

PART 70 OPERATING PERMIT RENEWAL APPLICATION GUIDE

FORMS & INSTRUCTIONS

AIR QUALITY DIVISION 707 N. ROBINSON AVE., SUITE 4100 P.O. BOX 1677 OKLAHOMA CITY, OKLAHOMA 73101-1677

INTRODUCTION

The owner or operator of a Part 70 source must submit an application for renewal of their Major Source Air Operating Permit six (6) months prior to the expiration date of the permit, unless a longer period, not to exceed 18 months, is specified in the permit [See OAC 252:100-8-4(b)(8)]. At a minimum, the owner or operator must submit DEQ Forms # 100-884, 100-810, and 100-003, and may also be required to supplement this information using forms from the Major Source Operating Permit Application Guide, available in zipped form as the "Title V Application Guide" in the AQD Forms section of DEQ's website. Additional information, including AQD rules and other forms are also available on DEQ's website, listed at the bottom of this page. Provided below is an overview of the renewal process and the instructions for completing Form 100-003.

Before completing the renewal application, the owner or operator should assemble the following materials:

- A copy of the facility's current operating permit and corresponding AQD Evaluation Memorandum, including any administrative amendments, minor modifications, or significant modifications made to the permit since it was issued.
- A copy of any applicability determinations or construction permits issued since that date.
- A copy of the initial Major Source (Title V) Application as submitted, along with any modifications to the original application, and any pending applications for permits or modifications.
- Information on any other changes at the facility, e.g., adding or removing emissions units or control devices.
- Any Consent Orders or Compliance Plans applicable to the facility during the previous five years.

After assembling the materials, provide the information requested and answer the questions on Form 100-003 and attach any additional information. Note that Form 100-884 includes a certification that must be signed by the responsible official. Once the renewal application is complete, submit 3 paper copies and 1 electronic copy (optional), along with the application fee (see DEQ Form # 100-815), to the address listed below.

Note that EPA has promulgated a number of significant regulations that will affect various Part 70 permit holders. These include the Compliance Assurance Monitoring (CAM) rules (40 CFR Part 64) and the accidental release prevention rules (40 CFR Part 68). EPA has also issued a number of new standards under 40 CFR Part 63 (NESHAPs or MACT Standards) and 40 CFR Part 60 (NSPS). An applicability form, which includes revised lists of MACT Standards and NSPS, is provided in the Appendix. Additional information on the accidental release prevention rules, including the list of threshold levels for affected substances is available on-line at http://www.epa.gov/ceppo/.

AQD will review the application for completeness within 60 days after it is received. If the application is deemed incomplete, the owner or operator will be notified of the deficiencies. The owner or operator is required to immediately amend the application upon becoming aware that the application contains incorrect information or that relevant facts were not included.

YOUR APPLICATION MUST INCLUDE:

- 1. DEQ Form # 100-884 (General Facility Information Form)
- 2. DEQ Form # 100-810 (Landowner Affidavit)
- 3. DEQ Form # 100-815 (AQ Application Classification Fees)
- 4. DEQ Form # 100-003 (Renewal Application)
- 5. Current Emissions Information For Each Unit On Site
- 6. Appropriate Fees (Payable To DEQ Air Quality Division)
- 7. Updated Facility Plot Plan & Process Flow Diagram

SUBMIT 3 COPIES OF COMPLETED APPLICATION TO:

OKLAHOMA DEPARTMENT OF ENVIRONMENTAL

QUALITY

1

AIR QUALITY DIVISION

707 N. ROBINSON AVE., SUITE 4100

P.O. Box 1677

OKLAHOMA CITY, OKLAHOMA 73101-1677

ASSISTANCE AVAILABLE

DEQ CUSTOMER ASSISTANCE: 1 - 800 869-1400 AIR QUALITY DIVISION: (405) 702-4100 WEB PAGE ADDRESS: http://www.deq.state.ok.us

Notes For Completing Form 100-003

In General...

The form is designed so that many existing sources need only complete section C, and include a copy of their existing permit marked with any minor changes. However, facilities that are making any significant changes, are not in compliance with all applicable requirements, or are subject to any new requirements (e.g., CAM) must complete the entire form. You may complete the form by hand or by modifying an electronic copy of the form (you may wish to copy and paste one of the following "checked box" symbols in place of the boxes in the table: \boxtimes \boxtimes \boxtimes \boxtimes \boxtimes \boxtimes . Be sure to use a numbering system that is consistent with your current permit for Emissions Unit Groups (EUGs), Emissions Units (EUs), and Emission Point Ids.

Section A

Are the current emissions units correctly identified and defined in the permit? If not, note any changes in Section A of the form and provide any necessary revisions on appropriate forms from the <u>Major Source Operating Permit Application Guide (Title V)</u>, if the changes are not adequately covered under other items.

Are there any new, modified, or reconstructed stationary sources or air pollution control equipment? Has an AQD Construction Permit been obtained for the change(s)? If no permit was obtained, do they represent a physical change that would be a modification under OAC 252:100-8-7.2(b) or subject to Part 7 or 9 of OAC 252:100-8 (prevention of significant deterioration (PSD) or new source review (NSR), respectively). If yes, the owner or operator should note the changes in Section A of the form and <u>immediately</u> contact the AQD to determine required actions, such as separately submitting an AQD Construction Permit application for approval, along with appropriate fees.

Have there been any changes in facility operations that may affect permit requirements? If so, provide related information, including changes in operating schedule, production rates or operation capacity, raw material used, amount and type of fuel used on both a short term (hourly, daily, weekly, or monthly) and annual basis as appropriate. Be sure to specify the units being used (e.g., number of widgets produced per hour or year, SCF/yr of Natural Gas used).

Are all off-permit changes made during the previous permit term properly identified? If so, provide an explanation for any off-permit changes that do not need to be integrated into the new permit.

Describe any new operating scenarios or changes to existing operating scenarios, and attach Parts 3 & 5 from the <u>Major Source</u> Operating Permit Application Guide (Title V).

Section B

Provide information to summarize the facility's compliance history for all applicable requirements (Section B1). Identify the affected emissions unit(s) and applicable requirement, and include a compliance schedule (Part 5a Form from the <u>Major Source Operating Permit Application Guide (Title V)</u>) as appropriate. Provide information for each emissions unit affected by the CAM requirements (Section B2).

