

TECHNICAL SUPPORT DOCUMENT PERMIT EXEMPT FACILITY REVISION

I. Permit Exempt Facility

The Oklahoma Department of Environmental Quality (ODEQ) is proposing the creation of a permit exempt facility category, generally available to facilities with actual emissions of 40 tpy or less of each regulated air pollutant emitted. As currently proposed, facilities that qualify for the permit exempt facility category will not be required to obtain air quality permits, will not be required to pay annual operating fees, and will not be required to submit an annual emission inventory. These facilities, however, will remain subject to all other applicable State and federal air quality rules and regulations.

The ODEQ minor facility permitting program has traditionally served several purposes. The program has provided a means for facilities with PTE above major source level to avoid the complexity associated with Title V operating permits by accepting enforceable, 'synthetic minor' limitations. For all other facilities, the program has also provided the means for ODEQ to gather emission inventory data. With the exception of synthetic minor permits, the ODEQ minor facility program has not served as a means to reduce emissions, since minor source permits do not contain requirements to reduce emissions nor to install pollution control equipment beyond that required by applicable State and federal air quality rules and regulations.

While the ODEQ minor facility program requires permits for all but *de minimis* facilities, it has become clear to ODEQ staff that a large number of minor facilities have not sought permits or otherwise supplied inventory data to ODEQ. As a result, the Department has reexamined its program, and its goals, to determine a more realistic approach to meeting its environmental mission. Reexamination of the program has led to the following conclusions. First, the minor facility program is not currently used as a means of pollution reduction, except at the higher end of the scale (synthetic minor permits). Second, the minor facility permit system has not provided adequate emission inventory information, therefore, resources should be redirected to other, more efficient means of developing emission inventory data. Ultimately, this reexamination led to a conclusion to refocus individual permitting efforts in the minor facility permit program on synthetic minor permits, and to identify alternative information sources, such as government, industry and trade association statistics, while developing better quality ambient monitoring programs, as a substitute for self reported minor facility emissions inventories.

The concept of a permit exempt facility category grew out of the above-described reexamination. Facilities eligible for the permit exempt facility category remain subject to ODEQ authority, and subject to any existing legal requirements, including requirements to meet the ODEQ's toxics and fugitive dust requirements, and all federal requirements for NSPS and MACT. In addition, the proposed permit exempt facility rule contains a provision requiring that the owner or operator of each facility file emission inventory data at such time that the Director finds it necessary for program planning, or to establish compliance with any legal requirement.

The Department has determined that the establishment of a permit exempt facility category will not violate applicable portions of Oklahoma's control strategy, and will not interfere with attainment or maintenance of NAAQS. This document summarizes the data and other information relied upon in the determination that implementation of the permit exempt facility category will result in a cost savings in the administration of Oklahoma's minor source program, reduce the regulatory burden for operators of permit exempt facilities, and achieve these goals without lessening the control of air pollutant emissions. Since few minor facilities have entered the minor facility program, the emissions inventory data relied on for this technical support document are incomplete. Nonetheless, staff has found no evidence to suggest that facilities in the database are not representative of the universe of Oklahoma minor facilities.

II. Comparison of Permit Exempt Facility Emissions With Emissions From All Facilities

The YOR (Year of Record) 1999 emission inventory contains emission reports from 2,054 facilities. Of these 2,054 facilities 1,356 were non-Part 70 facilities. Owners and operators of 1,161 of these non-Part 70 facilities reported emissions of 40 tpy or less of each pollutant reported. In turn, owners and operators of 741 of these facilities reported emissions of less than 5 tpy of each pollutant reported. Some of these facilities would be de minimis and, therefore, the owners or operators would be unlikely to be interested in the facility being a permit exempt facility. After deleting from the list those facilities that were classified as Major, those that were Part 70 by rule, those that were synthetic minors, those with potential emission levels greater than the threshold levels for Part 70, and those with actual emissions less than 5 tpy, there were 420 facilities remaining that for YOR 1999 reported emissions greater than 5 tpy and less than or equal to 40 tpy of each pollutant reported. This represents 20.45% of the facilities that reported emissions for 1999.

Table 1 summarizes the data from the emission inventory dividing it into four categories: 1) all the facilities that reported emissions; 2) facilities that reported actual emissions of 40 tpy or less; 3) facilities that reported actual emissions of 5 tpy or less; and 4) facilities that reported actual emissions greater than 5 tpy, but less than or equal to 40 tpy (potential permit exempt facilities). Table 2 shows the percentages that the facilities that reported actual emissions of 40 tpy or less, the facilities that reported actual emissions of 5 tpy or less, and potential permit exempt facilities are of the total facilities reporting. Table 2 also shows what percentage the emissions of each of these categories represent of the total emissions reported for YOR 1999.

TABLE 1. SUMMARY OF YOR 1999 EMISSIONS INVENTORY DATA

Emission Rates	No. of Facilities	TPY of SO _x	TPY of NO _x	TPY of CO	TPY of PM	TPY of PM-10	TPY of VOC	TPY of Total Emissions
All Facilities	2,054	133,311	198,091	72,895	25,135	14,947	38,431	504,809
<u>Less than or equal to 40 tpy</u>	1,161	104	4,487	3,722	1,323	719	3,819	14,174
Less than or equal to 5 tpy	741	19	123	85	288	127	373	1,015
Potential permit exempt facilities	420	85	4,364	3,637	1,035	592	3,446	13,159

TABLE 2. PERCENTAGE COMPARISONS FOR YOR 1999

Emission Rates	% of Facilities	% of SO _x	% of NO _x	% of CO	% of PM	% of PM-10	% of VOC	% of Total Emissions
Less than or equal to 40 tpy	56.52	0.07	2.26	5.11	5.26	4.81	6.54	2.81
Less than or equal to 5 tpy	36.07	0.01	0.06	0.12	1.14	0.85	0.64	0.20
Potential permit exempt facilities	20.45	0.06	2.18	5.00	4.12	3.96	6.00	2.61

As can be seen in Tables 1 and 2, potential permit exempt facilities (those reporting emissions of greater than 5 tpy, but less than or equal to 40 tpy for each regulated air pollutant emitted) contributed 6.00% or less of the total reported emissions of any one criteria pollutant in Oklahoma for YOR 1999. The contribution of emissions from these facilities by individual pollutant ranges from 0.06% (SO_x) to 6.00% (VOC). This data is conservative, since some of these facilities may not qualify for permit exempt facility status (due to NSPS or NESHAP applicability). Those facilities will remain subject to permit requirements, annual fee requirements, and annual emissions inventory requirements.

III. Summary of Emission Inventory Data for Oklahoma City MSA and Tulsa MSA

Special attention has been given to the facilities located in the Oklahoma City MSA (OKC MSA) and the Tulsa MSA because of the potential problems in maintaining the Ozone NAAQS. Table 3 summarizes the emission inventory data for all the facilities located in the OKC MSA and the Tulsa MSA that reported emissions for YOR 1999. Table 4 shows the percentages that facilities in the OKC MSA and Tulsa MSA are of all the facilities reporting on the YOR 1999 emission inventory and percentages the facilities in each MSA are of all the facilities in the respective MSA that reported on YOR 1999 emission inventory.

