

## Proposed Mercury Allocations for Oklahoma EGU's

The following list represents the Department of Environmental Quality's recommendation for Oklahoma's mercury allocations for each electric generating unit (EGU). These allocations were based on reported Heat Input (HI) to the Clean Air Marketing Division (CAMD) for the years 2000-2004 using methods specified in 40 CFR §60.4142. These numbers include a 5% new source set-aside for 2010-2014.

FACILITY NAME	ORIS CODE	UNIT ID	Heat Input (HI) for Hg allowance	0.721 Ton Cap 2010-2014 (ounces)
AES Shady Point, Inc.	10671	Gen 1	12,032,298	646
AES Shady Point, Inc.	10671	Gen 2	12,213,797	656
Grand River Dam Authority	165	1	37,722,235	2026
Grand River Dam Authority	165	2	43,467,187	2334
Hugo	6772	1	32,522,343	1746
Muskogee	2952	4	37,182,577	1997
Muskogee	2952	5	39,976,074	2147
Muskogee	2952	6	38,090,353	2045
Northeastern	2963	3313	39,811,241	2138
Northeastern	2963	3314	37,196,093	1997
Sooner	6095	1	40,265,338	2162
Sooner	6095	2	37,676,085	2023
			<b>408,155,621</b>	<b>21918</b>
Set-aside				<b>1154</b>
Total				<b>23072</b>

A public hearing concerning this matter will be held before the Air Quality Advisory Council at 9:00 A. M. on Wednesday, October 18, 2006 at the Forest Heritage Center, Beaver's Bend State Park, Broken Bow, Oklahoma. This hearing shall serve as the public hearing to receive comments on the proposed revisions to the State Implementation Plan (SIP) under the requirements of 40 CFR § 51.102 of the EPA regulations concerning the SIPs and 27A O.S. § 2-5-107(6)(c).