Section C

Provide information on any newly applicable requirement (except the CAM rule). Also identify proposed monitoring for each emissions unit/applicable requirement by submitting a completed Part 5 form from the <u>Major Source Operating Permit Application Guide (Title V)</u>, if applicable. In addition, list all requested permit changes in Section C of the form, or attach an edited copy of the permit showing any requested changes. Requests could include changes to the testing, monitoring, recordkeeping, or reporting conditions (except those that are being replaced by CAM). Each change should be numbered so that the reason for each change can be provided in a list attached to this renewal application form. The Part 5c Form from the <u>Major Source Operating Permit Application Guide (Title V)</u> may be used whether or not a copy of the permit is attached. Identify any requested changes to the non-applicable requirement, and the reason for requesting the change on the Part 5b Form from the <u>Major Source Operating Permit Application Guide (Title V)</u>. Indicate whether the facility is subject to the Federal risk management program under §112(r) of the CAA (40 CFR Part 68), and if so, indicate the date of submittal and EPA-assigned ID number for the Risk Management Plan.

Section D

Are any changes to emissions limits needed? For corrections due to better information such as an emission factor from a recent source test, complete and attach a copy of corrected Turnaround Document (submit original to AQD's Emissions Inventory Unit) to show the changes and references for the new emission factors. An emissions estimates summary table is included in the Appendix. Any increases due to production increases or increases due to physical changes at the facility should be noted and AQD should be contacted immediately to determine required actions, such as separately submitting an AQD Construction Permit application for approval.

DEQ LANDOWNER NOTIFICATION AFFIDAVIT

Tier I, II, or III permit applicants must provide notice to the landowner(s). The basis for this requirement is Title 27A of the Oklahoma Statutes, Supplement 1996, § 2-14-103(9), as described in OAC 252:4-7-13 (b).

Please note that you MUST fill out and return this affidavit even if you don't have to give any landowner notice.

A	NOTICE TO TE	HE LANDO	WNER(S) IS NOT REQ	UIRED because: (ch	ieck one)						
	My application of	does not invo	olve any land.								
	My application i	involves only	y land owned by me (or	applicant business).							
	I have a current	lease given t	to accomplish the permit	tted purpose.							
_	I have a current	easement giv	ven to accomplish the pe	ermitted purpose.							
				OR							
B NOTICE TO THE LANDOWNER(S) IS REQUIRED because the land is owned by someone other than myself or the applicant business AND I HAVE NOTIFIED the following (check one): Landowner(s) Lessor or Administrator or Executor of the land											
	Landowner(s)			Lessor or Adm	ninistrato	or or Execu	itor of the la	nd			
MET	THOD OF DELIV	/ERY (check	cone):								
	Actual notice, for	or which I ha	ave a signed and dated re	eceipt							
	Service by Sheri	iff or private	process server, for whice	ch I have an affidavit	t						
	Service by certif	fied mail, res	stricted delivery, for which	ch I have a signed re	turn rece	eipt					
	Legal publication, for which I have an affidavit of publication from the newspaper, because the landowners could not be located through due diligence										
LAN	NDOWNER AFFI	DAVIT CE	RTIFICATION								
I, as	the applicant or a	ın authorized	l representative of the ap						ease		
land	or easement which is given to accomplish the permitted purpose (per Option A above), or have provided legal notice to the landowner(s) (per Option B above) about the permit application for the facility described below.										
	npany Name			Facility Name							
	lity Address or al Description.										
	ponsible Official (s	(signature)				Date					
D	111 OCC 111	(. 1)			TP: 1	Signed					
Resp	ponsible Official (typed)			Title						
If the	e landowner notic	e applies to	your application (Option	ı B above) you can se	end the f	ollowing f	orm to them	as your notice:			
	_	_	NOTICE TO L	LANDOWNER OF F	ILING	_	_		_		
D	Dear Landowner: ((Name)							_		
(1	Applicant name)			has fil	has filed a permit application with the Oklahoma						
Г	Department of Env	vironmental (facility.					
T	his application in	volves the la	and owned by you locate	d at:							
A	Address or Legal I	Description:							_		
_ S	Signed:					Date:			-		

DEQ FORM # 100-810 REVISED 7/10/02

	AIR QUALITY DIVISION CLASSIFICATION OF AQ PERMIT APPLICATIONS & APPLICATION FEES	sived !	Application N (AQD Use Or	umber ıly)
Facility Name		(DEQ USE	01-2	
	Company Name			
Mailing Address City State Zip	Facility Name			
	Mailing Address	City	State	Zip

This form is used to document both a preliminary determination of the Tier classification and any associated Application Fee.

Step 1: APPLICATION CLASSIFICATION AND TIER DETERMINATION

DEQ's "Uniform Permitting" system, under OAC 252:004, categorizes different types of applications as Tier I, II, or III, depending on their complexity and the amount of public interest. The main effect of a Tier classification is the amount of public review given the application. For Air Quality permits, Tier I basically includes minor facilities and most synthetic minor facilities. Tier II covers major sources, and Tier III covers only very large sources such as those requiring PSD review. Additional information to make a preliminary determination of the Tier classification is provided on the next page. This determination will be verified before permit issuance.

Note that all Tier II and III applications require public notice of the application in one newspaper local to the site or facility as soon after the filing date as possible. Other public participation requirements, such as notice of draft and proposed permit, and notice of public meeting may also be required. Contact our office for more information on these requirements.

TIER CLASSIFICATION	Tier I	Tier II	Tier III	N/A – AD only
FACILITY TYPE	Major	Minor	Synthetic Minor	Confirmed/Corrected by: (AQD Use Only)

Step 2: APPLICATION TYPE & FEE

Application fee may be determined according to the following schedule. The emissions level is based on the single criteria pollutant with the highest emissions rate. Fees are subject to change – please refer to OAC 252:100-7-3 or 252:100-8-1.7 for the latest fee schedule.

MAJOR SOURCE	Fee	MINOR OR SYNTHETIC MINOR SOURCE	Fee
Applicability Determination (100734)	\$500	Applicability Determination (100922)	\$500
GP- Authorization to Construct (100778)	\$900	PBR – Construct (100985)	\$250
GP- Authorization to Operate (100788)	\$900	PBR – Operate (100989)	\$100
Part 70 Construction (100150)	\$7,500	GP – Authorization to Construct (100826)	\$500
Part 70 Construction Modification (100779)	\$5,000	GP – Authorization to Operate (100827)	\$500
Part 70 Operation (100733)	\$7,500	Construction (100829)	\$2,000
Part 70 Minor Modification (100781)	\$3,000	Permit Amendment – no emission increase (100830)	\$500
Part 70 Significant Modification (100786)	\$6,000	Operating Permit (100831)	\$750
Part 70 Renewal (100787)	\$7,500	Operating Permit Modification (100833)	\$750
Part 70 Relocation (100782)	\$500	Relocation (100834)	\$250
Application Type Confirmed – (AQD Use Only)			
GP or PBR Name	•	Existing Permit Number	•

PAYMENT INFORMATION

(If Applicable):

Please choose one payment type and attach payment – payable to the Department of Environmental Quality (no cash can be accepted). Please reference the facility name (or existing permit or Authorization number) on the check or money order.