TABLE 3. SUMMARY OF YOR 1999 EMISSION INVENTORY DATA FOR OKLAHOMA CITY MSA AND TULSA MSA

	No. of Facilities	Gross Emissions in TPY					
		SO _x	NO _x	CO	PM	PM10	VOC
OKC MSA Totals	298	111	17,671	6,147	2,038	998	6,647
Tulsa MSA Totals	194	24,932	33,022	7,630	4,486	2,269	7,330
OKC MSA Potential Permit Exempt Facilities	67	1	497	394	135	90	576
Tulsa MSA Potential Permit Exempt Facilities	64	44	428	385	175	92	641

Only 3.26% (67) of all the facilities that reported on the YOR 1999 emission inventory were potential permit exempt facilities located in the OKC MSA and 3.12% (64) of all the facilities reporting for 1999 were potential permit exempt facilities located in the Tulsa MSA. The potential permit exempt facilities located in the OKC MSA accounted for 0.00% (1 tpy) of all the SO_x emissions reported for 1999; 0.25% (497 tpy) of all the NO_x emissions reported for 1999; 0.54% (394 tpy) of all the CO emissions reported for 1999; 0.54% (135 tpy) of all the PM emissions reported for 1999; 0.60% (90 tpy) of all the PM-10 emissions reported for 1999; and 1.50% (576 tpy) of all the VOC emissions reported for 1999. Of all the emissions reported for 1999, the potential permit exempt facilities located in the Tulsa MSA accounted for 0.03% (44 tpy) of the SO_x; 0.22% (428 tpy) of the NO_x; 0.53% (385 tpy) of the CO; 0.70% (175 tpy) of the PM; 0.62% (92 tpy) of the PM-10; and 1.67% (641 tpy) of VOC.

While the potential permit exempt facilities in the OKC MSA reporting emissions for 1999 represented 22.48% of all the reporting facilities located in the OKC MSA, they accounted for only 0.90% of the SO_x, 2.81% of NO_x, 6.41% of the CO, 6.62% of the PM, 9.02% of the PM-10 and 8.66% of the VOC reported by facilities located in the OKC MSA. In the Tulsa MSA, potential permit exempt facilities represented 32.99% of all the Tulsa MSA facilities reporting emissions for 1999. However, they accounted for only 0.18% of the SO_x, 1.30% of the NO_x, 5.05% of the CO, 3.90% of the PM, 4.06% of the PM-10, and 8.74% of the VOC reported for 1999 by all facilities located in the Tulsa MSA.

TABLE 4. PERCENTAGE COMPARISONS OF OKLAHOMA CITY MSA AND TULSA MSA FACILITIES FOR YOR 1999

MSA	% of Facilities	% of SO _x	% of NO _x	% of CO	% of PM	% of PM-10	% of VOC	% of Total Emissions
Total OKC MSA Facilities Compared To All Facilities Reporting	14.51	0.08	8.92	8.43	8.11	6.68	17.30	6.66
Total Tulsa MSA Facilities Compared to All Facilities Reporting	9.44	18.70	16.67	10.47	17.85	15.18	19.07	15.78
Potential Permit Exempt Facilities in OKC MSA Compared To All Facilities Reporting	3.26	0.00	0.25	0.54	0.54	0.60	1.50	0.34
Potential Permit Exempt Facilities in Tulsa MSA Compared To All Facilities Reporting	3.12	0.03	0.22	0.53	0.70	0.62	1.67	0.35
Potential Permit Exempt Facilities in OKC MSA Compared To All Facilities Reporting in OKC MSA	22.48	0.90	2.81	6.41	6.62	9.02	8.66	5.04
Potential Permit Exempt Facilities in Tulsa MSA Compared To All Facilities Reporting In Tulsa MSA	32.99	0.18	1.30	5.05	3.90	4.06	8.74	2.22

This data indicates that for YOR 1999 the potential permit exempt facilities located in the OKC MSA were responsible for only a small percent of the total emissions reported by facilities located in the OKC MSA and that the potential permit exempt facilities located in the Tulsa MSA were responsible for only a small percent of the emissions reported by facilities located in the Tulsa MSA. The potential permit exempt facilities located in the OKC MSA or in the Tulsa MSA were responsible for an insignificant portion of the total emissions reported for all facilities in the State that reported emissions on the YOR 1999 emission inventory. Therefore, the exemption from the requirement to obtain air quality permits for these potential permit exempt facilities will have no effect on the ability of the State to maintain the NAAQS.

V. Costs Associated with Regulation of Permit Exempt Facilities

Table 2 shows that 20.45% of the facilities reporting emissions for YOR 1999 reported actual emissions greater than 5 tpy but less than or equal to 40 tpy for each regulated air pollutant reported. Tables 1 and 2 show that this accounts for only 2.61% (13,159 tpy) of the total emission of regulated air pollutants reported for that year. The removal of 13,159 tpy of regulated air pollutants from the requirement to pay an annual fee will result in a loss to the Department of approximately \$293,182 at the current fee rate. This loss in revenue will be offset by the elimination of staff time devoted to permit issuance and maintenance for the approximately 420 permit exempt facilities, allowing these hours to be spent on the State's approximately 900 major facilities instead. It is Departmental policy to focus resources on the major facilities, which contribute the bulk of the reported regulated air pollutant emissions.

VI. Protection of Federal and Oklahoma Control Strategies

The primary purpose of the SIP is to protect the National Ambient Air Quality Standards (NAAQS). Table 5 is a list of the potential permit exempt facilities (facilities that for the YOR 1999 reported emissions greater than 5 tpy, but less than or equal to 40 tpy of each regulated air pollutant reported). The information in Tables 1, 2, and 5 shows that only a small number of permit exempt facilities have emissions at levels high enough that any state emission limitation may be exceeded. More important, although these permit exempt facilities will be exempt from the permit requirement, the requirement to pay annual fees and the requirement to submit an annual emission inventory, they will remain subject to all other air quality rules and regulations and will, therefore, be required to meet all applicable emission standards and limits. Because all permit exempt facilities will remain subject to applicable emission standards and limitations, implementation of the program will not interfere in any way with emission control strategies for attainment and maintenance of the NAAQS.

