

**OKLAHOMA DEPARTMENT OF ENVIRONMENTAL QUALITY  
AIR QUALITY DIVISION**

**MEMORANDUM**

**March 17, 2016**

**TO:** ✓ Phillip Fielder, P.E., Permits and Engineering Group Manager

**THROUGH:** pm Phil Martin, P.E., Engineering Manager, Existing Source Permits Section

**THROUGH:** mc Peer Review

**FROM:** YS Jian Yue, P.E., New Source Permits Section

**SUBJECT:** Evaluation of General Permit Application No. 2015-1640-TV  
Authorization to Operate, Air Curtain Incinerator Facilities  
City of Guymon  
Guymon Transfer Station (SIC 2499, NAICS 921110)  
Facility ID: 15750  
Latitude: 36.771574°N, Longitude: 101.46866°W  
Section 20, Township 3N, Range 15E, Texas County, Oklahoma  
3133 Road T, Guymon, OK

**INTRODUCTION**

Guymon City has applied for an Authorization to Operate under the General Permit for Air Curtain Incinerator Facilities (GP-ACI), issued October 14, 2015, for their Guymon Transfer Station. The facility is currently operating under Permit No. 2015-1640-NOI issued on February 3, 2016. Emissions sources at the facility include one (1) air curtain incineration pit that is 12 feet wide, 12 feet deep, and 30 feet long, and one (1) 58-hp diesel fired Kubota V2403 TE engine to drive the fan.

The 58-hp diesel fired Kubota V7403 TE engine was manufactured in 2012, and is subject to New Source Performance Standards (NSPS) Subpart IIII as well as National Emission Standards for Hazardous Air Pollutants (NESHAP) Subpart ZZZZ.

**EMISSIONS**

- Emissions from the diesel-fired engine are based on the following manufacturer's data and operating 6.5 hours/day for 2,373 hours per year:

**Engine Identification Data**

<b>Make/Model</b>	<b>Controls</b>	<b>HP/KW</b>	<b>Serial #</b>	<b>Mfg. Date</b>
Kubota V2403 TE	None	58/44	7DQ8838	2012

**Engine Stack Parameters**

Point	Height (feet)	Diameter (inch)
Kubota V2403 TE Engine	5.5	2

**Engine Emission Factors<sup>1</sup>**

NMHC + NO <sub>x</sub> (g/kw-hr)	CO (g/kw-hr)	PM (g/kw-hr)
3.90	0.90	0.16

<sup>1</sup> - based on manufacturer's data

- Emissions from the air curtain incineration pit are based on the default emission factors listed in Appendix A of the Air Curtain Incinerator General Permit Memorandum and the maximum burning rate of 5 tons/day and 1,825 tons/year.

PM lb/ton	PM <sub>10</sub> lb/ton	PM <sub>2.5</sub> lb/ton	NO <sub>x</sub> lb/ton	CO lb/ton	VOC lb/ton	SO <sub>2</sub> lb/ton
13.0	2.0	1.1	4.0	2.22	0.1	0.1

**Facility-Wide Emissions**

Pollutants	Air Curtain Incineration Pit	Kubota V2403 TE Engine	Total Emissions
	TPY	TPY	TPY
PM	11.86	0.02	11.88
PM <sub>10</sub>	1.83	0.02	1.85
PM <sub>2.5</sub>	1.00	0.02	1.02
NO <sub>x</sub>	3.65	0.45	4.10
CO	2.03	0.10	2.13
VOC	0.09	-	0.09
SO <sub>2</sub>	0.09	-	0.09

Since potential emissions of any criteria pollutant are less than 100 TPY, potential emissions of any single HAP are less than 10 TPY, and potential emissions of total HAP are less than 25 TPY, and meet the following conditions:

- a. The facility contains only a single ACI and one internal combustion engine to drive the fan.
- b. The air curtain incinerator is used to burn only the following materials:
  - i. 100 percent wood waste.
  - ii. 100 percent clean lumber.
  - iii. 100 percent yard waste.
  - iv. 100 percent mixture of only wood waste, clean lumber, and/or yard waste.

The facility is eligible for coverage under the GP-ACI.