(If Applicable)

Payment Type		Check		Money order		Amount/ Receipt (DEQ Use Only			
Amount:	\$	Check or Money Order	Number:				Date:		

DEQ FORM # 100-815 Revised August 31, 2021

TIER DETERMINATION INFORMATION

OAC 252:004-7 categorizes different types of Air Quality applications as Tier I, II, or III, depending on their complexity and the amount of public interest under DEQ's "Uniform Permitting" system. The Tier classification affects the amount of public review given the application. Applicants may use the following format as a checklist for determining Tier classification.

	4-7-32. Air quality applications - Tier I Notice Requirement										
(1	-										
(2	 Modification of an existing FESOP that is based on the o completed the web-based public notice requirement and of 	perating conditions of a construction permit that was processed under Tier I and does not differ from those construction permit conditions in any way considered									
(2	significant. [FESOP Enhanced NSR]										
(3											
	processed under Tier I (with web-based public notice) construction permit conditions in any way considered sign	Modification of any Part 70 source operating permit condition that is based on the operating conditions of a construction permit that was processed under Tier I (with web-based public notice), Tier II, or Tier III and OAC 252:100-8-8 and does not differ from those construction permit conditions in any way considered significant under OAC 252:100-8-7.2(b)(2). [Enhanced NSR]									
(5	Extension of expiration date of a Part 70 source's construction										
(6	252:100-8-5(e)(8)(B)(i).	nder general permits for which a schedule of compliance is not required by OAC									
(7											
(8	Administrative amendments of all air quality permits and	other authorizations.									
Web-base	d Public Notice Requirement New minor NSR construction permit for a minor facility.										
(2 (3 (4 (5)	Modification of a construction permit for a minor facility.										
$\overline{}$ (4		as issued prior to September 15, 2021, and that will now become a FESOP.									
		ergo the FESOP Enhanced NSR Process. [Traditional NSR]									
(6	Construction permit for an existing Part 70 source for an	y facility change considered to be a minor modification under OAC 252:100-8-									
	7.2(b)(1).										
~ · ~ • • •	4 = 44 44 44 44 44										
	4-7-33. Air quality applications - Tier II	4 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -									
(1		on that when completed would turn it into a Part 70 source.									
(2		result, on issuance, with the facility being covered by a FESOP (PBR, GP, or									
(2	individual facility operating permit).	d under Tier III									
(3		any facility change considered significant under OAC 252:100-8-7.2(b)(2) and									
	which is not classified under Tier III.	any facility change considered significant under OAC 252.100-6-7.2(b)(2) and									
(5											
(6		oplication.									
$\overline{}$ (7											
(5 (6 (7 (8	Significant modification, as described in OAC 252:100-8	3-7.2(b)(2), of a Part 70 operating permit that did not undergo the Enhanced NSR									
	Process. [Traditional NSR]										
(9		litions proposed for modification differ from the underlying construction permit's									
/1	operating conditions in any way considered significant un	der OAC 252:100-8-7.2(b)(2). [Traditional NSR]									
(1		gnificant under OAC 252:100-8-7.2(b)(2) and which is not classified under Tier									
(1	III. 1) Removeds of amounting mannits for Port 70 severes										
(1	 Renewals of operating permits for Part 70 sources. New, modified, and renewed general permits. 										
	3) Individual authorizations under any general permit for wh	nich a schedule of compliance is required by OAC 252:100-8-5(e)(8)(B)(i).									
(1	4) Plant-wide emission plan approval under OAC 252:100-3	17-25(b) or OAC 252:100-39-46(i)									
(1	1 failt-wide chrission plan approval under 071c 252.100-5	77-23(b) of Office 232.100-37-40(j).									
OAC 252:	4-7-34. Air quality applications - Tier III										
(a) A cor	nstruction permit for any new major stationary source listed	in this subsection requires a Tier III application. For purposes of this section,									
	or stationary source" means:										
(1) Any of the following sources of air pollutants which emits	s, or has the PTE, 100 TPY or more of any pollutant subject to regulation:									
	(A) carbon black plants (furnace process),	(N) incinerators, except where used exclusively as air									
	(B) charcoal production plants,	pollution control devices,									
	(C) chemical process plants,	(O) petroleum refineries,									
	_ (D) coal cleaning plants (with thermal dryers),	(P) petroleum storage and transfer units with a total storage									
	_ (E) coke oven batteries,	capacity exceeding 300,000 barrels,									
	_ (F) fossil-fuel boilers (or combustion thereof), totaling	(Q) phosphate rock processing plant,									
	more than 250 million BTU per hour heat input, (G) fossil fuel-fired steam electric plants of more than	(R) portland cement plants, (S) primary aluminum ore reduction plants,									
	250 million BTU per hour heat input,	(T) primary copper smelters,									
	(H) fuel conversion plants,	(U) primary lead smelters,									
	(I) glass fiber processing plants,	(V) primary zinc smelters,									
	(J) hydrofluoric, sulfuric or nitric acid plants,	(W) secondary metal production plants,									
	(K) iron and steel mill plants,	(X) sintering plants,									
	(L) kraft pulp mills,	(Y) sulfur recovery plants, or									
	(M) lime plants,	(Z) taconite ore processing plants, and									
	_ (2) Any other source not specified in paragraph (1) of	this definition which emits, or has the PTE, 250 TPY or more of any pollutant									

DEQ FORM # 100-815

Revised August 31, 2021

Existing incinerators. An application for any change in emissions or potential to emit, or any change in any permit condition, that would have caused an incinerator to be defined as a major stationary source when originally permitted shall require a Tier III application.

AIR QUALITY PERMIT APPLICATION GENERAL FACILITY INFORMATION

APPLICATION NUMBER	
(AQD Use Only)	