TABLE 5. LIST OF POTENTIAL PERMIT EXEMPT FACILITIES YOR 1999 AND THEIR EMISISONS IN TONS PER YEAR

COMPANY NAME/FACILITY NAME	SIC	COUNTY	SO _x	NO _x	CO	PM	PM ₁₀	VOC
A&A Asphalt Co., Inc./Asphalt Plant	2951	Tulsa	6	8	4	5	5	3
AAR Aircraft Svcs. Oklahoma/So. Meridian	4581	Oklahoma	0	0	0	0	0	18
Acco Feeds, Inc./So. Robinson	2048	Oklahoma	0	6	1	23	23	0
Altus Air Force Base/USAF Base	9711	Jackson	0	0	0	0	0	7
Amoco Pipeline Co./Drumright Tank Farm	4612	Creek	0	0	0	0	0	7
Amoco Pipeline Co./Pike Station	4612	Carter	0	0	0	0	0	7
APAC-Oklahoma Inc./Shawnee Div. – Plant #919	2951	Hughes	2	2	8	3	3	3
APAC-Oklahoma, Inc. (Standard Ind. Div.)/Asphalt Plant	2951	Tulsa	0	1	12	1	1	1
APAC-Oklahoma, Inc. (Standard Ind. Div.)/Asphalt Plant	2951	Mayes	0	1	8	1	1	0
APAC-Oklahoma, Inc. (Standard Ind. Div.)/Asphalt Plants	2951	Tulsa	18	13	21	1	1	15
APAC-Oklahoma, Inc. (Standard Ind. Div.)/East Quarry	1422	Tulsa	0	0	0	21	21	0
Aquila Gas Pipeline/Crosstimbers Dehy Station	4922	Beckham	0	0	0	0	0	10
ARCO Pipe Line Co./Cushing Station	4612	Lincoln	0	0	0	0	0	28
ARCO Pipe Line Co./Ringling Station	4612	Carter	0	0	0	0	0	19
Arkholia Div., APAC-Arkansas, Inc./Muskogee Sand Plant	1446	Muskogee	0	8	2	10	10	0
Arkholia Div., APAC-Arkansas, Inc./Roberts Asphalt Plant	2951	Cherokee	5	20	6	3	3	28
Arkholia Div., APAC-Arkansas, Inc./Roberts Asphalt Plant	2951	Cherokee	5	20	6	3	3	28
Arkholia Div., APAC-Arkansas, Inc./Roberts Quarry, Zeb	1422	Cherokee	1	19	4	5	5	1
Atlantis Plastics/Tulsa Plant-OK1	3089	Tulsa	0	0	0	0	0	35
Atlantis Plastics/Tulsa Plant-OK2	3081	Creek	0	0	0	1	1	35
Atlas Asphalt Products Inc./701 No. Portland	2951	Oklahoma	0	2	0	9	9	0
B.P. Amoco/Red Oak West Central	1311	Latimer	0	11	10	0	0	1
Bailey's Paving Company/Plant #918, Shawnee	2951	Lincoln	0	1	19	15	15	3
Balon Corporation	3491	Oklahoma	0	0	0	0	0	8
Bar-S Food Co./Altus Prepared Meat Facility	2013	Jackson	0	37	9	2	2	2
Bar-S Food Co./Clinton Prepared Meat Products	2013	Custer	0	37	9	2	2	2
Bar-S Food Co./Lawton Prepared Meat Facility	2013	Comanche	0	36	9	0	0	2

COMPANY NAME/FACILITY NAME	SIC	COUNTY	SOx	NOx	CO	PM	PM ₁₀	VOC
Benson Mineral Group/Pawnee OK Facility	4922	Pawnee	0	25	3	0	0	11
Blue Tee Corp./GEFCO-George E. Failing Co.	3533	Garfield	0	2	1	0	0	25
Bob Howard/Bob Howard Paint & Body	5511	Oklahoma	0	0	0	0	0	9
Bob Moore Autoplex	3799	Oklahoma	0	0	0	0	0	6
Boyd Chevrolet & Geo, Inc./Paint & Body	5511	Oklahoma	0	0	0	0	0	6
Braum, W H Inc./Bakery	2051	Oklahoma	0	20	5	1	1	8
Bremner Inc./Wortz Crackers & Cookies	2052	LeFlore	0	10	2	1	1	18
Bundy Bumper Company	3471	Tulsa-	0	1	0	0	0	9
Burgess-Norton/Claremore Products Plant #5	3714	Rogers	1	11	4	2	2	1
Canadian Co. Solid Waste Disposal Auth./CCSWDA Landfill	4953	Canadian	0	0	0	0	0	26
Carlisle Coatings and Waterproofing, Inc.	2891	Creek	0	0	0	16	0	9
Carrera Gas Co., LLC/No. Cumberland Comp. Sta. (Madill)	1321	Marshall	0	23	23	0	0	17
Cato Oil And Grease Co./10th St. Plant, Oklahoma City	2992	Oklahoma	0	3	1	0	0	20
Central Trailer Corp./Chickasha Facility	3715	Grady	0	0	0	0	0	11
CFM Corporation/Blackwell Facility	3321	Kay	1	0	3	7	7	8
Chandler Materials Co./(Aggregate Plant)	3295	Tulsa	12	4	2	21	1	1
Cimarron Aircraft Corp./Airport Ind. Park	3728	Canadian	0	0	0	1	0	26
Circle S Paving Co., Inc./Clinton	2951	Custer	0	1	0	10	10	0
Circle S Paving Co., Inc./Clinton	2951	Custer	0	1	0	10	10	0
Citation Oil & Gas Corp./W. Cement Unit	1321	Caddo	0	29	19	0	0	19
City of Kingfisher/Municipal Power Plant	4911	Kingfisher	0	8	1	0	0	0
ClimateMaster, Inc./Heat Pump Manufacturing Plant	3585	Oklahoma	0	1	0	0	0	9
CMS Field Services Inc./Barby Ranch Booster Station	4922	Beaver	0	21	15	0	0	6
CMS Field Services Inc./Billings Comp. Station	4922	Noble	0	13	2	0	0	3
CMS Field Services Inc./Brown Comp. Station	4922	Logan	0	31	31	0	0	5
CMS Field Services Inc./CHGP-Balsinger Comp. Station	4922	Logan	0	27	23	0	0	1
CMS Field Services Inc./CHGP-Bison Comp. Station	4922	Garfield	0	22	19	0	0	4
CMS Field Services Inc./CHGP-Bufford Comp. Station	4922	Logan	0	22	24	0	0	2
CMS Field Services Inc./CHGP-Cassidy Comp. Station	4922	Logan	0	36	31	0	0	2
CMS Field Services Inc./CHGP-Davis Comp. Station	4922	Logan	0	35	4	0	0	2
CMS Field Services Inc./CHGP-Kingfisher Comp. Station	4922	Kingfisher	0	18	19	0	0	1

COMPANY NAME/FACILITY NAME	SIC	COUNTY	SOx	NOx	CO	PM	PM ₁₀	VOC
CMS Field Services Inc./CHGP-Miller Comp. Station	4922	Logan	0	6	6	0	0	1
CMS Field Services Inc./CHGP-Murphy Comp. Station	4922	Garfield	0	26	26	0	0	2
CMS Field Services Inc./CHGP-North Warrel Comp. Station	4922	Grady	0	33	28	0	0	2
CMS Field Services Inc./CHGP-Orlando Compressor Station	4922	Noble	0	16	14	0	0	1
CMS Field Services Inc./CHGP-Roxanna Compressor Station	4922	Logan	0	37	32	0	0	2
CMS Field Services Inc./Ellis Compressor Station	4922	Ellis	0	18	15	0	0	5
CMS Field Services Inc./Lancor (Bass) Booster Station	4922	Beaver	0	24	26	0	0	2
CMS Field Services Inc./Section 15 Station	1311	Beaver	0	20	25	0	0	10
CMS Field Services, Inc./Judy Range Booster Station	4922	Beaver	0	6	6	0	0	1
CMS Field Services, Inc./Ridgeway Booster Station	4922	Beaver	0	15	15	0	0	5
Conoco Pipe Line Co./Cushing Station	4612	Payne	0	0	0	0	0	20
Conoco Pipe Line Co./Orlando Station	4612	Logan	0	0	0	0	0	25
Conoco Pipe Line Co./Ponca City Loading Terminal	5171	Kay	0	1	2	0	0	17
Continental Gas Processors LLC/Beaver-Harper Comp. Station	4922	Beaver	0	12	9	0	0	12
Cooper Cameron Corporation/Cooper Cameron Valves	3491	Oklahoma	0	0	0	1	1	8
CRC Evans Pipeline International/Tulsa Facility	3599	Tulsa	0	0	0	0	0	6
Cummins Construction Co., Inc./Plant #2721 – Enid	2951	Garfield	0	2	28	4	4	0
Darling International Inc./Collinsville	2077	Tulsa	2	8	9	35	17	6
David Stanley Chevrolet/David Stanley Paint & Body	5511	Oklahoma	0	0	0	0	0	6
Dealers Auto Auction/Paint and Body Shop	3799	Oklahoma	0	0	0	0	0	9
Dolese Bros. Co./Coleman Quarry	1422	Atoka	0	0	0	7	2	0
Dolese Bros. Co./Cooperton Quarry	1422	Kiowa	0	0	0	20	10	0
Dolese Bros. Co./Hartshorne Quarry	1422	Pittsburg	0	0	0	9	5	0
Dolese Bros. Co./Richards Spur Quarry	1422	Comanche	0	0	0	23	8	0
Dolphin Manufacturing/Dolphin Manufacturing Tulsa Facility	2541	Tulsa	0	0	0	0	0	19
DTE Biomass Energy/Flare Sta. at S.E. OKC Landfill	4953	Oklahoma	1	7	22	1	1	2
Dub Richardson Ford – Carney/Kriel Station	4922	Lincoln	0	11	1	0	0	6
Dub Richardson Ford/Painting Facility	5511	Oklahoma	0	0	0	0	0	7
Duke Energy/178th and Portland	4922	Oklahoma	0	18	18	0	0	3
Duke Energy/Allied Booster	4922	Creek	0	14	21	0	0	4

