

2004 OKLAHOMA OZONE

Highest 8 Hour Averages through 11/07/04

| Site | 1st | 2nd | 3rd | 4th | 01-03 Avg* | 02-04 Avg* |
|--------------------------------|--------|--------|--------|--------|------------|------------|
| 01 4th 02 4th 03 4th | (date) | (date) | (date) | (date) | 4th Highs | 4th Highs |
| Walters (680) | 0.086 | 0.081 | 0.077 | 0.074 | | |
| (new) 0.077 | 20-Sep | 10-Sep | 1-Jun | 11-Sep | | |
| Healdton (297) | 0.080 | 0.078 | 0.078 | 0.077 | | |
| (new) 0.081 | 13-Sep | 20-Jul | 21-Jul | 18-Aug | | |
| Tishomingo (323) | 0.093 | 0.080 | 0.079 | 0.073 | | |
| (new) 0.070 | 18-Aug | 21-Jul | 20-Jul | 9-Apr | | |
| Tulsa West (144) | 0.074 | 0.073 | 0.072 | 0.071 | | |
| (new) 0.081 | 20-Jul | 1-Sep | 18-Aug | 30-Sep | | |
| Tulsa East (178) | 0.081 | 0.076 | 0.076 | 0.073 | | 0.079 |
| 0.078 0.080 0.084 | 1-Jun | 14-Jul | 9-Aug | 20-Jul | | |
| Tulsa Central (1127) | 0.069 | 0.069 | 0.068 | 0.068 | 0.080 | 0.076 |
| 0.081 0.080 0.080 | 20-Jul | 11-Sep | 21-Jul | 12-Sep | | |
| Tulsa North (137) | 0.073 | 0.073 | 0.072 | 0.071 | 0.083 | 0.079 |
| 0.084 0.083 0.083 | 11-Sep | 30-Sep | 12-Sep | 20-Jul | | |
| Tulsa South (174) | 0.080 | 0.074 | 0.073 | 0.071 | 0.081 | 0.079 |
| 0.077 0.082 0.086 | 1-Jun | 10-Aug | 23-Mar | 30-Sep | | |
| Edmond (037) | 0.080 | 0.080 | 0.077 | 0.077 | 0.080 | 0.079 |
| 0.082 0.078 0.082 | 1-Jun | 10-Sep | 24-Jun | 20-Jul | | |
| OKC (033) | 0.079 | 0.078 | 0.078 | 0.076 | 0.079 | 0.078 |
| 0.078 0.080 0.080 | 24-Jun | 10-Aug | 10-Sep | 9-Aug | | |
| Moore (049) | 0.082 | 0.077 | 0.074 | 0.070 | 0.076 | 0.073 |
| 0.079 0.075 0.076 | 9-Aug | 10-Aug | 10-Sep | 2-Apr | | |
| Goldsby (073) | 0.080 | 0.070 | 0.068 | 0.068 | 0.078 | 0.074 |
| 0.080 0.078 0.077 | 9-Aug | 10-Sep | 2-Apr | 10-Aug | | |
| Choctaw (096) | 0.076 | 0.074 | 0.073 | 0.072 | 0.073 | 0.076 |
| 0.063 0.078 0.078 | 20-Jul | 10-Sep | 11-Sep | 24-Jun | | |
| Yukon (101) | 0.077 | 0.074 | 0.072 | 0.071 | 0.072 | 0.075 |
| 0.058 0.081 0.078 | 10-Sep | 10-Aug | 13-Sep | 20-Jul | | |
| Lawton (647) | 0.086 | 0.082 | 0.077 | 0.075 | 0.077 | 0.076 |
| 0.078 0.076 0.078 | 20-Sep | 10-Sep | 21-Jul | 20-Jul | | |
| McAlester (415) | 0.072 | 0.072 | 0.071 | 0.068 | | 0.073 |
| (new) 0.076 0.076 | 21-Jul | 30-Sep | 18-Aug | 3-Aug | | |
| Seiling (860) | 0.072 | 0.069 | 0.067 | 0.067 | | 0.071 |
| (new) 0.069 0.077 | 1-Jun | 20-Sep | 11-Jun | 24-Jun | | |

FREQUENTLY ASKED QUESTIONS ON THE NEW EMISSIONS INVENTORY REPORTING

The Air Quality Emissions Inventory Section received a large number of questions as a result of the sweeping changes to emission inventory reporting required by the Federal Consolidated Emissions Reporting Rule. The following questions were the most frequently asked.

Q. Why did the reporting format change this year?

A. The Environmental Protection Agency is requiring States to report additional information regarding facilities operation and emissions. Because the states' primary source of information regarding facility operations comes from the facility itself, we must request additional information on the inventory form. Major changes this year include the addition of PM2.5 and ammonia as individual pollutants and a clearer definition of acceptable methods for emissions calculation.

Q. Do I have to use the reporting form provided by the state or may I report emissions on my company's spreadsheets?

A. The Oklahoma Air Pollution Control Rules in 252:100-5-2.1(a) state, "The owner or operator of any facility that is a source of air emissions shall submit a complete emission inventory annually on forms obtained from the Division". Therefore, any forms other than those available from the Department are not acceptable for reporting.

Q. Why are some of my facilities charged a different annual operating fee?

A. Annual Operating Fees for minor sources are set by rule and currently are \$22.28 per ton of emissions for all pollutants other than carbon monoxide and total suspended particulates, which are not assessed a fee. Annual Operating Fees for major or Title V sources are set by rule but are adjusted annually in accordance with the annual average Cost Of Living Index published by the Department of Labor in September of each year. Title V fees for 2005 are \$23.36 per ton for all pollutants other than Carbon Monoxide and Total Suspended Particulates, which are not assessed a fee.

Q. Why do I have to fill in all the blanks on the emission inventory form?

A. All the data requested is of vital importance to some aspect of the Air Quality Program. There are some questions that may not pertain to your facility and in those situations you may enter "NA" or "not applicable". One example of this would be the "Dunn and Bradstreet Number". If your facility does not have a Dunn and Bradstreet number you may enter "not applicable" in the blank requesting your number.

Q. Am I going to be required to submit emission inventory data electronically?

A. No, but it is to your benefit to do so. Electronic submittals increase accuracy and save both you and the Department time. In 2005 we will have a "web based" submittal form available. "Web Based" means that you can access the form on the DEQ web site, enter your data into the form on-line, print a copy for your files and submit the data to us on-line in one simple and easy step. As an alternative, the conventional "hard copy" forms will be available for those who do not wish to submit their emission inventory electronically.

Q. Are blank copies of the emission inventory reporting form available on the web?

A. Yes. To access these forms go to the DEQ web address www.deq.state.ok.us click on "Air Quality" on the left side of the page then click on "Emission Inventory" in the Air Quality drop-down box and then scroll down to the first box titled Blank Turn-Arounds and Instructions. The forms are listed as "Instructions for Completing the Turn-Around Document"; "Blank Facility Main Page"; "Blank Facility Points Page; and "Blank Facility Certification". To submit an acceptable inventory all four pages are needed. Be sure to read the instructions as they will assist you in determining what data is required.

Each January workshops are presented in Tulsa and Oklahoma City to explain the reporting process and answer any questions regarding emission inventory reporting. The Emission Inventory Section can be reached at 405-702-4100.

The emissions inventory workshops this year will be held on the following dates.

Tulsa-January 19, 2005, 1:00-4:00, in the Downtown Library

Oklahoma City-January 26, 2005, 1:00-4:00, in the DEQ Multipurpose Room