1	COMPANY	COMPANY INFORMATION Name																				
Ma	iling Address											City					St	tate		Zip		
_							_							_					_			
2	APPLICATIO				Appli		y Deter					Const						Operati	ng Peri	mit		
	GP Authoriza	_					Author	izatio	on To	_		t	GP N									
_	Renewal		difica			Relo	ocation				PBR		PBR	Тур	e:		I					
	mit Number(s)								_	_			_									
	. Date of Cons								_		ationa		t-up:						etion:			
С	onstruction Per	rmit Pub	olic R	Review	v Pro	cess:			7	Frad:	itional							Enhanc	ed			
3	IS CONFIDE	ENTIAL	INF	ORM	ATIC	N INC	LUDE	ED?			YE	S					NC)				
									at suc	ch in		~	y be s	hared	d with th	ne U.S			tal Prote	ection 2	Ager	cy for
pur	By including confidential information, Applicant acknowledges that such information may be shared with the U.S. Environmental Protection Agency for purposes consistent with the Federal Clean Air Act, 42 U.S.C. §§ 4201 et. seq.																					
4 TIER CLASSIFICATION					,	Tier I			Tier II			Tier I	П		N/A	A – AD	only					
FA	FACILITY TYPE					Major		Н	Mir						Synth		Mino			01115		
						-5																
5 FEES SUBMITTED \$								Che	ck #						I	Date						
(TECHNICAL	CONT	T A C7	r	NI																	
6 Db	TECHNICAL	L CON I	ACI	Fa		me				E	ail Ad	4										
Pho	mpany Name			га	X					EIII	an Au	uress										
Street Address												City	7					State		Zip		
State Address Zip																						
7	FACILITY I	NFORN	//AT	ION	N	Name																
SIC	C Code(s)				·						N	NAICS	S Cod	le(s)								
Co	ntact Person								Title	Э						Pho	ne					
LE	GAL DESCRI	PTION	Sı	ıb Sec	tion						Sect	ion				Tow	nshi	р	I	Range		
	ysical Address																					
	ving Direction y or Nearest To								Zip							Cou	ıntsı					
CI	y of realest re	JWII							Zip							Cot	inty					
8	8 GEOGRAPHIC COORDINATES						ude (to	5 Dec	cimal	s)					Lo	ngitı	ude (to 5 Deci	mals)			
REFERENCE POINT Facilit						y Entra	ance Po	oint o	r Fir	st G	ate of	Lease	Prop	erty	(preferr	ed ab	ove a	all other o	ptions)			
	Center of Facility Unknown Other (Specify):																					
0	, ppv vg , mv	CT	DEV	77.0.1	71.03.1																	
I ce	9 APPLICATION CERTIFICATION This application, including all attachments, has been submitted as required by OAC 252:100. I certify that (a) I am the Responsible Official for this company as defined in OAC 252:100-1-3; and (b) based on information and belief formed																					
	fter reasonable inquiry, the statements and information contained in this application are true, accurate, and complete. Responsible Official (name) Title																					
		· ·						Title														
Res	sponsible Offic	al (sign	ature	(1)											Dat	te						
Pho	one			F	ax					E	mail <i>A</i>	ddres	SS						1			
Str	eet Address											Cit	V					State		Zi	D	

DEQ Form # 100-884 Revised July 10, 2021

AIR QUALITY PERMIT APPLICATION
MAJOR SOURCE PERMIT RENEWAL

Operating Permit Number	
Expiration Date	

Compa	ny Name						Facility Name			
		•								
Co		e follow	ving table, shov				or changing any non-trivagram that reflect the list	vial emissions units (EUs), ced changes.	hanging operating	g schedules, production
EUG	EU ID#	Point ID#	Туре	Туре	of Change	Date of Change	Equipment Description	Reason for Change	Exp. Date or Permit No.	Form Part Completed
			New Existing	Added Removed	Modified Reconstructed		-			☐ 1b ☐ 3 ☐ 5 ☐ 5a ☐ 5b ☐ 5c
			☐ New ☐ Existing ☐ New	Added Removed Added	☐ Modified ☐ Reconstructed ☐ Modified					☐ 1b ☐ 3 ☐ 5 ☐ 5a ☐ 5b ☐ 5c ☐ 1b ☐ 3 ☐ 5 ☐ 5a
			Existing New	Removed Added	Reconstructed Modified					5b 5c 5c 5a
			Existing New	Removed Added	Reconstructed Modified					5b 5c 5c 5a
			Existing New	Removed Added	Reconstructed Modified					☐ 5b ☐ 5c ☐ 1b ☐ 3 ☐ 5 ☐ 5a
			Existing New Existing	Removed Added Removed	Reconstructed Modified Reconstructed					☐ 5b ☐ 5c ☐ 1b ☐ 3 ☐ 5 ☐ 5a ☐ 5b ☐ 5c
			New Existing	Added Removed	Modified Reconstructed					☐ 1b ☐ 3 ☐ 5 ☐ 5a ☐ 5b ☐ 5c
			☐ New ☐ Existing	Added Removed	☐ Modified ☐ Reconstructed					☐ 1b ☐ 3 ☐ 5 ☐ 5a ☐ 5b ☐ 5c
			☐ New ☐ Existing	Added Removed	Modified Reconstructed					☐ 1b ☐ 3 ☐ 5 ☐ 5a ☐ 5b ☐ 5c
			☐ New ☐ Existing ☐ New	Added Removed Added	☐ Modified ☐ Reconstructed ☐ Modified					☐ 1b ☐ 3 ☐ 5 ☐ 5a ☐ 5b ☐ 5c ☐ 1b ☐ 3 ☐ 5 ☐ 5a
			Existing	Removed Added	Reconstructed Modified					$ \begin{array}{c c} \hline $
			Existing New	Removed Added	Reconstructed Modified					5b 5c 5c 5a
			Existing New	Removed Added	Reconstructed Modified					☐ 5b ☐ 5c ☐ 1b ☐ 3 ☐ 5 ☐ 5a
			Existing New Existing	Removed Added	Reconstructed Modified					☐ 5b ☐ 5c ☐ 1b ☐ 3 ☐ 5 ☐ 5a ☐ 5b ☐ 5c
			☐ Existing ☐ New ☐ Existing	Removed Added Removed	Reconstructed Modified Reconstructed					☐ 1b ☐ 3 ☐ 5 ☐ 5a ☐ 5b ☐ 5c

DEQ Form # 100-003

REVISED JANUARY 7, 2002

B. Con	mpliance	e Assuran	ce and Related	Changes							
Cor per	mplete th	r application	g table for all E ons for modific		h the facility has	ompliance with all applicable resources operated during the previous					
EUG	EU	Point	Pollutant of	or Applicable irement		n for Noncompliance	Total Numbe Exceedance		Total Hours of Exceedance	Compliance Schedule (Part 5a) Included?	
			•		☐ Exceedance	Recordkeeping Not Performed				☐ Yes ☐ No	
					Exceedance	Recordkeeping Not Performed				☐ Yes ☐ No	
					☐ Exceedance	Recordkeeping Not Performed				☐ Yes ☐ No	
					Exceedance	Recordkeeping Not Performed			☐ Yes ☐ No		
					Exceedance	Recordkeeping Not Performed				Yes No	
					Exceedance	Recordkeeping Not Performed				Yes No	
					Exceedance	Recordkeeping Not Performed				Yes No	
						64¹) Requirements lled emissions greater than maj	jor source threshold	ls.			
EUG	EU	EU Description ³ Uncontrolle Pollutant		Control Device ³		Controlled F	Emissions	Subject to CAM Rule?	2 Reason ¹		
				Pollutant	PTE ⁴ (TPY)		Pollutant	PTE (TPY	Yes No		
									□ Exempt		
									Yes No Exempt		
									Yes No Exempt		
									Yes No Exempt		
									Yes No Exempt		
									Yes No Exempt		
									Yes No Exempt		
¹ Addition http://w	ww.acce facility is	rmation ab ss.gpo.gov s subject to	v/nara/cfr/cfrhtn the CAM Rule	nl 00/Title 40/40c (40 CFR Part 64),	efr64 00.html , provide a copy of	at http://www.epa.gov/ttn/emc/	er the rule. If not s	ubject, provi	de the reason in th	he next column.	
		equipment l to Emit.	uescription of	me emission units	and associated co	ontrol devices by indicating equ	uipment type, make	e, and serial r	iumbers as approp	priate.	