COMPANY NAME/FACILITY NAME	SIC	COUNTY	SOx	NOx	CO	PM	PM ₁₀	VOC
Duke Energy/Arnett Booster	4922	Ellis	0	29	31	0	0	6
Duke Energy/Bear	4922	Okfuskee	0	40	35	0	0	27
Duke Energy/Big Pond Station	4922	Creek	0	9	2	0	0	4
Duke Energy/Blue Mountain Dehydrator	4922	Latimer	0	0	0	0	0	14
Duke Energy/Bluestem Booster	4922	Osage	0	17	17	0	0	5
Duke Energy/Boley Station	4922	Okfuskee	0	10	10	0	0	2
Duke Energy/Carney - Glencoe Station	4922	Payne	0	26	36	0	0	5
Duke Energy/CDP #1 – Gum Springs	4922	Hughes	0	17	4	0	0	10
Duke Energy/Central High Booster	4922	Stephens	0	32	32	0	0	39
Duke Energy/Columbus	4922	Hughes	0	30	30	0	0	4
Duke Energy/Cox Bussel	4922	Carter	0	11	11	0	0	8
Duke Energy/Dacon Booster	4922	Creek	0	21	21	0	0	5
Duke Energy/Dacon Booster	4922	Creek	0	21	21	0	0	5
Duke Energy/Dripping Springs	4922	Creek	0	25	27	0	0	6
Duke Energy/Elm Point Dehy	4922	Pittsburg	0	0	0	0	0	11
Duke Energy/Glenpool Gas Plant	4922	Tulsa	0	24	24	0	0	10
Duke Energy/Glenpool South - 1500 W. 131st St. So.	4613	Tulsa	0	0	0	0	0	17
Duke Energy/Goldsby - Mustang Station	4922	Canadian	0	14	24	0	0	7
Duke Energy/Green Lateral Stanton Facility	4922	Comanche	0	12	12	0	0	17
Duke Energy/Hickory Ridge North	4922	Okfuskee	0	28	27	0	0	11
Duke Energy/Interconnect Field Compressor	4922	Logan	0	9	10	0	0	2
Duke Energy/Jones Booster	4922	Creek	0	20	21	0	0	4
Duke Energy/Kellyville Booster Station	4922	Creek	0	16	24	0	0	5
Duke Energy/Mary Mac Booster	4922	Love	0	8	5	0	0	1
Duke Energy/Middleberg Booster Station	4922	Grady	0	27	14	0	0	7
Duke Energy/Mustang Gas Plant	1321	Grady	0	1	9	0	0	24
Duke Energy/North Bradley Booster Station	4922	Grady	0	16	40	0	0	19
Duke Energy/North Gage Compressor Station	4922	Ellis	0	38	38	0	0	25
Duke Energy/North Hoover Booster	4922	Garvin	0	29	5	0	0	3
Duke Energy/Oakland	4922	Hughes	0	28	25	0	0	1
Duke Energy/Paul Lucille Compressor Station	4922	Caddo	0	25	30	0	0	7

COMPANY NAME/FACILITY NAME	SIC	COUNTY	SOx	NOx	CO	PM	PM ₁₀	VOC
Duke Energy/Pecan	4922	Hughes	0	39	5	0	0	7
Duke Energy/Pedestal Booster	4922	Oklahoma	0	25	27	0	0	4
Duke Energy/Pittsburg Station	4922	Pittsburg	0	0	0	0	0	7
Duke Energy/Relief	4922	Hughes	0	8	9	0	0	2
Duke Energy/Rog Booster	4922	Osage	0	16	16	0	0	4
Duke Energy/Rush Springs	4922	Grady	0	2	2	0	0	6
Duke Energy/Scott Booster	4922	Tulsa	0	19	19	0	0	9
Duke Energy/Shamrock Booster	4922	Creek	0	17	17	0	0	8
Duke Energy/South Wilson Booster	4924	Carter	0	15	4	0	0	17
Duke Energy/South Woodward Station	4922	Woodward	0	37	31	0	0	1
Duke Energy/Staton Station	4922	Pittsburg	0	7	7	0	0	1
Duke Energy/Strange Compressor Station	4922	Pittsburg	0	34	33	0	0	11
Duke Energy/Tupelo-Centrahoma Station	4922	Coal	0	24	25	0	0	3
Duke Energy/Webb Compressor Station	4922	Dewey	0	19	19	0	0	3
Duke Energy/Westin Compressor Station	4922	Grady	0	6	15	0	0	1
Duke Energy/Wheeler Facility Compressor	4922	Pittsburg	0	5	5	0	0	6
Duke Energy/Williams Sterling Booster Station	4922	Comanche	0	32	31	0	0	18
Duke Energy/Zaneis Booster	4922	Carter	0	37	37	0	0	19
Duke Energy/Zinc Booster	4922	Osage	0	24	27	0	0	5
EGS Electrical Group/Ind. Electrical Enclosures Plant	3625	Tulsa	0	1	0	0	0	6
Enerfin Resources Co./St. Louis Compressor Station	4922	Pottawatomie	0	15	3	0	0	1
Enogex, Inc./Agawam Compressor Station	4922	Grady	0	35	35	0	0	10
Enogex, Inc./Ashland #1 Station	4922	Pittsburg	0	16	16	0	0	11
Enogex, Inc./Barnitz Tie Station	4922	Custer	0	22	26	0	0	9
Enogex, Inc./Black Kettle Compressor Station	4922	Roger Mills	0	32	26	0	0	23
Enogex, Inc./Blue Creek Compressor Station	4922	Pittsburg	0	26	26	0	0	2
Enogex, Inc./Boiling Springs Compressor Station	4922	Latimer	0	16	17	0	0	11
Enogex, Inc./Buggy Creek Compressor Station	4922	Canadian	0	15	21	0	0	6
Enogex, Inc./Burkhart Booster	4922	Texas	0	4	6	0	0	1
Enogex, Inc./Butler Compressor Station	4922	Custer	0	25	21	0	0	13
Enogex, Inc./Chevron - Knox Compressor Station	4922	Grady	0	22	34	0	0	14