### PREVIOUS PERMITS

This facility was issued a permit No. 2015-1640-NOI dated February 3, 2016. This permit (GP-ACI 2015-1640-O) supersedes all previous Air Quality permits for this facility, which are now canceled.

### EMISSIONS LIMITATIONS

Emissions limitations are established in this Authorization as a facility-wide emissions cap in order to avoid other applicable requirements. This cap is established at a level to not equal or exceed major source thresholds. Compliance with these emissions limitations can be demonstrated by compliance with the following limits.

- a. Total annual burning amount shall not exceed the following.

Scenarios	Maximum ACI Throughputs
	TPY
Scenario1: Engine Not Subject to NSPS	33,000
Scenario2: No Combustion Engine or Engine Subject to NSPS	38,300

The engine at this facility is subject to NSPS Subpart IIII and the maximum burning rate of 1,825 TPY is in compliance with the limit of 33,000 TPY.

- b. The internal combustion engine authorized under this general permit is limited to engines rated less than or equal to 240-hp.

The engine at this facility has 58 horsepower.

In addition, within 60 days after the air curtain incinerator reaches the charge rate at which it will operate, but no later than 180 days after its initial startup, the operator shall meet the following two limitations:

- a. Maintain opacity to less than or equal to 10% opacity (6 minute average), except as described below.
- b. Maintain opacity to less than or equal to 35% opacity (6 minute average) during the startup period that is within the first 30 minutes of operation.

### APPLICABLE REQUIREMENTS AND MONITORING AND RECORDKEEPING REQUIREMENTS

Applicable requirements and monitoring and recordkeeping requirements for all eligible sources were identified and evaluated in development of the GP-ACI. As a summary, and for informational purposes only, the table at the end of this memorandum lists whether or not a

particular condition of the permit and any specific monitoring and recordkeeping requirement pertains to a particular emission unit presently operated under this Authorization.

### PERFORMANCE TESTING

The engine at this facility is EPA certified engine (Certificate No. CKBXL02.4HAD-038) and no testing is required.

The air curtain incineration pit is subject to NSPS Subpart EEEE and is subject to performance testing requirements. The permittee shall use Method 9 of Appendix A of Part 60 to conduct an initial test for opacity as specified in 60.8. After the initial test for opacity, conduct annual tests no more than 12 calendar months following the date of the previous test.

### TIER CLASSIFICATION AND PUBLIC REVIEW

The application associated with this Authorization under the GP-ACI is classified as **Tier I**, per OAC 252:4-7-32(c)(1). Since the GP-ACI has previously undergone public review (notice published in the *Daily Oklahoman* on May 2, 2015 and the *Tulsa World* on May 3, 2015), no site-specific public review is required. Information on the GP-ACI and all permit actions is available for review by the public in the Oklahoma City offices of the Air Quality Division and the Air Quality section of the DEQ web page: [www.deq.state.ok.us](http://www.deq.state.ok.us).

The applicant has submitted an affidavit that they are not seeking a permit for land use or for any operation upon land owned by others without their knowledge. The affidavit certifies that the applicant has a current lease to accomplish the permitted purpose.

### INSPECTION

No inspection is required for facilities with criteria pollutant emissions below 50 TPY of NO<sub>x</sub> and CO.

### FEES PAID

\$900 for an Authorization to Operate.

### SUMMARY

The facility was constructed and is operating as described in the application for an Authorization to Operate. Ambient air quality standards are not threatened at the site. Issuance of the Authorization to Operate is recommended.