DEQ Form # 100-003

REVISED JANUARY 7, 2002

C. Req	uested l	Permit C	nanges / New Applicable Requirements		Copy of Operating Permit p	rovided (with requested	changes marked).
Con	nplete th	e followi	g table for any needed permit changes not addressed ir	the Section A table above.	Among other things, request	ted permit changes may	include such
			onitoring, recordkeeping, and reporting requirements.				
the	current F	Part 70 Pe	mit, showing requested changes, in lieu of completing	the table. Newly applicable	CAM Rule requirements ne	ed not be listed in this t	able.
EUG	EU	Point	Type of Change		Description of	Reason for Change	Form Part
EUU	EU	Fonit	• • • • • • • • • • • • • • • • • • • •		Specific Change	Reason for Change	Completed
				d an Applicable Requirement			☐ 1b ☐ 3 ☐ 5
			Requirement No Longer Applies Other (Describe)				☐ 5a ☐ 5b ☐ 5c
				d an Applicable Requirement			☐ 1b ☐ 3 ☐ 5
			Requirement No Longer Applies Other (Describe)				☐ 5a ☐ 5b ☐ 5c
				d an Applicable Requirement			☐ 1b ☐ 3 ☐ 5
			Requirement No Longer Applies Other (Describe)				☐ 5a ☐ 5b ☐ 5c
				d an Applicable Requirement			☐ 1b ☐ 3 ☐ 5
			Requirement No Longer Applies Other (Describe)				☐ 5a ☐ 5b ☐ 5c
			□ New Applicable Requirement □ Request to Avoid □ Requirement No Longer Applies □ Other (Describe)	d an Applicable Requirement			☐ 1b ☐ 3 ☐ 5 ☐ 5a ☐ 5b ☐ 5c
				d an Applicable Requirement			
			Requirement No Longer Applies Other (Describe)				\Box 5a \Box 5b \Box 5c
				d an Applicable Requirement			\square 1b \square 3 \square 5
			Requirement No Longer Applies Other (Describe)				\Box 5a \Box 5b \Box 5c
				d an Applicable Requirement			☐ 1b ☐ 3 ☐ 5
			Requirement No Longer Applies Other (Describe)				5a 5b 5c
				l an Applicable Requirement			☐ 1b ☐ 3 ☐ 5
			Requirement No Longer Applies Other (Describe)				☐ 5a ☐ 5b ☐ 5c
			☐ New Applicable Requirement ☐ Request to Avoid	d an Applicable Requirement			☐ 1b ☐ 3 ☐ 5
			Requirement No Longer Applies Other (Describe)				☐ 5a ☐ 5b ☐ 5c
				d an Applicable Requirement			☐ 1b ☐ 3 ☐ 5
			Requirement No Longer Applies Other (Describe)				☐ 5a ☐ 5b ☐ 5c
				l an Applicable Requirement			☐ 1b ☐ 3 ☐ 5
			Requirement No Longer Applies Other (Describe)				☐ 5a ☐ 5b ☐ 5c
				d an Applicable Requirement			☐ 1b ☐ 3 ☐ 5
			Requirement No Longer Applies Other (Describe)				☐ 5a ☐ 5b ☐ 5c
				d an Applicable Requirement			☐ 1b ☐ 3 ☐ 5
			Requirement No Longer Applies Other (Describe)				☐ 5a ☐ 5b ☐ 5c
			□ New Applicable Requirement □ Request to Avoid □ Requirement No Longer Applies □ Other (Describe)	d an Applicable Requirement			☐ 1b ☐ 3 ☐ 5 ☐ 5a ☐ 5b ☐ 5c
				d an Applicable Requirement	+		☐ 1b ☐ 3 ☐ 5
			Requirement No Longer Applies Other (Describe)	i an Applicable Requirement			\Box 5a \Box 5b \Box 5c
Is/was the	e facility	required to	submit a conv of the Pick Vec				
			der 40 CFR Part 68?	mitted:	EPA-assigned	Plan ID#:	
			· —	•	•	•	

D. Emissions Estimates

Attach a copy of the facility's most recent Emissions Inventory Turnaround Document. If this document does not accurately reflect facility emissions, complete and attach a copy of a corrected Turnaround Document (submit original to AQD's Emissions Inventory Unit with an explanation of the corrections), or provide a table showing the most current estimated emissions (see the Appendix for a sample table).

DEQ FORM # 100-003

REVISED JANUARY 7, 2002

Appendix

D. Emissions Summary Table								
EUG	EU	Point	Pollutant	Existing	Emissions	Proposed	Emissions	
EUG	EU	Pollit	Pollutant	Tons Per Year	Pounds per Hour	Tons Per Year	Pounds per Hour	