COMPANY NAME/FACILITY NAME	SIC	COUNTY	SOx	NOx	CO	PM	PM ₁₀	VOC
Enogex, Inc./Chockie Compressor Station	4922	Atoka	0	28	19	0	0	5
Enogex, Inc./Clinton Gas Plant	4922	Custer	0	9	1	0	0	12
Enogex, Inc./Comanche Tie Compressor Station	4922	Grady	0	39	8	0	0	4
Enogex, Inc./Cordell Station	4922	Washita	0	4	5	0	0	6
Enogex, Inc./Cotton Tie Compressor Station	4922	Grady	0	21	24	0	0	17
Enogex, Inc./GHK Compressor Station	4922	Custer	0	26	30	0	0	18
Enogex, Inc./Hammon Compressor Station	4922	Roger Mills	0	10	8	0	0	6
Enogex, Inc./Harrah Gas Processing Plant	1321	Oklahoma	0	1	0	0	0	26
Enogex, Inc./Marlow Compressor Station	4922	Roger Mills	0	21	31	0	0	15
Enogex, Inc./McFerran Compressor Station	4922	Latimer	0	28	28	0	0	5
Enogex, Inc./Minco Station	4922	Grady	0	20	29	0	0	11
Enogex, Inc. O.N.G./Lequire	4922	Haskell	0	22	11	0	0	2
Enogex, Inc./Robertson	4922	Haskell	0	11	11	0	0	1
Enogex, Inc./Sasakwa Compressor Station	4922	Seminole	0	13	8	0	0	13
Enogex, Inc./Shawnee Facility	1321	Pittsburg	0	17	13	0	0	4
Enogex, Inc./Station 68	1311	Beaver	0	22	22	0	0	2
Enogex, Inc./Stuart Compressor Station	4922	Hughes	0	10	4	0	0	5
Enogex, Inc./Taylor Compressor Station	1311	Beckham	0	23	24	0	0	7
Enogex, Inc./Washita Compressor Station	4922	Washita	0	13	13	0	0	2
Enogex, Inc./West Cement Compressor Station	4922	Caddo	0	26	36	0	0	22
EOTT Energy Oper Ltd Partnership/Balko East Station	4612	Beaver	0	0	0	0	0	10
EOTT Energy Oper Ltd Partnership/Balko West Crude Oil	5172	Beaver	0	0	0	0	0	9
EOTT Energy Oper Ltd Partnership/Boar Creek Crude Oil	5172	Osage	0	0	0	0	0	15
EOTT Energy Oper Ltd Partnership/Calumet East Station	5172	Canadian	0	0	0	0	0	6
EOTT Energy Oper Ltd Partnership/Fairfax Crude Oil Station	5172	Osage	0	0	0	0	0	7
EOTT Energy Oper Ltd Partnership/Gritz Station	5172	Kingfisher	0	0	0	0	0	12
EOTT Energy Oper Ltd Partnership/Harmon Crude Oil Station	5172	Harmon	0	0	0	0	0	7
EOTT Energy Oper Ltd Partnership/Ingersol Injection Station	5172	Alfalfa	0	0	0	0	0	15
EOTT Energy Oper Ltd Partnership/Isabella Injection Station	5172	Major	0	0	0	0	0	10
EOTT Energy Oper Ltd Partnership/Kaufman Crude Oil Station	5172	Major	0	0	0	0	0	13
EOTT Energy Oper Ltd Partnership/Lindsay Crude Oil Station	5172	McClain	0	0	0	0	0	8

COMPANY NAME/FACILITY NAME	SIC	COUNTY	SOx	NOx	CO	PM	PM ₁₀	VOC
EOTT Energy Oper Ltd Partnership/Mannford Crude Oil Station	5172	Creek	0	0	0	0	0	8
EOTT Energy Oper Ltd Partnership/Miles Injection Station	5172	Beaver	0	0	0	0	0	11
EOTT Energy Oper Ltd Partnership/Mooreland Crude Oil Station	5172	Woodward	0	0	0	0	0	10
EOTT Energy Oper Ltd Partnership/Oakdale Crude Oil Station	5172	Woods	0	0	0	0	0	10
EOTT Energy Oper Ltd Partnership/Oakwood Crude Oil Station	5172	Dewey	0	0	0	0	0	8
EOTT Energy Oper Ltd Partnership/Piedmont Crude Oil Station	5172	Canadian	0	0	0	0	0	8
EOTT Energy Oper Ltd Partnership/Pruitt Crude Oil Station	5172	Carter	0	0	0	0	0	6
EOTT Energy Oper Ltd Partnership/Seiling Crude Oil Station	5172	Dewey	0	0	0	0	0	11
EOTT Energy Oper Ltd Partnership/Vintage Station	5172	Pottawatomie	0	0	0	0	0	6
EOTT Energy Oper Ltd Partnership/Vintage Station	5172	Pottawatomie	0	0	0	0	0	6
EOTT Energy Pipeline Ltd Partnership/Blaine Crude Oil Station	5172	Blaine	0	0	0	0	0	20
EOTT Energy Pipeline Ltd Partnership/Calumet Crude Oil Station	5172	Canadian	0	0	0	0	0	12
EOTT Energy Pipeline Ltd Partnership/Cashion Crude Oil Station	4612	Kingfisher	0	0	0	0	0	12
EOTT Energy Pipeline Ltd Partnership/Concho Crude Oil Station	5172	Canadian	0	0	0	0	0	29
EOTT Energy Pipeline Ltd Partnership/Cumberland Crude Oil Station	5172	Marshall	0	0	0	0	0	40
EOTT Energy Pipeline Ltd Partnership/Hewitt Crude Oil Station	5172	Carter	0	0	0	0	0	10
EOTT Energy Pipeline Ltd Partnership/Navy Crude Oil Station	5172	Osage	0	0	0	0	0	21
EOTT Energy Pipeline Ltd Partnership/Noble Crude Oil Station	5172	Cleveland	0	0	0	0	0	14
EOTT Energy Pipeline Ltd Partnership/OKC Cherokee Crude Oil	5172	Oklahoma	0	0	0	0	0	14
EOTT Energy Pipeline Ltd Partnership/Orion Crude Oil Station	5172	Major	0	0	0	0	0	21
Equilon Pipeline Company, LLC/Glenpool - 13300 South Hiway 75	4613	Tulsa	0	0	0	0	0	9
Exxon Mobile Corporation/Marsh Booster Station – DHGP	4922	Kingfisher	0	34	24	0	0	1
Farmers Coop Assoc./Aline Branch	5153	Alfalfa	0	0	0	10	0	0
Farmers Coop Assoc./Carmen	5153	Alfalfa	0	0	0	10	0	0
Farmers Coop Assoc./Cherokee	5153	Alfalfa	0	0	0	21	0	0
Farmers Union Coop/Olustee	5153	Jackson	0	0	0	9	0	0
Farmers Union Coop Gin/Humphreys - USDA # 54125	724	Jackson	0	0	0	9	0	0
Farmland Grain Division/Elevators A and B	5153	Garfield	0	0	0	17	6	0
Fiber Pad Inc./Fiberglass Reinforced Plastic Parts Mfg	3089	Rogers	0	1	0	0	0	19
Franklin Electric/Wilburton Plant	3621	Latimer	0	2	0	4	0	12
Fred Jones Auto Collection/Oklahoma City Paint & Body Shop	3711	Oklahoma	0	0	0	0	0	7

