No.	580-226-3960 580-226-3560	
I verify that I am the legal operator of record with authority to transfer operatorship of this well.			
Rick Orr, Vice-President, Land			
Name & Title (Typed or Printed)			
Signed and sworn to before me this 10 th day of AUGUST, 1998			
Pamela Epperson Notary Public			
My commission expires: 8-3-02			

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature. I have attached a copy of the certified recorded assignment of lease.

NEW OPERATOR

Name	R & H, L.L.C.	OCC No.	20464-0
Address	301 West Main, Ste. 600		
City	State	Zip	
Ardmore	OK	73401	
Phone No.	FAX No.	580-226-3960 580-226-3560	
Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.			
Harold H. Holden, Manager			
Name & Title (Typed or Printed)			
Signed and sworn to before me this 6 day of August 1998			
Jean Poachman Notary Public			
My commission expires: 10/13/01			

Signature

Signed and sworn to before me this _____ day of _____

Notary Public

My commission expires: _____

SEP 29 1998

FOR OCC USE ONLY

Survy Dept. Approved Rejected Date AUG 11 1998

Well Records Dept. Approved Rejected Date WDMS

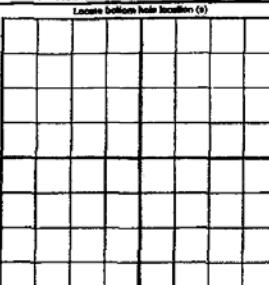
NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

25.2. PIT INFORMATION - PIT #2.

PIT #2

A. Type of mud system: water based; oil based; gas based (air drilled)
 B. Expected mud chloride content: maximum _____ ppm; average _____ ppm.
 C. Type of Pit System: on-site; off-site; closed. If off-site, specify location _____
 D. Is depth to top of ground water greater than 10 ft below base of pit? Y N
 E. Within 1 mile of municipal water well? Y N
 F. Wellhead Protection Area Y N

OPPOSITE PIT #:

	26.2. OCC USE ONLY T A. Category: <input type="checkbox"/> 1A <input type="checkbox"/> 1B <input type="checkbox"/> 2A <input type="checkbox"/> 2B <input type="checkbox"/> 3A <input type="checkbox"/> 3B <input type="checkbox"/> 4A <input type="checkbox"/> 4B <input type="checkbox"/> 5A <input type="checkbox"/> 5B <input type="checkbox"/> 6A <input type="checkbox"/> 6B <input type="checkbox"/> 7A <input type="checkbox"/> 7B <input type="checkbox"/> 8A <input type="checkbox"/> 8B <input type="checkbox"/> 9A <input type="checkbox"/> 9B <input type="checkbox"/> 10A <input type="checkbox"/> 10B <input type="checkbox"/> 11A <input type="checkbox"/> 11B <input type="checkbox"/> 12A <input type="checkbox"/> 12B <input type="checkbox"/> 13A <input type="checkbox"/> 13B <input type="checkbox"/> 14A <input type="checkbox"/> 14B <input type="checkbox"/> 15A <input type="checkbox"/> 15B <input type="checkbox"/> 16A <input type="checkbox"/> 16B <input type="checkbox"/> 17A <input type="checkbox"/> 17B <input 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Instructions

- A. Please type or print using black ink.
 B. Form must be signed by former operator and new operator.
 C. Outline boundaries of lease and spot well being transferred.
 D. Attach 1002A for well.
 E. Questions should be directed to Well Records (405) 521-2275.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
 Post Office Box 52000-2000
 Oklahoma City, OK 73152-2000

Transfer of Operator
OAC 165:10-1-15

904180676

Form 1073
 Rev. 1996

5260-B

2310'				
1650'				
990'				
330'				
2310'				
1650'				X
990'				
330'				

Locate Well On Grid Above

API No.	OTC Prod. Unit No.		
02720989	027-087923		
Location	Sec.	Twp.	Rge.
1/4 SE 1/4 SE 1/4	26	9N	3W
FT FSL of Qtr Sec	FT FWL of Qtr Sec	County	Cleveland
660'	1980'		
Current Well Name/No.	04 2442		
Original Well Name/No.			
Unit Name (if applicable)			

Well Class: Oil Gas Dry Plugged

Producing formation(s) *Ardubuckle*

Oil Transporter/Purchaser	OTC No.
Texaco	13628
Gas Measurer	OTC No.

The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission.

CURRENT OPERATOR

Name	R & H, L.L.C.	OCC No.	20464-0		
Address	301 West Main, Suite 600				
City	Ardmore	State	Okla.	Zip	73401
Phone No.	(580) 226-3960	FAX No.	(580) 226-3560		
I verify that I am the legal operator of record with authority to transfer ownership of this well.					
Signature	<i>Harold Holden</i>				
Harold H. Holden, Manager					
Name & Title (Typed or Printed)					
Signed and sworn to before me this 12 day of April 1999					
<i>Don Soothman</i>					
Notary Public					
My commission expires: 10-13-01					

NEW OPERATOR

Name	M-B OPERATING CO., INC.	OCC No.	19960-0		
Address	P. O. Box 1266				
City	Rockwall	State	Tx	Zip	75087
Phone No.	(214) 771-8414	FAX No.	(214) 771-8414		
Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.					
Signature	<i>Mike J. Considine</i>				
Mike J. Considine, President					
Name & Title (Typed or Printed)					
Signed and sworn to before me this 12 day of April 1999					
<i>Don Soothman</i>					
Notary Public					
My commission expires: 10-13-01					

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature. I have attached a copy of the certified recorded assignment of lease.