## SUMMARY OF STANDARDS, MONITORING, and/or RECORDKEEPING REQUIREMENTS

Emission Unit (EU)	Specific Condition	Applicable? Y/N	Description	Standard, Monitoring, and/ or Recordkeeping	Comments
Emission Limitations	Part 2.I.3	Y	Facility-wide cap	Compliance with Established Burning Rate and Engine Size	
Air Curtain Incinerator	Part 2.II.1	Y	Burning Rate Limitations	Annual calculations and records	
	Part 2.II.2	Y	Material Limitations	Annual records	
	Part 2.II.3	Y	Pollution Control	Maintain and operate the ACI in a manner consistent with good air pollution control practice	
	Part 2.II.4	N	SC 17, Part 9	Comply with Opacity limits per SC 17, Part 9	
	Part 2.II.4	N	40 CFR Part 60, Subpart CCCC	Comply with Opacity limits per 40 CFR Part 60, Subpart CCCC	
	Part 2.II.5	N	SC 17, Part 11	Comply with Opacity limits per SC 17, Part 11	
	Part 2.II.5	Y	40 CFR Part 60, Subpart EEEE	Comply with Opacity limits per 40 CFR Part 60, Subpart EEEE	
	Part 2.II.6	Y	Recordkeeping	Records of burning rate and any records required by NSPS Subparts CCCC and EEEE	
Combustion Equipment	Part 2.III.1	Y	Engine size limitation	< 240-hp	
	Part 2.III.2	Y	Engine identification plate	Make, model, and serial number	
	Part 2.III.3	Y	SC 37-36 VOC emissions	Operate and maintain to minimize emissions	
	Part 2.III.4	Y	Fuel Requirement	Natural gas or on road diesel	
	Part 2.III.6	Y	40 CFR Part 60, Subpart IIII (CI engines)	Per NSPS Subpart IIII	
	Part 2.III.7	N	40 CFR Part 60 Subpart JJJJ (SI engines)	Per NSPS Subpart JJJJ	Per NSPS Subpart JJJJ
	Part 2.III.8	Y	40 CFR Part 63 Subpart ZZZZ (RICE)	Per NESHAP Subpart ZZZZ	Per NESHAP Subpart ZZZZ
	Fugitive Emission Sources	Part 2.IV.1	Y	PM emissions	Per OAC 252:100-29
Temporary Sources	Part 2.V	N	OAC 252:100-8-6.2	Per OAC 252:100-8-6.2	



SCOTT A. THOMPSON  
Executive Director

OKLAHOMA DEPARTMENT OF ENVIRONMENTAL QUALITY

MARY FALLIN  
Governor

MAR 21 2016

City of Guymon  
Ms. Tracy A. Bowers, Utility Director  
219 NW 4<sup>th</sup> St., Guymon OK 73942

SUBJECT: GP-ACI Authorization to Operate  
Permit No. **2015-1640-TV**  
Guymon Transfer Station (SIC 2499, NAICS 921110)  
Facility ID: 15750  
Section 20, Township 3N, Range 15E, Texas County, Oklahoma

Dear Ms. Bowers:

Enclosed is the Authorization to Operate the referenced facility. Please note that this permit is issued subject to standard and specific conditions of the GP-ACI. These conditions must be carefully followed since they define the limits of the permit and will be confirmed by periodic inspections. A copy of the GP-ACI can be found on our website at <http://www.deq.state.ok.us/aqdnew/permitting/genperm.htm>. If you are unable to obtain a copy and need to have a copy mailed to you, you can request it by letter or by calling our office at (405) 702-4100.

As is customary with permit actions for government owned facilities in Oklahoma, permit fees are not collected until the permit is issued. Please consider this letter to be the invoice for the permit, with a fee of \$900 now due. Payment should go to Ms. Kerri Housley, Air Quality Division, 707 N. Robinson, Suite 4100, Oklahoma City, OK, 73102, and reference the permit number in the correspondence.

Also note that you are required to annually submit an emissions inventory for this facility. An emissions inventory must be completed on approved AQD forms and submitted (hardcopy or electronically) by April 1st of every year. Any questions concerning the form or submittal process should be referred to the Emissions Inventory Staff at (405) 702-4100.

Thank you for your cooperation. If you have any questions, please refer to the permit number above and contact this office at (405) 702-4100 or by email at [jian.yue@deq.ok.gov](mailto:jian.yue@deq.ok.gov).

Sincerely,

A handwritten signature in black ink, appearing to read 'Jian Yue'.