COMPANY NAME/FACILITY NAME	SIC	COUNTY	SOx	NOx	CO	PM	PM ₁₀	VOC
Frontier Plastic Fabricators Inc./Tulsa Facility	3089	Tulsa	0	0	0	0	0	12
Frontier Tanks, Inc./Mannsville Plant	3533	Johnston	0	0	0	9	7	26
Gear Products Inc./Machine Shop	3714	Rogers	0	0	0	1	1	12
Gilardi Foods, Inc./Frozen Pizza Manufacturing Plant	2038	Oklahoma	0	5	1	1	1	24
Golden Peanut Co./Anadarko	5159	Caddo	0	0	0	30	30	0
GPM Gas Company LLC./Altona Booster	1311	Kingfisher	0	19	28	0	0	3
GPM Gas Company LLC./Big Four Booster	1311	Kingfisher	0	40	34	0	0	2
GPM Gas Company LLC./D & J Booster	1311	Dewey	0	23	34	0	0	3
GPM Gas Company LLC./Gold Booster	1311	Kingfisher	0	29	33	0	0	1
GPM Gas Company LLC./Hitchcock Booster	1311	Blaine	0	40	34	0	0	1
GPM Gas Company LLC./Lincoln Booster	1311	Blaine	0	32	31	0	0	2
GPM Gas Company LLC./Rhea Booster	1311	Dewey	0	6	5	0	0	1
GPM Gas Company LLC./Roy Booster	1311	Dewey	0	20	30	0	0	2
GPM Gas Company LLC./Panhandle Region - Buffalo Booster	1311	Harper	0	23	5	0	0	1
GPM Gas Company LLC./Panhandle Region - Hough Booster	1311	Texas	0	24	20	0	0	6
GPM Gas Company LLC./Panhandle Region - Jenk Booster	1311	Beaver	0	8	7	0	0	2
GPM Gas Company LLC./Panhandle Region - Rex Booster	1311	Texas	0	22	19	0	0	1
Green Bay Packing, Inc./Tulsa Facility	2653	Tulsa	0	3	2	11	0	2
H&L Tooth Company/Tulsa Facility	3531	Tulsa	0	3	2	8	8	3
H.G. Jenkins Construction, Inc./Lawton	2951	Comanche	0	2	0	16	7	0
Halcyon Marble Designs, Inc./Tulsa Facility	3088	Tulsa	0	0	0	1	1	10
Harrison Gypsum Co., Inc./Cyril	1499	Caddo	0	0	0	12	12	0
Hazelwood Production & Exploration Co. LLC/Dilworth Booster	4922	Kay	0	21	3	0	0	1
Holnam, Inc./Edmond Package Plant	5032	Oklahoma	0	0	0	16	5	0
Homer Rinehart Company Inc./107 NW 7 th	7532	Garvin	0	0	0	0	0	8
Homer Rinehart Company Inc./201 NW 2 nd	7532	Garvin	0	0	0	0	0	8
Hudiburg Chevrolet/Hudiburg Chevrolet Body Shop	5511	Oklahoma	0	0	0	0	0	8
Huntsman Packaging Corporation/McAlester Plant	3081	Pittsburg	0	0	0	0	0	19
International Environmental Corp/Air Conditioning Mfg Plant	3585	Oklahoma	0	1	0	0	0	23
J & I Manufacturing, Inc./Madill Plant	3713	Marshall	0	0	0	0	0	37
Jack Exploration, Inc./Southfork Pipeline, LLC Comp. Station	4922	Woods	0	15	14	0	0	1

COMPANY NAME/FACILITY NAME	SIC	COUNTY	SOx	NOx	CO	PM	PM ₁₀	VOC
Jetta Products, Inc./Tub Facility	3261	Oklahoma	0	0	0	2	2	16
JoB Construction Co., Inc./Plant 27-1, Cameron	2951	LeFlore	0	1	1	12	12	0
JoB Construction Co., Inc./Plant 27-2	2951	Pittsburg	0	2	2	22	15	0
John Zink Company/Koch Engineering Company – Tulsa	3444	Tulsa	4	3	2	0	0	7
Johns Manville International/812 N. Bryant Ave.	2952	Oklahoma	0	1	0	9	0	5
Johnston's Port 33, Inc./Johnston Terminal Muskogee	4491	Muskogee	0	0	0	9	9	0
KCI, Inc./Tulsa Facility	3599	Creek	0	2	0	1	1	15
Koch Pipeline Company, L.P./Cushing North Crude Oil Station	4612	Payne	0	0	0	0	0	40
LaBarge Steel/Wagoner R & W Mill	3498	Wagoner	0	1	0	0	0	10
Limco Airepair/Tulsa Facility	3728	Tulsa	0	0	0	0	0	7
Lone Star Foundries/Empire Castings	3321	Tulsa	0	1	1	10	10	7
Madison, Inc./Tulsa Facility	3444	Tulsa	0	0	0	0	0	17
Magnolia Pipelines Inc./King CDP Compressor Station	4922	Dewey	0	6	1	0	0	3
Material Producers, Inc./Davis Crushing Plant	1422	Murray	0	0	0	40	17	0
May Trailer Manufacturing, LLC/Ada Facility	3715	Pontotoc	0	0	0	0	0	10
Meridian/Idabel Quarry	1422	McCurtain	0	0	0	7	7	0
Meridian/Sawyer Plant	1429	Choctaw	0	0	0	12	12	0
Meridian/Snyder Quarry	1423	Kiowa	0	0	0	11	11	0
Meridian Aggregates Co./Hugo Quarry	1422	Choctaw	0	0	0	31	31	0
Meridian Aggregates Co./Mill Creek Quarry	1423	Johnston	0	0	0	15	15	0
Metheny Concrete Products, Inc./Memorial Road & Kelly Avenue	3273	Oklahoma	0	0	0	9	9	0
Metheny Concrete Products, Inc./S.E. 89th & Pole Rd.	3273	Cleveland	0	0	0	7	7	0
Mid-America Pipeline Company/Williams-Mocane	4922	Beaver	0	18	11	3	3	11
Midcoast Gas Services, Inc./Oryx-33 Compressor Station	4922	Roger Mills	0	26	19	0	0	7
Mid-Continent Pipe Line Co./Dover Station	4612	Kingfisher	0	0	0	0	0	11
Mid-Continent Pipe Line Co./Lahoma Station	4612	Garfield	0	0	0	0	0	9
Mid-Continent Pipe Line Co./Ramsey Station	4612	Payne	0	0	0	0	0	14
Mid-Continent Pipe Line Co./Schenk Station	4612	Grady	0	0	0	0	0	11
Mid-Continent Pipe Line Co./Weber Station	4612	Alfalfa	0	0	0	0	0	8
Mid-Continent Pipe Line Co./Wide Awake Station	4612	Alfalfa	0	0	0	0	0	13
Mobil Explor. & Producing U.S. Inc./Postle Hough Gasoline Plant	1321	Texas	0	15	13	0	0	1