Signature

Signed and sworn to before me this _____ day of _____

Notary Public

APR 21 1999

My commission expires: _____

FOR OCC USE ONLY
 Surely Dept. Approved Rejected Date APR 14 1999

Well Records Dept. Approved Rejected Date _____

WDMS

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

Oklahoma Corporation Commission
Petroleum Storage Tank Division
Facility Summary Report

Facility Summary For #1413938

Underground Storage Tanks

Facility		Owner															
Fleet Management Division 1301 DAVINCI DRIVE Norman, OK 73071		City Of Norman 201 West Gray, Bldg. C Norman, OK 73070 (405) 321-2182															
Facility Status:	Active	Inspector:	Lankford, Justin														
Facility Type:	Not Listed	# Pumps:	0														
Tank #	Capacity	Compts	Substance	Tank Type	Tank Use	Tank Status	Installed Date	Tank Material	Tank Construction	Tank CP Type	Pipe Material	Pipe Construction	Pipe CP Type	Pipe Type	Pipe Type	Upgrade 98 Met	Lined Interior
1	10000	1	Gasoline	UST	Non-Retail	CIU	07/01/1998	Fiberglass Reinforced Plastic	Double Walled	Fiberglass	Pressure	Double-Walled	Fiberglass	Pressure	Yes	No	
2	10000	1	Gasoline	UST	Non-Retail	CIU	07/01/1998	Fiberglass Reinforced Plastic	Double Walled	Fiberglass	Pressure	Double-Walled	Fiberglass	Pressure	Yes	No	

Oklahoma Corporation Commission
Petroleum Storage Tank Division
Facility Summary Report

Facility Summary For #1420655

Facility	Owner																																																	
<p>North Norman Batch Plant 2600 N FLOOD Norman, OK 73069</p> <p>Facility Status: Active Facility Type: Not Listed</p>	<p>Dolese Bros Co PO Box 677 Oklahoma City, OK 73101 (405) 235-2311</p> <p>Inspector: Lankford, Justin # Pumps: 0</p>																																																	
	<table> <thead> <tr> <th>Tank #</th><th>Capacity</th><th>Cmpts</th><th>Substance</th><th>Tank Type</th><th>Tank Use</th><th>Tank Status</th><th>Installed Date</th><th>Tank Material</th><th>Tank Construction</th><th>Pipe Material</th><th>Pipe Construction</th><th>Pipe Type</th><th>Pipe CP Type</th><th>Pipe CP</th><th>Upgrade 98 Met</th><th>Lined Interior</th></tr> </thead> <tbody> <tr> <td>1</td><td>8000</td><td>1</td><td>Diesel</td><td>AST</td><td>Non-Retail</td><td>POU</td><td>02/01/1970</td><td>Steel</td><td>Single Walled</td><td>Steel</td><td>US Suction</td><td>US Suction</td><td>No</td><td>No</td><td>No</td></tr> <tr> <td>2</td><td>8000</td><td>1</td><td>Diesel</td><td>AST</td><td>Non-Retail</td><td>CIU</td><td>09/01/2006</td><td>Steel</td><td>Single Walled</td><td>Steel</td><td>US Suction</td><td>US Suction</td><td>No</td><td>No</td><td>No</td></tr> </tbody> </table>	Tank #	Capacity	Cmpts	Substance	Tank Type	Tank Use	Tank Status	Installed Date	Tank Material	Tank Construction	Pipe Material	Pipe Construction	Pipe Type	Pipe CP Type	Pipe CP	Upgrade 98 Met	Lined Interior	1	8000	1	Diesel	AST	Non-Retail	POU	02/01/1970	Steel	Single Walled	Steel	US Suction	US Suction	No	No	No	2	8000	1	Diesel	AST	Non-Retail	CIU	09/01/2006	Steel	Single Walled	Steel	US Suction	US Suction	No	No	No
Tank #	Capacity	Cmpts	Substance	Tank Type	Tank Use	Tank Status	Installed Date	Tank Material	Tank Construction	Pipe Material	Pipe Construction	Pipe Type	Pipe CP Type	Pipe CP	Upgrade 98 Met	Lined Interior																																		
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2	8000	1	Diesel	AST	Non-Retail	CIU	09/01/2006	Steel	Single Walled	Steel	US Suction	US Suction	No	No	No																																			

Appendix F

Cleveland County Records and Deeds

Cleveland County Deed Records – 1998 lease agreement

Filed: 05-20-1998 09:41:51 AM Doc Number: R 1998 19452 Book: RB 2949 Page:1267

Doc#:R 1998 19452
BksPg:RB 2949 1267-1268
Filed:05-20-1998 LT
09:41:51 AM LR
Cleveland County, OK