Jian Yue, P.E.  
New Source Permits Section  
**AIR QUALITY DIVISION**  
Enclosure: Authorization to Operate





**AUTHORIZATION TO OPERATE**  
**PURSUANT TO THE TERMS OF THE**  
**GENERAL PERMIT FOR AIR CURTAIN INCINERATOR FACILITIES**

**Air Quality Division**  
**State of Oklahoma**  
**Department of Environmental Quality**  
**707 North Robinson**  
**P.O. Box 1677**  
**Oklahoma City, Oklahoma 73101-1677**

**Authorization No.:** 2015-1640-TV

**Facility Name:** Guymon Transfer Station

**SIC Code:** 2499

**Facility Location:** Section 20, Township 3N, Range 15E, Texas County, Oklahoma


**Company Name:** City of Guymon

**Mailing Address:** 1219 NW 4<sup>th</sup> St., Guymon OK 73942

**Contact Person:** Ms. Tracy A. Bowers, Utility Director

This Authorization is issued pursuant to OAC 252:100-8-6.1.

Authorization is hereby granted the above named entity to operate the emission units, emission points, and other processes listed herein which are located at the above described facility (Facility) pursuant to the terms of the General Permit for Air Curtain Incinerator Facilities as issued by the Oklahoma Department of Environmental Quality, Air Quality Division, on October 14, 2015. The Authorization addresses only those emission sources listed under Section VI or provided for under Section IV, and only while located at the Facility.

  
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**Phillip Fielder, P.E.**  
**Permits and Engineering Group Manager**

3/21/2016  
\_\_\_\_\_  
**Issuance Date**

Except as otherwise prohibited or limited by the General Permit for Air Curtain Incinerator Facilities (GP-ACI) or this Authorization, the permittee is hereby authorized to operate the following emissions sources and/or conduct the following activities at the referenced site as described in the application received on September 9, 2015. The Evaluation Memorandum, dated March 17, 2016, explains the derivation of applicable permit requirements and estimates of emissions; however, it does not contain operating limitations or permit requirements. Commencing construction or operations under this permit constitutes acceptance of, and consent to, the conditions contained herein.

### I. Emission Units and Emissions Limitations

Emission limitations are hereby established for all regulated pollutants as a facility-wide cap. Emissions from all emission units at the facility shall not equal or exceed major source thresholds, i.e., 100 TPY of any regulated pollutant, 10 TPY of any single hazardous air pollutant (HAP), or 25 TPY of total HAP. Compliance with these emissions limitations can be demonstrated by compliance with the following limits.

- a. Total annual burning amount shall not exceed the following.

Scenarios	Maximum ACI Throughputs
	TPY
Scenario1: Engine Not Subject to NSPS	33,000
Scenario2: No Combustion Engine or Engine Subject to NSPS	38,300

- b. The internal combustion engine authorized under this general permit is limited to engines rated less than or equal to 240-hp.

In addition, within 60 days after the air curtain incinerator reaches the charge rate at which it will operate, but no later than 180 days after its initial startup, the operator shall meet the following two limitations:

- a. Maintain opacity to less than or equal to 10% opacity (6 minute average), except as described below.
- b. Maintain opacity to less than or equal to 35% opacity (6 minute average) during the startup period that is within the first 30 minutes of operation.

### II. Monitoring and Recordkeeping Requirements

The permittee shall demonstrate continued compliance with any emission limitations or any operational conditions as specified in the GP-ACI.

### III. Equipment Additions / Authorization Modifications

The permittee shall obtain a major source construction permit for any modification that would



cause an existing facility to no longer be classified as a minor facility.

The permittee shall obtain a minor source construction permit for any modification listed under Part 1, Section II.3 of the GP-ACI.

An applicant proposing to modify an existing facility, using the minor modification procedures, already covered by an Authorization to Operate under this general permit need only submit an application for a modification to their Authorization to Operate if the facility and modification meet all of the eligibility requirements in Part 4, Section XXI.

Note: For modifications that are considered to be minor modifications, no construction permit is required. The facility will only be issued a modified Authorization to Operate.

#### **V. Previous Permits and Associated Specific Conditions**

This facility was issued a permit No. 2015-1640-NOI dated February 3, 2016. This permit (GP-ACI 2015-1640-O) supersedes all previous Air Quality permits for this facility, which are now canceled.

#### **VI. Equipment List**

The following table shows equipment presently operated at the facility, other than de minimis activities. The permittee may change the actual equipment operated or change method of operations so long as potential facility-wide emissions do not exceed that amount which would cause the facility to be classified as a major source.

<b>Emission Unit Description</b>
58-hp Kubota V2403 TE Engine
12'x12'x30' Air Curtain Incineration Pit