COMPANY NAME/FACILITY NAME	SIC	COUNTY	SOx	NOx	CO	PM	PM ₁₀	VOC
Motley Gin Inc./Hollis	724	Harmon	0	0	0	8	0	0
National Oilwell/McAlester Facility	3533	Pittsburg	0	0	0	0	0	8
Natural Gas Pipeline Co. of America/Station 157	4922	Marshall	0	37	5	0	0	2
Natural Gas Pipeline Co. of America/Station 64	4922	Beaver	0	11	1	0	0	1
Natural Gas Pipeline Co. of America/Station 67	4922	Beaver	0	17	2	0	0	1
Natural Gas Pipeline Co. of America/Station 72	4922	Woodward	0	27	4	0	0	1
Niject Services Company/East Binger Facility	1321	Caddo	0	20	5	1	1	0
Norris Sucker Rods/Norris	3533	Tulsa	0	10	9	0	0	18
Northern Natural Gas Co./Beaver County # 3	4922	Beaver	0	35	30	0	0	1
Northern Natural Gas Co./Beaver County # 5	1311	Beaver	0	15	13	0	0	0
Octagon Resources, Inc./Empire Station	4922	Pawnee	0	30	4	0	0	1
Octagon Resources, Inc./HJD Gas Plant	1321	Pawnee	0	40	2	0	0	2
Octagon Resources, Inc./KVG Booster Station	4922	Lincoln	0	11	8	0	0	2
Octagon Resources, Inc./Marble Falls Compressor Station	4922	Lincoln	0	7	7	0	0	1
Octagon Resources, Inc./McClain Booster Station	4922	Oklahoma	0	16	2	0	0	7
Octagon Resources, Inc./Mehan Booster Station	4922	Payne	0	27	2	0	0	2
Octagon Resources, Inc./Mt. Vernon Compressor Station	4922	Lincoln	0	21	9	0	0	9
Octagon Resources, Inc./Russell Compressor Station	4922	Lincoln	0	28	24	0	0	1
Octagon Resources, Inc./Striker Booster Station	4922	Lincoln	0	25	27	0	0	6
Okeene Milling Co./Okeene	2048	Blaine	0	3	0	6	0	0
Oklahoma Gas & Electric/Tinker turbines	4911	Oklahoma	0	13	4	0	0	0
ONEOK Field Services Co./Andover Seigrist	4922	Canadian	0	9	8	0	0	1
ONEOK Field Services Co./Ashland Gose	4922	Blaine	0	9	8	0	0	1
ONEOK Field Services Co./Binks GTU No. 7 Dehydration Station	4922	Beckham	0	0	0	0	0	17
ONEOK Field Services Co./Bloomer Lateral North Station	4922	Major	0	17	33	0	0	2
ONEOK Field Services Co./Cheyenne Lateral	4922	Harper	0	32	23	0	0	3
ONEOK Field Services Co./Crowsfoot Station	4922	Harper	0	15	10	1	1	31
ONEOK Field Services Co./Durham Loop	4922	Custer	0	0	0	0	0	36
ONEOK Field Services Co./East Wickham	4922	Roger Mills	0	11	20	0	0	8
ONEOK Field Services Co./Fast	4922	Major	0	22	19	0	0	1
ONEOK Field Services Co./Hunt Bowers Station	4922	Major	0	17	17	0	0	2

COMPANY NAME/FACILITY NAME	SIC	COUNTY	SO _x	NO _x	CO	PM	PM ₁₀	VOC
ONEOK Field Services Co./Knox	4922	Stephens	0	21	18	0	0	9
ONEOK Field Services Co./Linda Marie	4922	Custer	0	23	20	0	0	1
ONEOK Field Services Co./Margaret-O Station	4922	Canadian	0	23	35	0	0	14
ONEOK Field Services Co./Mast East Foss	4922	Custer	0	19	16	0	0	8
ONEOK Field Services Co./McGill Compressor Station	1321	Major	0	18	13	0	0	21
ONEOK Field Services Co./Meyer Compressor Station	1311	Roger Mills	0	11	19	0	0	19
ONEOK Field Services Co./North Billings Compressor Station	4922	Noble	0	9	13	0	0	2
ONEOK Field Services Co./North Cheyenne	4922	Roger Mills	0	14	0	1	1	1
ONEOK Field Services Co./Nova Lateral	4922	Grady	0	19	1	0	0	5
ONEOK Field Services Co./Pet-X Lateral	4922	Harper	0	7	13	0	0	6
ONEOK Field Services Co./Quinlan	4922	Woodward	0	6	6	0	0	1
ONEOK Field Services Co./State Compressor Station	1311	Roger Mills	0	18	19	0	0	21
ONEOK Field Services Co./Stephens Inlet Compressor Station	1321	Stephens	0	32	27	1	1	11
ONEOK Field Services Co./Tenneco Lateral	4922	Blaine	0	27	29	0	0	5
ONEOK Field Services Co./Tracy Compressor Station	4922	Roger Mills	0	7	14	0	0	5
ONEOK Field Services Co./Whittenburg Lateral	4922	Ellis	0	14	14	0	0	1
ONEOK Field Services Co./Wildhorse	4922	Custer	0	20	17	0	0	8
ONEOK Field Services Co./Woodward Plant	1321	Woodward	0	12	5	0	0	0
ONEOK Gas Transportation Co. (OGT)/E. Durant Glycol Dehy Station	4922	Bryan	0	0	0	0	0	12
ONEOK Gas Transportation Co. (OGT)/Erick Compressor Station	4922	Beckham	0	5	7	0	0	1
ONEOK Gas Transportation Co. (OGT)/Haskell Station	4922	Muskogee	0	0	0	0	0	18
ONEOK Gas Transportation Co. (OGT)/Kinta #2	4922	Haskell	0	8	3	0	0	6
ONEOK Gas Transportation Co. (OGT)/Osage	4922	Tulsa	0	0	0	0	0	9
Open Molded Plastics/Wagoner Facility	2899	Wagoner	0	0	0	0	0	28
Parks Manufacturing Company, Inc./Checotah	3732	McIntosh	0	0	0	0	0	11
Peavy Company/Catoosa	5153	Rogers	0	0	0	12	12	0
Phillips Pipeline Co./Elk City Pump Station	4612	Beckham	0	26	15	0	0	1
Phillips Pipeline Co./Okarche Pump Station	4612	Canadian	0	23	12	0	0	1
Purina Mills, Inc./1108 N.W. 3 rd	2048	Oklahoma	0	1	0	18	7	0
Quality Rock, Inc./Idabel Quarry	1422	McCurtain	0	0	0	8	8	0
Quapaw Company, Inc./Crushing Plant #2 – Skedee	1422	Pawnee	0	0	0	33	7	0

COMPANY NAME/FACILITY NAME	SIC	COUNTY	SOx	NOx	CO	PM	PM ₁₀	VOC
Questar Gas Management Company/Leroy Compressor Site	4922	Beaver	0	9	20	0	0	12
Questar Gas Management Company/Ruby Compressor Site	4922	Beaver	0	4	16	0	0	15
Questar Gas Management Company/Watkins Compressor Site	4922	Beaver	0	7	21	0	0	14
Rambo Acquisition Company/Tulsa Facility	2434	Tulsa	0	0	0	5	0	21
Reliant Energy Field Services, Inc./Canute Compressor Station	4922	Washita	0	10	13	0	0	6
Reliant Energy Field Services, Inc./Mistletoe Compressor Station	4922	Washita	0	29	26	0	0	3
Reliant Energy Field Services, Inc./Schooland Compressor Station	4922	Caddo	0	28	29	0	0	10
Reliant Energy Field Services, Inc./South Caddo Compressor Station	4922	Caddo	0	9	3	0	0	3
Reliant Energy Gas Transmission Co./Criner Compressor Station	4922	McClain	0	4	7	0	0	0
Reliant Energy Gas Transmission Co./Red Moon (Aledo Field) Station	4922	Custer	0	1	0	0	0	13
Reliant Energy Gas Transmission Co./Savannah Station	4922	Pittsburg	0	34	30	0	0	1
Ringwood Gathering Company/Campbell Compressor Station	1311	Major	0	25	25	0	0	8
Ringwood Gathering Company/Nightengale Compressor Station	1311	Major	0	20	18	0	0	8
Riverside Chevrolet/Automobile Body Repair Facility	5511	Tulsa	0	0	0	0	0	8
Rodgers Litho West/Oklahoma City Printing Operation	2732	Oklahoma	0	17	4	1	1	15
Rodgers Litho West/Rodgers Litho Tulsa	2752	Tulsa	0	0	0	0	0	17
Safety-Kleen Corp./Lone Mountain Facility	4953	Major	0	0	0	39	15	7
Safety-Kleen Corp./Port of Catoosa Terminal	5171	Rogers	0	36	9	1	1	21
Saint Francis Hospital of Tulsa/Saint Francis Health System	8062	Tulsa	1	24	20	1	1	1
Schrader-Bridgeport International, Inc./Muskogee	3011	Muskogee	0	1	0	1	1	28
Seminole Transportation & Trading/Brooks Tank Farm	4612	Seminole	0	0	0	0	0	10
Seminole Transportation & Trading/Cromwell Tank Farm	4612	Seminole	0	0	0	0	0	10
Sentinel Farmers Coop./Sentinel	5153	Washita	0	0	0	6	0	0
Smicklas Chevrolet/Geo/Smicklas Chevrolet/Geo Paint & Body	5511	Oklahoma	0	0	0	0	0	6
SOLO Cup Company/Ada Facility	3089	Pontotoc	0	0	0	3	3	10
Sooner Trailer Manufacturing Inc./Duncan Trailer Plant	3715	Stephens	0	0	0	0	0	39
Southern Oklahoma Regional Disposal/SORD Landfill - #3510007	4953	Carter	0	0	0	0	0	13
Southwest Electric Co.-Transformer Div./Transformer Rebuilding	3612	Oklahoma	0	2	0	0	0	30
Stewart Stone, Inc./Plant #1 – Pawnee	1422	Pawnee	0	0	0	10	10	0
Stillwater Milling Co./Stillwater	2048	Payne	0	1	0	8	8	0
Stringtown Materials L.P./Stringtown Crushing Plant	1422	Atoka	0	0	0	9	9	0