RELEASE OF LEASE

100%

Whereas on the 18th day of April, 1953 a certain lease agreement was entered into by and between the Board of Regents of the University of Oklahoma, a body corporate under the name Regents of the University of Oklahoma, as Lessor, and the Oklahoma National Guard, a department of the State of Oklahoma, as Lessee, covering certain described premises situated in Cleveland County, State of Oklahoma, said lease extending for a term of twenty-five (25) years, with the privilege of renewal by the Lessee, from said date: and,

Whereas it is desire of the parties thereto to cancel and release the remaining portions of the premises, said portion to be released being leased by said instrument, more particularly described as follows:

TRACT NO. 1. BEGINNING at a point one thousand two hundred fifty-nine and four-tenths feet (1,259.4') south and one hundred and eight-tenths feet (100.8') west of the northeast corner of Section 24, T9N, R3W, Indian Meridian, thence on a true bearing of S 89 degrees - 30 minutes W for a distance of seven hundred thirty-three and no-tenths feet (733.0'), thence on a true bearing of N 59 degrees - 14 minutes W for a distance of two hundred fifty and no-tenths feet (250.0'), thence on a true bearing of N 36 degrees - 23 minutes E for a distance of eight hundred seventy-two and no-tenths feet (872.0'), thence on a true bearing of S 32 degrees - 25 minutes E for a distance of four hundred eighty-seven and five-tenths feet (487.5'), thence on a true bearing of S 28 degrees - 54 minutes E for a distance of three hundred eighty-six and seven-tenths feet (386.7'), thence on a true bearing of S 13 degrees - 47 minutes W for a distance of seventy-five and five-tenths feet (75.5') to the point of beginning, being 10.1 acres, more or less.

Now, therefore, in consideration for the sum of one dollar (\$1.00) in hand paid, the receipt of which is hereby acknowledged, the said Oklahoma National Guard, a department of the State of Oklahoma, Lessee in said lease, does hereby releases, relinquish, and surrender all of its right, title and interest in and to the premises describe above effective the first day of April, 1998, and the said Regents of the University of Oklahoma, a body politic, Lessor in said lease, does hereby accept said release and surrender all of the premises above describes and hereby consents and agrees to the cancellation of said lease as affecting the premises above described and releases said Oklahoma National Guard, a department of the State of Oklahoma, its successors and assigns of and from all obligations and liabilities arising thereunder.

731 Elm Ave
> Robertson Hall 318
Norman, OK 73019-0230

PAGE 1 OF 2

Cleveland County Clerk's Office

IN WITNESS WHEREOF, the parties hereto have caused this instrument to be
executed in duplicate this 15th day of May, 1998.

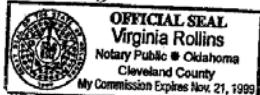
REGENTS OF THE UNIVERSITY OF OKLAHOMA ²⁷

By Russell W. Dunn
Vice President for Administrative Affairs

Before me, the undersigned, a Notary Public, in Cleveland County and State of Oklahoma on this 15th day of May, 1998, Russell W. Dunn, Vice President for Admin. Affairs, University of Oklahoma, personally appeared, known to me to be the identical person who signed the foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes set forth.

Virginia Rollins

My Commission Expires: 11-21-99



OFFICIAL SEAL

Virginia Rollins
Notary Public • Oklahoma
Cleveland County

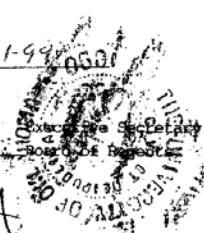
My Commission Expires Nov. 21, 1999

ATTEST:

Wm A. Pearce
OKLAHOMA NATIONAL GUARD

BY

Stephen P. Cortright
Stephen P. Cortright, Adjutant General



The Adjutant General of the State of Oklahoma, Major General Stephen P. Cortright, acting as trustee for the Oklahoma National Guard for the State of Oklahoma.

Before me, the undersigned, a Notary Public, in Oklahoma County and State of Oklahoma on this 16th day of May, 1998, Mary M. Fowler, Stephen P. Cortright, personally appeared, known to me to be the identical person who signed the foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes set forth.

Mary M. Fowler

My Commission Expires Feb. 17, 1999



PAGE 2 OF 2
Cleveland County Clerk's Office

Appendix G

Environmental Professional Qualifications

Environmental Professional Qualifications

Heather Mallory holds a Bachelors and Masters Degree in Environmental Science from the University of Oklahoma. Mrs. Mallory has nine years experience in environmental sampling and remediation. She is an Environmental Programs Specialist with the Land Protection Division of the Oklahoma Department of Environmental Quality. Her responsibilities include: Targeted Brownfields Assessment Coordinator for DEQ Land Protection Division, project management of various Voluntary Cleanup sites across the state, NEPA coordinator for the Tar Creek voluntary buyout of residents, conducting and reviewing Targeted Brownfield Assessments, serving on agency-wide GIS policy making committee, and training DEQ Land Protection Division staff on GPS receivers.