APPENDIX REVISED JANUARY 7, 2002

Apj	pli-	Facility Name: Permit / Applicability Determination No:											
cab	le?	Table 1 – State Requirements (Chapter 100 - Air Pollution Control, Title 252, Oklahoma Administrative Code)											
Yes	No	Subchapter & Description	Specific Reason										
\square	П	1 – General Provisions	Procedural— applies to DEQ & all facilities										
	П	3 – Air Quality Standards and Increments	☐ Procedural – applies to DEQ & all facilities ☐										
		4 –New Source Performance Standards (NSPS)	Facility is subject to one or more NSPS Facility is not subject to a NSPS										
		5 – Registration, Emission Inventory & Annual Op Fees	☐ Procedural – applies to DEQ & all facilities ☐										
	\boxtimes	6 – [Revoked]											
		7 – Permits for Minor Facilities	☐ On de minimis list ☐ < de min emissions ☐ SOP 20 de minimis										
			☐ Subject to NSPS ☐ Subject to NESHAP ☐ Oil & Gas Explor & Prod exempt per SOP 20										
		7, Part 3 – BACT Determination [100-7-15(c)]											
		8 – Permits for Part 70 Sources	☐ Criteria Pollutant > 100 ☐ Individual HAP > 10 ☐ Total HAPs > 25 ☐ Req. by NESHAP										
			□ Not a Part 70 Source □										
		8, Part 7 – PSD	□ Not a PSD "Major Stationary Source" □										
		8, Part 9 – Maj Sources Affecting Nonattainment Areas	Facility not located in designated nonattainment area										
		9 – Excess Emission & Malfunction Reporting Req	☐ Does not apply to de minimis facilities ☐ Applicable to all except de minimis sources										
		11 – Alt. Emissions Reductions Plans & Authorizations	☐ Does not apply to de minimis facilities ☐ Federal law/regulation precludes										
		13 – Open Burning	Applicable to all sources										
		15 – Motor Vehicle Pollution Control Devices	Facility is a stationary source										
		17 – Incinerators	Specified source is not present										
		19 – Control of Particulate Matter	Sweet, natural gas is used										
		21 – [Revoked/Renumbered]											
	Щ_	23 – Control of Emissions from Cotton Gins	Specified source is not present										
	<u>Ц</u>	24 – PM Emissions Frm Grain, Feed or Seed Operations	Specified source is not present Complies w/ 100-25, 27 & 29										
	<u>Ц</u>	25 – Visible Emissions and Particulates	Applicable to all sources										
		27 – [Revoked/Renumbered]											
	<u>Ц</u>	29 – Control of Fugitive Dust	Applicable to all sources										
\square	<u>Ц</u>	31 – Control of Emission of Sulfur Compounds	Rule does not apply to de minimis facilities Sweet natural gas is used										
	<u>Ц</u>	33 – Control of Emission of Nitrogen Oxides	Fuel combustion sources or nitric acid plant Units below de minimis size										
	<u> </u>	35 – Control of Emission of Carbon Monoxide	Specified source/process is not present Facility not in special control area										
	<u>Ц</u>	37, Part 3 – Control of VOCs in Storage & Loading Ops	Organic materials/solvents not stored / used Prior to custody transfer										
	<u> </u>	37, Part 5 – Control of VOCs in Coating Operations	Specified source isn't present Units below de minimis size										
屵	<u> </u>	37, Part 7 – Control of Specific Processes	Specified source isn't present										
$ \sqcup $	Ш	39 – Emission of VOCs in Nonattainment Areas &	Facility not located in affected county Specified source isn't present										
		Former Nonattainment Areas	The transfer of the state of th	+									
H	ᆜ	41, Part 3 – Control of Hazardous Air Pollutants	Facility is subject to one or more NESHAP Facility is not subject to a NESHAP	+ +									
	<u> </u>	41, Part 5 – Control of Toxic Air Contaminants	No pollutant emitted > SC 41 de minimis Facility in compliance w/ MAAC	+ +									
H	<u> </u>	43 – Sampling and Testing Methods	Does not apply to de minimis facilities Applicable to all except de minimis sources										
	<u> </u>	45 – Monitoring of Emissions	Does not apply to de minimis facilities Applicable to all except de minimis sources	+									
		47– Control of Emissions from Existing MSW Landfills	☐ Specified source is not present ☐										

Tab	le 2 –	Federal Requirements, Title 40, Code of Federal Regulations (40 CFR) Permit / Applicability Determination No.								Comment #,	
Yes	No	Part	Description		Specific Reason						
	'п	51	Credible Evidence Rule	Π							
		59	National VOC Emission Standards for Consumer & Comm Products						1 🗖		
		60	New Source Performance Standards	\boxtimes	✓ See attached NSPS Table						
		61	National Emission Standards for HAPs		No applicable				penzene No/trace amounts of benzene present		
		63	National Emission Standards for HAPs (MACT Standards)	\boxtimes	See attached I	MACT	Standa	rds Table			
		64	Compliance Assurance Monitoring								
믐		65	Consolidated Federal Air Rule								
		68	Chemical Accident Prevention Provisions								
	<u> </u>	72	Acid Rain Deposition		Not an "Affec	ted So	urce"				
	<u> </u>	75	Continuous Emissions Monitoring								
		82	Protection of Stratospheric Ozone		N T						
			CAA Title I, Part C – PSD for Temporary Sources	Ш	Not a tempora	ary sou	rce				
			Requirements (40 CFR Part 63)						1		
A	ppl-	Sub-	Description	Co	omment #,	Ap	pli-	Sub-	Description	Co	mment #,
ica	ble?	part		St	d Reason	cal	ole?	part		Std Reas	
Yes		1 ^				Yes	No	•			
		A	General Provisions		V			T	Halogenated Solvent Cleaning ^A		
$\overline{\Box}$	百	В	Reqs for Control Technology Determinations for Major		I	\Box		U	Group I Polymers and Resins		
	ш		Sources in Accordance w/ CAA Sections 112(g) & 112(j)		1			C			
П		С	List of Hazardous Air Pollutants, Petition Process, Lesser		Ţ	П	\boxtimes	V	[Reserved]		
	ш		Quantity Designations, Source Category List		1			•			
	$\overline{}$	D	Regulations Governing Compliance Extensions for Early		I	П		W	Epoxy Resins Production & Non-Nylon Polyamides Prod		
ш	ш	D	Reductions of Hazardous Air Pollutants		1	ш	ш	**	Epoxy Resins Froduction & Ivon Tvylon Foryamindes Frod		
	П	Е	Approval of State Program & Delegation of Fed Authorities		T	\Box	П	X	Secondary Lead Smelting ^A		
H	+				1	H					
ш	Ш	F	Organic HAPs From the Synthetic Organic Chemical			ш	ш	Y	Marine Tank Vessel Loading Operations		
			Manufacturing Industry (SOCMI)			$\overline{}$		7	ID 11		
ш	Ш	G	Organic HAPs From SOCMI for Process Vents, Storage			Ш	\boxtimes	Z	[Reserved]		
			Vessels, Transfer Operations, and Wastewater		**						
Щ	<u> </u>	Н	Organic HAPs for Equipment Leaks		V	Ш		AA	Phosphoric Acid Manufacturing Plants		
		I	Organic HAPs for Certain Processes Subject to the		V	Ш		BB	Phosphate Fertilizers Production Plants		
			Negotiated Regulation for Equipment Leaks								
	\boxtimes	J	[Proposed 12/8/2000] Polyvinyl Chloride and Copolymers		Q			CC	Petroleum Refineries		
			Production								
	\boxtimes	K	[Reserved]					DD	Off-Site Waste and Recovery Operations		
		L	Coke Oven Batteries					EE	Magnetic Tape Manufacturing Operations		
\Box	Ħ	M	Perchloroethylene Dry Cleaning Facilities ^A			\Box		FF	[Reserved]		
\vdash	┰	N	Hard and Decorative Chromium Electroplating and			\exists		GG	Aerospace Manufacturing and Rework Facilities		
	ш	11	Chromium Anodizing Tanks ^A			ш		GG	Acrospace Manufacturing and Rework Lacindes		
	$\overline{}$	О	Ethylene Oxide Emissions Standards for Sterilization			\Box		НН	HAPs emissions at Oil & Natural Gas Production Facilities		
ш	Ш		Facilities ^A			ш	ш	пп	TIAT'S CHIISSIONS at On & Natural Gas I roduction Facilities		
\vdash	\boxtimes	P	[Reserved]	 				ŢŢ	Shipbuilding and Ship Repair (Surface Coating)	 	
ዙ	<u> </u>			 			井	II		-	
닏	<u> </u>	Q	Industrial Process Cooling Towers	<u> </u>		닏	<u> </u>	JJ	Wood Furniture Manufacturing Operations		
\sqcup		R	Gasoline Distribution Facilities (Bulk Gasoline Terminals			\sqcup		KK	Printing and Publishing Industry		
<u> </u>		1	and Pipeline Breakout Stations)	<u> </u>		_				<u> </u>	
		S	Pulp and Paper Industry			Ш		LL	Primary Aluminum Reduction Plants		
^{A}M	ACT	Standard	Applies to Area Sources								