COMPANY NAME/FACILITY NAME	SIC	COUNTY	SOx	NOx	CO	PM	PM ₁₀	VOC
Sunoco, Inc. (R&M)/Ramsey Truck Station	4213	Payne	0	0	0	0	0	20
Sunoco, Inc. (R&M)/Seminole Truck Station	4213	Seminole	0	0	0	0	0	8
Swift Energy Company/Tillie #2	1311	Custer	0	29	30	0	0	13
T.J. Campbell Construction Co./E. Waterloo Rd., Edmond, Ok	2951	Logan	0	4	4	6	0	3
T.J. Campbell Construction Co./S. Sunnyslane	2951	Oklahoma	0	4	4	7	0	3
TDK Ferrites Corporation/A Division Facility	3679	Pottawatomie	0	5	1	5	5	13
TDK Ferrites Corporation/M Division Facility	3624	Pottawatomie	0	17	3	15	15	16
TEC Pipeline, LLC/Sooner Station	4922	Washington	0	34	34	0	0	12
TECHNISAND/Plant #1 & 2 Roff Oklahoma	1446	Pontotoc	0	1	0	1	1	9
Temtrol, Inc./Okarche Facility	3585	Kingfisher	0	0	0	0	0	14
TEPPCO Crude Oil, LLC/Binger Crude Oil Facility	4612	Caddo	0	0	0	0	0	11
TEPPCO Crude Oil, LLC/Catren Station	4612	Caddo	0	0	0	0	0	6
TEPPCO Crude Oil, LLC/Fox Station	4612	Carter	0	0	0	0	0	24
TEPPCO Crude Oil, LLC/School Land Crude Oil Station	4612	Caddo	0	0	0	0	0	11
TEPPCO Crude Oil, LLC/Velma Junction	4612	Stephens	0	0	0	0	0	7
Texaco Exploration & Production, Inc./Bradley Station	1311	Garvin	0	4	1	0	0	6
Texaco Exploration & Production, Inc./Harley Hills Booster	1311	Carter	0	12	10	0	0	0
Texas County Feed Yard LLC/Feed Mill	5153	Texas	0	0	0	26	0	0
The Boeing Company, Inc/McAlester	3728	Pittsburg	0	0	0	0	0	9
The Crosby Group, Inc./McKissick Products Division	3479	Tulsa	0	1	0	6	6	14
The Hanor Company, Inc./ Enid	2048	Garfield	0	1	0	29	9	0
The Nordam Group/Engine Test Site	3728	Mayes	0	6	5	0	0	0
The Nordam Group/Manufacturing Division	3728	Tulsa	0	3	1	0	0	14
The Yaffe Companies, Inc./Muskogee	5093	Muskogee	16	5	1	33	2	4
Tissington Asphalt Co., Inc./Plant #731096609 – Alderson	2951	Pittsburg	0	1	10	6	6	0
Trail Magic Trailers, Inc./Johnston County Facility	3799	Johnston	0	0	0	0	0	8
Tri-cat, Inc./Catalyst Regeneration Plant	2819	Pittsburg	2	3	1	0	0	10
Tri-Mat, Inc./Norman	2951	Cleveland	0	4	7	3	3	6
Tulsa Metropolitan Utilities Authority/Grand River Pump Station	4941	Mayes	0	4	6	0	0	3
TXI Operations L.P./Terral Sand and Gravel Plant	1442	Jefferson	1	23	6	4	4	3
Unarco Commercial Products/Wagoner Facility	3496	Wagoner	0	13	3	1	0	1

COMPANY NAME/FACILITY NAME	SIC	COUNTY	SOx	NOx	CO	PM	PM ₁₀	VOC
Unimin Corporation/Mill Creek Plant	1422	Johnston	2	9	1	6	6	0
Unimin Corporation/Roff Plant	1446	Pontotoc	2	6	2	15	15	0
Unit Rig Division, TEREX Corp./Unit Rig	3533	Tulsa	0	6	2	0	0	8
University of Tulsa/Physical Services Plant	4961	Tulsa	0	14	11	1	1	1
USAF - 71 Flying Training Wing/Vance AFB Oklahoma	9711	Garfield	3	1	12	0	0	6
Vintage Petroleum/Central Tank Battery Compressor Station	4922	Pottawatomie	0	15	18	0	0	8
Vintage Petroleum/Cole 1-33	4922	Beaver	0	3	6	0	0	5
Vintage Petroleum/Dyer Compressor Station	4922	Stephens	0	6	2	0	0	4
Vintage Petroleum/Miles Compressor Station	1311	Beaver	0	28	29	0	0	8
Vintage Petroleum/North Booker Compressor Station	1321	Beaver	0	9	11	0	0	1
Waste Management of Okla., Inc./Muskogee Community Landfill	4953	Muskogee	0	0	0	11	3	3
Waste Management of Okla., Inc./Southern Plains Landfill	4953	Grady	0	0	0	13	4	5
Webco Industries, Inc./Southwest Tube Division	3317	Tulsa	0	15	12	1	1	20
Western Gas Resources, Inc./Lamont Compressor Station	1311	Grant	0	32	22	0	0	13
Western Gas Resources, Inc./Vance Compressor Station	1311	Garfield	0	19	14	0	0	14
Williams Gas Pipeline Central/West Webb Station	4922	Grant	0	22	3	0	0	2
Williams Pipe Line Co./Glenpool Station	4613	Tulsa	0	0	0	0	0	11
Word Industries Fabrications Inc./Paint Facility	3498	Pawnee	0	0	0	1	0	8
Word Industries Fabrications Inc./Paint Facility	3498	Pawnee	0	0	0	1	0	8
World Publishing Company/Tulsa World	2711	Tulsa	0	0	0	0	0	20
York International Corporation/Norman	3585	Cleveland	0	3	1	0	0	10
Yuba Heat Transfer/Steel Products Fabrication	3443	Rogers	0	2	2	12	0	4
			85	4364	3637	1035	592	3446