MACT Standard Requirements (40 CFR Part 63) Continued						Permit / Applicability Determination No.						
Appl- icable? Yes No	Sub- part	Description		mment #, l Reason	Appli- cable?				Sub- part	Description	Comment #, Std Reason	
	MM	Chemical Recovery Combustion Sources at Kraft, Soda, Sulfite, and Stand-Alone Semichemical Pulp Mills					000	Manufacture of Amino/Phenolic Resins				
	NN	[Reserved]					PPP	Polyether Polyols Production				
	00	TanksLevel 1		V		\boxtimes	QQQ	[Proposed 4/20/98, Supp. 6/26/2000] Primary Copper	Q			
	PP	Containers		V			RRR	Secondary Aluminum Production				
	QQ	Surface Impoundments		V		\boxtimes	SSS	[Reserved]				
	RR	Individual Drain Systems		V			TTT	Primary Lead Smelting				
	SS	Closed Vent Systems, Control Devices, Recovery Devices, and Routing to a Fuel Gas System or a Process				\boxtimes	UUU	[Proposed 9/11/98] Petroleum Refineries - Catalytic Cracking, Catalytic Reforming and Sulfur Plant Units	Q			
	TT	Equipment Leaks – Control Level 1					VVV	Publicly Owned Treatment Works				
	UU	Equipment Leaks – Control Level 2				\boxtimes	WWW	[Reserved]				
	VV	Oil-Water Separators and Organic-Water Separators		V			XXX	Ferroalloys Production: Ferromanganese & Silicomanganese				
	WW	Storage Vessels (Tanks)– Control Level 2				\boxtimes	YYY	[Reserved]				
	XX	[Reserved]				\boxtimes	ZZZ	[Reserved]				
	YY	Generic MACT Standards: Polycarbonates, Acrylic & Modacrylic Fibers, Acetal Resins, Hydrogen Fluoride, Carbon Black, Ethylene, and Spandex Production, and Cyanide Chemicals Manufacturing.					AAAA	[Proposed 11/07/2000] Municipal Solid Waste Landfills	Q			
	ZZ	[Reserved]					CCCC	Manufacturing of Nutritional Yeast				
	AAA	[Reserved]					GGGG	Solvent Extraction for Vegetable Oil Production				
	BBB	[Reserved]				\boxtimes	НННН	[Proposed 5/26/2000] Wet Formed Fiberglass Mat Production	Q			
	CCC	Steel Pickling – HCl Process Facilities and Hydrochloric Acid Regeneration Plants				\boxtimes	JJJJ	[Proposed 9/13/2000] Paper & Other Web Coating (Surface Coating)	Q			
	DDD	Mineral Wool Production				\boxtimes	NNNN	[Proposed 12/22/2000] Large Appliance (Surface Coating)	Q			
	EEE	Hazardous Waste Combustors ^A				\boxtimes	SSSS	[Proposed 7/18/2000] Metal Coil (Surface Coating) Industry	Q			
	FFF	[Reserved]				\boxtimes	TTTT	[Proposed 10/2/2000] Leather Finishing Operations	Q			
	GGG	Pharmaceuticals Production				\boxtimes	UUUU	[Proposed 8/28/2000] Cellulose Production Manufacturing	Q			
	HHH	Natural Gas Transmission and Storage Facilities					VVVV	Boat Manufacturing				
	III	Flexible Polyurethane Foam Production				\boxtimes	WWWW	[Proposed 8/2/2001] Reinforced Plastic Composites Production	Q			
	JJJ	Group IV Polymers and Resins				\boxtimes	XXXX	[Proposed 10/18/2000] Tire Manufacturing	Q			
	KKK	[Reserved]				\boxtimes	CCCCC	[Proposed 7/3/2001] Coke Oven: Pushing, Quenching, & Battery Stacks	Q			
	LLL	Portland Cement Manufacturing Industry ^A				\boxtimes	FFFFF	[Proposed 7/13/2001] Integrated Iron & Steel	Q			
	MMM	Pesticide Active Ingredient Production				\boxtimes	MMMMM	[Proposed 8/8/2001] Flexible Polyurethane Foam Fabrication Operation	Q			
	NNN	Wool Fiberglass Manufacturing				\boxtimes	NNNNN	[Proposed 9/18/2001] Hydrochloric Acid Production / Fumed Silica Production	Q			
						\boxtimes	QQQQQ	[Proposed 10/4/2001] Friction Products Manufacturing	Q			
AMACTS	L Standard A	Applies to Area Sources	1	L					+ +			
MIACI	minain /	ipplies to filea boulees					l					

	Appli- cable? Sub- part		NSPS Requirements (40 CFR Part 60)	Comment #, Std Reason		Appli- cable?		Sub- part	NSPS Requirements (40 CFR Part 60)	Comment #, Std Reason	
Yes		•	Description			Yes No		1	Description		
		Α	General Provisions		V			DD	Grain Elevators		
		В	Adoption/Submission of State Plans for Designated Facilities		V			EE	Surface Coating of Metal Furniture		
		С	Emission Guidelines and Compliance Times					GG	Stationary Gas Turbines		
		Cb	Large Municipal Waste Combustors ≤ 9/20/94					HH	Lime Manufacturing Plants		
		Сс	Municipal Solid Waste Landfills					KK	Lead-Acid Battery Manufacturing Plants		
		Cd	Sulfuric Acid Production Units					LL	Metallic Mineral Processing Plants		
		Ce	Hospital/Medical/Infectious Waste Incinerators (HMIWI)					MM	Automobile & Light Duty Truck Surface Coating Ops		
		D	Steam Generators > 8/17/71					NN	Phosphate Rock Plants		
		Da	Electric Utility Steam Generating Units > 9/18/78					PP	Ammonium Sulfate Manufacture		
		Db	Industrial/Commercial/Institutional Steam Generating Units					QQ	Graphic Arts Industry: Publication Rotogravure Printing		
		Dc	Small Ind/Comm/Inst Steam Generating Units					RR	Pressure Sensitive Tape & Label Surface Coating Ops		
		Е	Incinerators					SS	Industrial Surface Coating: Large Appliances		
		Ea	Municipal Waste Combustors > 12/20/89 & ≤ 12/20/94					TT	Metal Coil Surface Coating		
		Eb	Lrg Municipal Waste Combustors > 12/20/94 or Mod >6/19/96					UU	Asphalt Processing and Asphalt Roofing Manufacture		
		Ec	Hospital/Medical/Infectious Waste Incinerators > 6/20/96					VV	Equipment Leaks of VOC in the SOCMI		
		F	Portland Cement Plants					WW	Beverage Can Surface Coating Industry		
		G	Nitric Acid Plants					XX	Bulk Gasoline Terminals		
		Н	Sulfuric Acid Plants				\boxtimes	AAA	New Residential Wood Heaters		
		I	Hot Mix Asphalt Facilities					BBB	Rubber Tire Manufacturing Industry		
		J	Petroleum Refineries					DDD	VOC Emissions from the Polymer Manufacturing Industry		
		K	Storage Vessels for Petroleum Liquids > 6/11/73 & < 5/19/78					FFF	Flexible Vinyl and Urethane Coating and Printing		
		Ka	Storage Vessels for Petroleum Liquids > 5/18/78 & < 7/23/84					GGG	Equipment Leaks of VOC in Petroleum Refineries		
		Kb	VOL (Including Petroleum Liquid) Storage Vessels >7/23/84					HHH	Synthetic Fiber Production Facilities		
		L	Secondary Lead Smelters					III	VOC Emissions From SOCMI Air Oxidation Unit Processes		
		M	Secondary Brass And Bronze Production Plants					JJJ	Petroleum Dry Cleaners		
		N	Basic Oxygen Process Furnaces > 6/11/73					KKK	Equipment Leaks of VOC From Onshore Nat Gas Proc Plts		
		Na	Basic Oxygen Process Steelmaking Facilities > 1/20/83					LLL	Onshore Natural Gas Processing: SO ₂ Emissions		
		O	Sewage Treatment Plants					NNN	VOC Emissions From SOCMI Distillation Operations		
		P	Primary Copper Smelters					000	Nonmetallic Mineral Processing Plants		
		Q	Primary Zinc Smelters					PPP	Wool Fiberglass Insulation Manufacturing Plants		
		R	Primary Lead Smelters					QQQ	VOC Emissions From Petr Refinery Wastewater Systems		
		S	Primary Aluminum Reduction Plants					RRR	VOC Emissions From SOCMI Reactor Processes		
		T	Phosphate Fertilizer Ind: Wet-Process Phosphoric Acid Plants			Ш	Ш	SSS	Magnetic Tape Coating Facilities		
\sqcup	Ш	U	Phosphate Fertilizer Ind: Superphosphoric Acid Plants			Щ	<u>Ц</u>	TTT	Ind Surface Coating: Plastic Parts for Business Machines		
oxdot		V	Phosphate Fertilizer Ind: Diammonium Phosphate Plants				Щ.	UUU	Calciners and Dryers in Mineral Industries		
		W	Phosphate Fertilizer Ind: Triple Superphosphate Plants					VVV	Polymeric Coating of Supporting Substrates Facilities		
$\sqcup \! \perp$	$\sqcup \sqcup$	X	Phosphate Fertilizer Ind: Gran Triple Superphosphate Storage			Щ	<u>Ц</u>	WWW	Municipal Solid Waste Landfills		
닏	$\sqcup \sqcup$	Y	Coal Preparation Plants			ᄖ	<u> </u>	YYY	VOC Emissions from SOCMI Wastewater		
닏ᆜ	$\sqcup \downarrow$	Z	Ferroalloy Production Facilities			닏	<u> </u>	AAAA	Sm Muni Waste Combustion Units > 8/30/99 or Mod > 6/6/01		
닏ᆜ	$\sqcup \downarrow$	AA	Steel Plants: Electric Arc Furnaces > 10/21/74 & ≤ 8/17/83			ᄖ	<u> </u>	BBBB	Sm Muni Waste Combustion Units ≤ 8/30/99		
Щ_	╙	AAa	Steel Plants: Elec Arc Furn & Ar-O ₂ Decarb Vessels > 8/7/83			Ш	<u>Ц</u>	CCCC	Comm/Ind SW Incineration Units > 11/30/99, Mod ≥ 6/1/01		
	╚	BB	Kraft Pulp Mills			Ш	<u>Ц</u>	DDDD	Commercial/Ind Solid Waste Incineration Units ≤ 11/30/99		
	Ш	CC	Glass Manufacturing Plants				\boxtimes	Ca, FF, II	, JJ, OO, YY, ZZ, CCC, EEE, MMM, XXX, ZZZ [Reserved]		

Comments and List of Standard Reasons for Tables 1 (State Requirements) and Table 2 (Federal Requirements)

Permit / Applicability Determination No.:

Comme	Comments							
1								
2								
3								
4								

Standard	Reasons
A	No pollutant is emitted above de minimis established by the rule.
В	The facility is not in the applicable source category.
C	The facility is not in a special control/nonattainment area.
D	The facility is not located in an affected county.
Е	The specified source/process is not present at the facility.
F	The specified fuel type is not used at the facility.
G	No changes have been made that would trigger these requirements or change the rule's applicability.
Н	The specified method/procedure is not used by the facility.
I	The method/procedure applies only to DEQ and/or EPA.
J	
K	The facility/unit was constructed or last modified prior to the effective date of the rule
	(or outside the specified effective date range).
L	The facility/unit is below the specified de minimis size or capacity (or outside the specified size range).
M	The facility is subject to a separate rule that specifically requires the facility to obtain a permit.
N	The rule does not apply to de minimis facilities.
О	The procedural rule applies to all facilities.
P	Not requested by the company.
Q	Rule/standard proposed, but not yet final/effective.
R	The rule's effective date falls during the permit term.
S	The rule is applicable to all except de minimis facilities.
T	The increase in emissions is less than the significance level established by the rule.
U	The proposed change is insignificant and therefore does not require a change to the Title V permit.
V	This rule/standard applies if so required by another applicable rule/standard.
W	
X	
Y	
Z	